

**Board of Directors Special Meeting Agenda
February 26, 2026, 3:00 p.m.
Leucadia Wastewater District, Board Room
1960 La Costa Ave, Carlsbad, CA 92009**

Members of the public can observe the livestream of the meeting via Zoom by clicking:

<https://us06web.zoom.us/j/81376410530>

or telephonically by dialing:

(253) 215-8782

Meeting ID: 813 7641 0530

Members of the public can provide public comment in writing or orally in person as follows:

Written Comments: If you are unable to participate in person and you wish to make a comment, you may submit written comments prior to and during the meeting via email to: clerk@thecleanenergyalliance.org. All written comments will be posted online and become part of the meeting record. To ensure announcement of receipt of your written comments during the meeting, please submit all written comments by 12:00 p.m. prior to the commencement of the meeting. Public comments received in writing will not be read aloud at the meeting.

Oral Comments: Members of the public can address the Board on items on the agenda at the time the item is being addressed or during Public Comments for topics that are not listed on the agenda. Speakers are limited to three (3) minutes each. In conformance with the Brown Act, no Board action can occur on items presented during Public Comment.

If you desire to speak during Public Comment, please fill out a speaker card and submit it to the Board Secretary. When you are called to speak, please come forward to the podium and state your name. To address the Board regarding an item on the agenda, please fill out a speaker card and submit it to the Board Secretary before the Board Chair announces the item.

CALL TO ORDER

ROLL CALL

FLAG SALUTE

APPROVAL OF AGENDA

BOARD COMMENTS & ANNOUNCEMENTS

PUBLIC COMMENT

APPROVAL OF MINUTES

Minutes of the Regular Meeting held January 29, 2026

Minutes of the Special Meeting held January 29, 2026



Presentations:

State of Nuclear Industry

State of Geothermal Industry

Consent Calendar

Item 1: Clean Energy Alliance Treasurer’s Report for December 2025

RECOMMENDATION:

Receive and file the Clean Energy Alliance Treasurer’s Report for December 2025.

Item 2: Consider Approval of Resolution No. 2026-012 Amending the Clean Energy Alliance Position Control Listing and Resolution No. 2026-013 Amending the Clean Energy Alliance Salary Schedule

RECOMMENDATION:

- 1) Adopt Resolution No. 2026-012 Amending the Clean Energy Alliance (CEA) Position Control Listing
- 2) Adopt Resolution No. 2026-013 Amending the CEA Salary Schedule

Reports

Item 3: Clean Energy Alliance Chief Executive Officer Operational and Administrative Report

RECOMMENDATION:

Receive and file the report.

Item 4: Fiscal Year 2025/26 – 2026/27 Work Plan Review

RECOMMENDATION:

That the Clean Energy Alliance Board receive a report of progress made on the Fiscal Years 2025/26 – 2026/27 CEA Work Plan and provide comment and feedback.

New Business

Item 5: Regulatory Update

RECOMMENDATION:

Receive the Regulatory update from Keyes and Fox.

BOARD MEMBER REQUESTS FOR FUTURE AGENDA ITEMS



NEXT MEETING: Regular Board Meeting March 26, 2026, Leucadia Wastewater District, 1960 La Costa Ave., Carlsbad, CA 92009.

If you are an individual with a disability and need a reasonable modification or accommodation pursuant to the Americans with Disabilities Act (“ADA”), please contact clerk@thecleanenergyalliance.org prior to the meeting for assistance.

**Board of Directors Regular Meeting Agenda
January 29, 2026, 2:00 p.m.
Leucadia Wastewater District, Board Room
1960 La Costa Ave, Carlsbad, CA 92009**

CALL TO ORDER: Chair Melendez called to order the Regular Meeting of the Clean Energy Alliance at 2:00 p.m.

ROLL CALL: Board Members: Bhat-Patel, Spelich, Figueroa, Nuñez, Becker, Melendez.
Vice Chair Garcia joined the meeting at 2:02 p.m.

FLAG SALUTE: Chair Melendez led the flag salute.

BOARD COMMENTS & ANNOUNCEMENTS: None.

PUBLIC COMMENT: None.

APPROVAL OF MINUTES:

Minutes of the Regular Meeting held November 20, 2025.

**Motion by Board Member Becker, seconded by Board Member Nuñez, to approve the minutes presented.
Motion carried, 7/0.**

**Item 1: Clean Energy Alliance Board of Directors Appointment of Chair and Vice Chair for Calendar
Year 2026**

RECOMMENDATION:

Appoint a Chair and Vice Chair for calendar year 2026.

**Motion by Board Member Becker seconded by Board Member Spelich to appoint Board Member Melendez
as Chair. Motion carried, 7/0.**

**Motion by Board Member Becker seconded by Board Member Spelich to appoint Board Member Garcia as
Vice Chair. Motion carried, 7/0.**

PRESENTATIONS:

State of Nuclear Industry

Consent Calendar

Pursuant to Government Code section 54953, Clerk to the Board, Ana Marie Alarcon read out the following
CEA Salary Schedule Amendments creating positions at the department head level;

- Chief Operating Officer & Chief Finance Officer at the same salary range of \$225,000 - \$315,000
- Senior Financial Analyst/Finance Manager with a salary range of \$135,000 - \$225,000; and
- Power Supply, Programs/Customer Engagement, Regulatory & Legislative Affairs, Finance, Human
Resources and External Affairs with salary ranges of \$195,000 - \$280,000

Of the positions mentioned only one, Senior Financial Analyst/Finance Manager, is being actively recruited.

Item 2: Clean Energy Alliance Treasurer’s Report for October 2025

RECOMMENDATION:

Receive and file the Clean Energy Alliance Treasurer’s Report for October 2025.

Item 3: Clean Energy Alliance Treasurer’s Report for November 2025

RECOMMENDATION:

Receive and file the Clean Energy Alliance Treasurer’s Report for November 2025.

Item 4: CAC Member Appointments for Term through December 2027

RECOMMENDATION:

Adopt Resolution No. 2026-001 appointing members to the Community Advisory Committee for a term through December 31, 2027.

Item 5: 2026 Community Advisory Committee Meeting Schedule and Work Plan and Review 2025 Subcommittee Reports

RECOMMENDATION:

Review the 2025 Reports of the Ad-Hoc Subcommittees of the Community Advisory Committee and Adopt Resolution No. 2026-002 Approving the 2026 Community Advisory Committee Meeting Schedule and Work Plan.

Item 6: Consider Approval of Resolution No. 2026-003 Amending the Clean Energy Alliance Position Control Listing and Resolution No. 2026-004 Amending the Clean Energy Alliance Salary Schedule

RECOMMENDATION:

- 1) Adopt Resolution No. 2026-003 Amending the Clean Energy Alliance (CEA) Position Control Listing
- 2) Adopt Resolution No. 2026-004 Amending the CEA Salary Schedule

Item 7: Consideration of Resolution 2026-005 Approving a Professional Services Agreement with Cindy Krebs Consulting for Recruitment Services

RECOMMENDATION:

Adopt Resolution No. 2026-005 approving a Professional Services Agreement with Cindy Krebs Consulting for Recruitment Services, for an amount not to exceed \$117,750 and authorizing the Chief Executive Officer to enter into this Agreement.

Item 8: Consideration of Resolution No. 2026-006 Approving an Extended Professional Services Agreement with Pacific Energy Advisors for Compliance and Procurement Professional Services through June 2026

RECOMMENDATION:

Adopt Resolution No. 2026-006 approving the Compliance and Procurement Professional Services Agreement with Pacific Energy Advisors, at a cost of \$49,000 per month from January through June 2026 and a total cost of \$294,000 through June 2026, and ratifying the Chief Executive Officer’s signature on the Agreement.

Item 9: Consider Adoption of Resolution No. 2026-007 Approving of the First Amendment to the Renewable Power Purchase Agreement (PPA) with IP Darden III, LLC and Authorizing Execution of the Amendment

RECOMMENDATION:

Adopt Resolution No. 2026-007 approving the First Amendment to the Renewable Power Purchase Agreement with IP Darden III, LLC that extends the PPA Contract term to twelve (12) years with a corresponding reduction in the Renewable Rate and the Storage Rate. Additionally, that the Board authorizes the Chief Executive Officer to execute the First Amendment, subject to Transactions Attorney approval of the form and any changes.

Item 10: Consider Adoption of Resolution No. 2026-008 Edison Electric Institute Master Power Purchase and Sale Agreement, 10-year EEI Confirmations, and associated contract documents with Orange County Power Authority and Authorizing Execution of the Agreements

RECOMMENDATION:

Adopt Resolution No. 2026-008 approving the proposed Edison Electric Institute Master Power Purchase and Sale Agreement, 10-year EEI Confirmations, and associated contract documents with Orange County Power Authority, referred to herein collectively as “VAMO Agreements”, in substantially final form for California RPS-eligible electric energy and associate Green Attributes, and authorize the Chief Executive Officer to execute the agreements.

Item 11: SB 707 Update – Adopt Reso Allowing for Teleconference

RECOMMENDATION:

Adopt Resolution No. 2026-009 allowing for Teleconference

Item 12: Clean Energy Alliance Chief Executive Officer Operational and Administrative Report

RECOMMENDATION:

Receive and file report.

Motion by Board Member Bhat-Patel, seconded by Board Member Nuñez, to approve the Consent Calendar. Motion carried, 7/0.

Reports

Item 13: Regulatory Update – Keyes & Fox

RECOMMENDATION:

Receive the Regulatory update from Keyes and Fox.

Keyes and Fox Partner Tim Lindl provided the update via Zoom.

CEA Board received report.

Public Hearing

Item 14: Consider Adoption of a Resolution No. 2026-010 Approving a Rate Relief Credit for Residential and Non-Residential Customers and Adoption of Resolution No. 2026-011 Reducing Agriculture Rates

RECOMMENDATION:

- 1) Conduct the Public Hearing: Open the Public Hearing, Receive Public Testimony, and Close the Public Hearing;
- 2) Adopt Resolution No. 2026-010 Approving a Rate Relief Credit for Residential and Non-Residential Customers; and
- 3) Adopt Resolution No. 2026-011 Approving a 6.9% Rate Reduction for Agriculture Rates.

Chair Melendez opened the Public Hearing at 3:03 p.m.

Discussion ensued amongst the Board Members.

Chair Melendez closed the Public Hearing at 3:21 p.m.

Motion by Chair Melendez, seconded by Vice Chair Garcia, to close the public hearing and adopt Resolution No. 2026-010 and Resolution No. 2026-011. Motion carried, 7/0.

CEA Board received report.

BOARD MEMBER REQUESTS FOR FUTURE AGENDA ITEMS: None.

NEXT MEETING: Regular Board Meeting February 26, 2026, Leucadia Wastewater District, 1960 La Costa Ave, Carlsbad, CA 92009.

ADJOURN: Chair Melendez adjourned the meeting into closed session at 3:21 p.m.

Ana Marie Alarcon
Clerk to the Board/Executive Assistant

Clean Energy Alliance Board of Directors Special Meeting Agenda
January 29, 2026, 3:00 p.m.
Leucadia Wastewater District, Board Room
1960 La Costa Ave, Carlsbad, CA 92009

CALL TO ORDER: Chair Melendez called to order the Special Meeting of the Clean Energy Alliance at 3:21 p.m.

ROLL CALL: Board Member: Bhat-Patel, Spelich, Figueroa, Nuñez, Becker, Vice Chair Garcia, Chair Melendez.

PUBLIC COMMENT: None.

Closed Session

Item 1: Public Employee Performance Evaluation Pursuant to Government Code Section 54957
Title: Chief Executive Officer

Board Member Bhat-Patel exited closed session at 3:53 p.m.

Vice Chair Garcia exited closed session at 3:54 p.m.

RECESS TO CLOSED SESSION: 3:21 p.m.

RECONVENE TO OPEN SESSION: 4:25 p.m.

GENERAL COUNSEL ANNOUNCEMENT: No reportable action.

ADJOURNMENT: 4:25 p.m.

Ana Marie Alarcon
Clerk to the Board/Executive Assistant



Staff Report

DATE: February 26, 2026

TO: Clean Energy Alliance Board of Directors

FROM: Andy Stern, Interim Chief Financial Officer/Treasurer

ITEM 1: Clean Energy Alliance Treasurer's Report

RECOMMENDATION:

Receive and File Clean Energy Alliance (CEA) Interim Treasurer's Report for December 2025.

BACKGROUND AND DISCUSSION:

This report provides the Board with the following financial information through December 31, 2025:

- Statement of Financial Position (Unaudited and preliminary) – Reports assets, liabilities, and financial position of the CEA as of December 31, 2025.
- Statement of Revenues, Expenses and Changes in Net Position (Unaudited and preliminary) for the period ended December 31, 2025.
- Budget to Actuals Comparison Schedule (Unaudited and preliminary) – Reports actual revenues and expenditures compared to the annual amended budget as of December 31, 2025.
- List of Payments Issued – Reports payments issued for December 2025.

As of December 31, 2025, liabilities represent invoices and estimated accruals for energy and services received but not yet paid.

FISCAL IMPACT:

As of December 31, 2025, reported Unrestricted Net Position was \$79,329,272.00

Submitted for Board consideration:



Gregory Wade
Chief Executive Officer

ATTACHMENTS:

- A. Treasurer's Report for December 2025

**CLEAN ENERGY ALLIANCE
STATEMENT OF NET POSITION
As of December 31, 2025**

ASSETS

Current assets

Cash and cash equivalents	\$ 65,910,464
Accounts receivable, net of allowance	32,147,597
Accrued revenue	17,344,154
Other receivables	120,289
Prepaid expenses	3,947,797
Deposits	<u>265,938</u>
Total current assets	<u>119,736,239</u>

Noncurrent assets

Deposits	<u>774,745</u>
Total noncurrent assets	<u>774,745</u>
Total assets	<u><u>120,510,984</u></u>

LIABILITIES

Current liabilities

Accrued cost of electricity	32,118,104
Accounts payable	968,657
Deferred revenue	1,177,920
Other accrued liabilities	420,881
Security deposits - energy suppliers	<u>297,750</u>
Total current liabilities	<u>34,983,312</u>

Noncurrent liabilities

Security deposits - energy suppliers	<u>6,198,400</u>
Total liabilities	<u><u>41,181,712</u></u>

NET POSITION

Unrestricted	<u><u>\$ 79,329,272</u></u>
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**CLEAN ENERGY ALLIANCE
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
Five Months Ended November 30, 2025**

OPERATING REVENUES	
Electricity sales, net	\$ 208,451,142
Miscellaneous income	543
Total operating revenues	<u>208,451,685</u>
OPERATING EXPENSES	
Cost of electricity	147,715,870
Contract services	2,925,687
Staff compensation	1,025,955
Other operating expenses	489,476
Total operating expenses	<u>152,156,988</u>
Operating income (loss)	<u>56,294,697</u>
NONOPERATING REVENUES (EXPENSES)	
Investment income	267,543
Interest expense	<u>(539,233)</u>
Nonoperating revenues (expenses), net	<u>(271,690)</u>
CHANGE IN NET POSITION	56,023,007
Net position at beginning of year	<u>21,379,111</u>
Net position at end of period	<u><u>\$ 77,402,118</u></u>

These financial statements do not contain note disclosures, have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

BUDGET TO ACTUALS COMPARISON SCHEDULE

At its June 2025 board meeting, the CEA Board approved the Fiscal Year (FY) 2025/26 budget approving \$346,904,000 in total operating expenses. For the year-to-date, \$175,035,000 of operating expenses have been expended. Revenues from electricity sales for the year-to-date reached \$232,556,000. Nonoperating activity was a net expense of \$111,000. The overall change in net position for the year-to-date was an increase of \$57,950,000.

The Budget to Actuals Comparison Schedules as of November 30, 2025, is shown below.

**CLEAN ENERGY ALLIANCE
BUDGETARY COMPARISON SCHEDULE
Six Months Ended December 31, 2025**

	<u>Year-To-Date</u>				<u>Annual</u>		
	<u>Actual</u>	<u>Budget</u>	<u>Variance fav. (unfav.)</u>		<u>Annual Budget</u>	<u>Budget Less Actual YTD</u>	<u>Budget Remaining / Budget %</u>
			<u>Amount</u>	<u>%</u>			
Electricity Sales, net	\$ 232,556,328	\$ 236,713,768	\$ (4,157,440)	-2%	383,146,909	150,590,581	39%
Operating Expenses							
Cost of Energy	169,207,853	183,735,953	14,528,100	8%	333,540,321	164,332,468	49%
Other Operating Expenses	5,287,499	6,743,127	1,455,628	22%	13,363,246	8,075,747	60%
Total Operating Expenses	174,495,352	190,479,081	15,983,729	8%	346,903,567	172,408,215	50%
Operating Income (Loss)	58,060,976	46,234,687	11,826,289	26%	36,243,342	(21,817,634)	
Total Nonoperating Income/(Expense)	(110,815)	(247,914)	137,099	55%	(380,692)	(269,877)	71%
Change in Net Position	\$ 57,950,161	\$ 45,986,773	\$ 11,963,388		\$ 35,862,650	\$ (22,087,511)	

These financial statements do not contain note disclosures, have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

LIST OF PAYMENTS ISSUED

The report on the following page provides the details of payments issued by CEA for the month. All payments were within approved budget.

Vendor	Date	Memo/Description	Amount
BRENTECH INCORPORATED	12/01/2025	Dell Latitude 5550 Laptop	1,677.11
Tripepi, Smith & Associates, Inc.	12/01/2025	NOV 2025 - Communications and Marketing Services	15,696.00
BURKE, WILLIAMS & SORENSEN, LLP	12/02/2025	October 2025 - Legal services	18,826.30
Maher Accountancy	12/02/2025	July-Oct 2025 - Access to Bill.com cloud-based accounts payable	13,585.79
Villaseñor, Karen	12/02/2025	Expense Report - Oct 16, 2025, to Nov 5, 2025	100.60
CALPINE ENERGY SOLUTIONS (Data MGR)	12/03/2025	Oct. 2025 Services	295,611.90
THE ENERGY AUTHORITY	12/03/2025	November 2025 - CAISO Weekly Statement of Activity (11/7/25-11/13/25) Total	46,816.27
THE ENERGY AUTHORITY	12/03/2025	November 2025 - CAISO Weekly Statement of Activity (11/7/25-11/13/25) Total	135,166.80
River City Bank	12/05/2025	Loan No5084549442-101 - LC and Documentation Fees	2,455.00
River City Bank CC	12/05/2025	October/November 2025 CC Statement	5,250.64
Amy Williams	12/08/2025	Expense Report 11/24/2025	80.60
BRAUN BLAISING SMITH WYNNE	12/08/2025	Oct. 2025 - General Matters	917.43
BRENTECH INCORPORATED	12/08/2025	20 VEEAM Microsoft 365 Backup Protection (monthly subscription)	200.00
SDG&E (Procurement)	12/08/2025	Feb. 2026 RA	422,949.70
STERN, ANDREW	12/08/2025	For the period from November 1, 2025 through November 30, 2025	13,000.00
Summit Advocacy LLC	12/08/2025	November 2025 Lobbying Consulting Services	7,000.00
The Bayshore Consulting Group, Inc	12/08/2025	November 2025 - CEA Consulting	3,325.00
THE ENERGY AUTHORITY	12/08/2025	November 2025 - CAISO Weekly Statement of Activity (11/14/25-11/18/25) Total	144,158.33
ATRIA WORKSPACE (AVANTI)	12/09/2025	January 2026 Rent	4,967.30
SDG&E (Procurement)	12/09/2025	Billing Period: Oct 01, 2025 to Oct 31, 2025	164.46
USPS	12/10/2025	First-Class Mail and First-Class Package Service	931.23
EMPOWER (401a)	12/11/2025	Employee Retirement -12/05/2025	10,932.29
EMPOWER (457b)	12/11/2025	Employee Retirement -12/05/2025	5,782.30
SAAVI ENERGY SOLUTIONS, LLC.	12/11/2025	March 2026- Firm Resource Adequacy - Prepayment	327,000.00
SAAVI ENERGY SOLUTIONS, LLC.	12/11/2025	March 2026- Firm Resource Adequacy - Prepayment	769,500.00
PARTICIPATE ENERGY FUND LLC	12/15/2025	Oct. 2025 PPA Period 10/4/25-11/3/25	1,414.85
THE ENERGY AUTHORITY	12/15/2025	November 2025 - CAISO Weekly Statement of Activity (11/19/25-11/25/25) Total	106,101.86
PECKHAM, DANIEL	12/16/2025	Dan Peckham - December 03, 2025	349.94
State Compensation Insurance Fund	12/16/2025	Monthly - Worker's Comp AUTOPAY	564.38
Maher Accountancy	12/18/2025	Nov- 2025 - Access to Bill.com cloud-based accounts payable	15,240.67
Neyenesch Printers	12/18/2025	2,477 Move Notice Mailing 11/19, 11/25 and 12/3	379.64
SDRMA	12/18/2025	January 2026 Benefits Coverage	22,990.38
RAI Energy	12/19/2025	Deposit return: Originally received on 12/2/2024 from Rai Energy for Wildcat Project	500,000.00
CALPINE ENERGY SERVICES L.P.	12/22/2025	NOV 2025 - CAP-CAISO	40,000.00
DYNASTY POWER	12/22/2025	November 2025 - Electrical Energy	343,443.75
EDF TRADING NORTH AMERICA	12/22/2025	November 2025 - Capacity Purchase	588,750.00
EMPOWER (401a)	12/22/2025	Employee Retirement -12/20/2025	10,932.29
EMPOWER (457b)	12/22/2025	Employee Retirement -12/20/2025	5,782.22
ES 1A Group 2 Opco, LLC	12/22/2025	NOV 2025 - Resource Adequacy	108,360.00
LEAPFROG POWER, INC.	12/22/2025	December 2025 - CEA RA	17,176.00
Orange County Power Authority(Vendor)	12/22/2025	Nov. 2025 Sell - System Flex	1,000,000.00

Pow erex	12/22/2025	December 2025 transactions - PCC1 - installment 1 of 12 (2026)	61,687.50
Resi Station LLC (Renew Home)	12/22/2025	November 2025 - Proxy Demand Response CEA	2,010.00
SDG&E (Procurement)	12/22/2025	VAMO RECS Billing Period: Nov 01, 2025 to Nov 30, 2025	2,952,503.24
SEMPRA	12/22/2025	NOV 2025 - Capacity Purchases	912,500.00
Sonoma Clean Pow er Authority	12/22/2025	November 2025 - Flex RA sale	120,250.00
THE ENERGY AUTHORITY	12/22/2025	November/December 2025 - CAISO Weekly Statement of Activity (11/26/25-12/04/25)	2,719.09
WESTERN POWER & STEAM II, LLC	12/22/2025	Dec 2025 RA	85,000.00
USPS	12/23/2025	First-Class Mail and First-Class Package Service	1,157.92
Keyes & Fox LLP	12/24/2025	November 2025- Professional Services	20,599.00
NETFILE, INC	12/24/2025	Annual Subscription Charges for Agency ServicesApprox 50 filers) 9/19/25-9/18/26	1,500.00
New Gen Strategies & Solutions	12/24/2025	November 2025 -Project: CEA SDG&E ERRRA REGULATORY SUPPORT 2024-2026	9,401.25
Pacific Energy Advisors, Inc	12/24/2025	November 2025 - Technical Consulting Advisors & Channelside	40,170.00
Sorren CPAs p.c.	12/24/2025	Second and final progress bill of the June 30, 2025 financial statement audit.	5,875.00
BURKE, WILLIAMS & SORENSEN, LLP	12/26/2025	November 2025 - Legal services GENERAL COUNSEL	11,681.50
Evolution Affairs, LLC	12/26/2025	Nov. 2025 - Professional Services (Check-in meetings	550.00
Hall Energy Law PC	12/26/2025	November 2025 - Fees for Professional Services	4,290.00
Summit Advocacy LLC	12/26/2025	December 2025 Lobbying Consulting Services Services	7,000.00
THE ENERGY AUTHORITY	12/26/2025	November 2025 - Resource Management Monthly Fees	20,991.53
Tripepi, Smith & Associates, Inc.	12/26/2025	NOV 2025 - Retainer Communications and Marketing Services	1,382.50
Tripepi, Smith & Associates, Inc.	12/26/2025	DEC 2025 - Retainer Communications and Marketing Services	15,026.00
SDG&E (Procurement)	12/30/2025	RA Billing Period: Mar 01, 2026, to Mar 31, 2026	397,554.40
THE ENERGY AUTHORITY	12/30/2025	December 2025 - CAISO Weekly Statement of Activity (12/05/25-12/11/25) Total	56,425.99
THE ENERGY AUTHORITY	12/30/2025	December 2025 - CAISO Weekly Statement of Activity (12/05/25-12/11/25) Total	122,231.95
Multiple customers	Multiple	NEM Cash Out	409,316.57
		Total from Operating Account	10,269,404.47
DYNASTY POWER	12/23/2025	November 2025 - Electrical Energy	724,777.50
MORGAN STANLEY CAPITAL GROUP, INC.	12/23/2025	Nov. 2025 - Energy	4,265,438.21
NRG	12/23/2025	Oct-25	2,906,169.69
Shell Oil North America	12/23/2025	OCT 2025 - Pow er	4,421,493.38
Tecolote Wind LLC	12/23/2025	November 2025 - Resource Adequacy Benefits	77,875.00
		Total from Lockbox Account	12,395,753.78

Staff Report

DATE: February 26, 2026

TO: Clean Energy Alliance Board of Directors

FROM: Greg Wade, Chief Executive Officer

ITEM 2: Consider Approval of Resolution No. 2026-012 Amending the Clean Energy Alliance Position Control Listing and Resolution No. 2026-013 Amending the Clean Energy Alliance Salary Schedule

RECOMMENDATION:

That the Clean Energy Alliance (CEA) Board of Directors (Board):

- 1) Adopt Resolution No. 2026-012 Amending the Clean Energy Alliance (CEA) Position Control Listing
- 2) Adopt Resolution No. 2026-013 Amending the CEA Salary Schedule

BACKGROUND AND DISCUSSION:

At the CEA Board Meeting on January 29, 2026, the Board adopted Resolutions 2026-003 and 2026-004 approving amendments to the CEA Position Control Listing and CEA Salary Schedule, respectively. During those approvals, the classification of Senior Manager for three position classifications – Key Accounts/Programs, External Affairs and Regulatory & Legislative Affairs – were inadvertently excluded. The intent of these classifications and salary ranges was to allow for promotional opportunities for CEA staff.

With these actions, the Board would approve the addition of the following positions to be added to the Position Control Listing:

- Key Accounts/Program Senior Manager
- External Affairs Senior Manager
- Regulatory & Legislative Affairs Senior Manager

Additionally, the CEA Salary Schedule would be amended to include the following annual salaries for these newly-added positions:

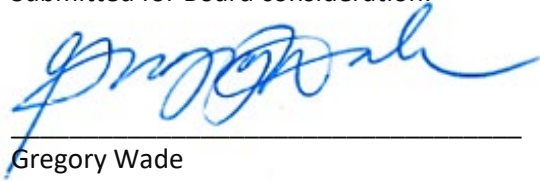
- Key Accounts/Program Senior Manager \$145,000 – \$265,000/year
- External Affairs Senior Manager \$145,000 – \$265,000/year
- Regulatory & Legislative Affairs Senior Manager \$145,000 – \$265,000/year

At present, CEA's operational performance is forecasted to account for approximately 3.6% of CEA's Total Expenditure Budget for FY 2025/26 with power supply accounting for the other 96.4%. Additionally, the FY 2025/26 Budget included a 67.7% increase in the staffing budget from FY25 to allow for salary adjustments and additional staff as previously authorized by the Board.

FISCAL IMPACT:

Should an existing employee be promoted into these positions, there is sufficient funding remaining in the full year Total Operating Expenses of the FY 2025/26 Budget to accommodate the full cost of these full-time positions and proposed salary ranges for the remainder of FY 2025/26.

Submitted for Board consideration:



Gregory Wade
Chief Executive Officer

ATTACHMENTS:

- A. Resolution No. 2026-012 Amending the Clean Energy Alliance (CEA) Position Control Listing
- B. Resolution No. 2026-013 Amending the Clean Energy Alliance (CEA) Salary Schedule

**CLEAN ENERGY ALLIANCE
RESOLUTION NO. 2026-012**

**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE CLEAN ENERGY
ALLIANCE AMENDING THE POSITION CONTROL LISTING**

WHEREAS, the Clean Energy Alliance (CEA) is a joint powers agency formed on November 4, 2019, under the Joint Exercise of Power Act, California Government Code section 6500 *et seq.*, among the Cities of Carlsbad, Solana Beach and Del Mar created by the cities of Carlsbad, Del Mar and Solana Beach; and

WHEREAS, on June 29, 2023, the CEA Board of Directors (Board) adopted Resolution No. 2023-005 adopting the Fiscal Year 2023/24 Budget which included salary and benefits for employees; and

WHEREAS, on August 31, 2023, the Board adopted Resolution No. 2023-006 approving the salary schedule for CEA's new positions; and

WEHREAS, on November 9, 2023, the Board adopted Resolution No. 2023-012 establishing and approving the CEA Position Control Listing; and

WHEREAS, on January 30, 2025, the Board adopted Resolution No. 2025-006 approving an amendment to the CEA Position Control Listing; and

WHEREAS, on June 26, 2025, the Board adopted Resolution No. 2025-028 approving an amendment to the CEA Position Control Listing; and

WHEREAS, on January 29, 2026, the Board adopted Resolution No. 2026-003 approving an amendment to the CEA Position Control Listing; and

WHEREAS, the CEA Board desires to again amend and add to the Position Control Listing.

NOW, THEREFORE, BE IT RESOLVED, by the Board of Directors of Clean Energy Alliance, as follows:

Section 1. The Board of Directors of the Clean Energy Alliance hereby approves the following changes (bold, italicized and highlighted) to the CEA Position Control Listing:

POSITION	CURRENT FTE COUNT	PROPOSED FTE COUNT	NEW POSITION OR CLASSIFICATION
Chief Executive Officer	1	1	
Chief Operating Officer	0	0	X
Chief Finance Officer	0	0	X

POSITION	CURRENT FTE COUNT	PROPOSED FTE COUNT	NEW POSITION OR CLASSIFICATION
Directors (Power Supply, Programs/Customer Engagement, Regulatory & Legislative Affairs, Finance, Human Resources and External Affairs)	0	0	X
Clerk to the Board/Executive Assistant	1	1	
Executive Assistant/Office Manager	1	1	
Key Accounts/Program Manager	1	1	
Key Accounts/Program Senior Manager	0	1	X
External Affairs Manager	0	1	X
External Affairs Senior Manager	0	0	X
Senior Power Procurement Manager	1	1	
Regulatory & Legislative Affairs Manager	0	0	X
Human Resources Manager	0	0	X
Senior Regulatory & Legislative Affairs Analyst	0	1	X
Senior Financial Analyst/Finance Manager	0	1	X
Regulatory & Legislative Analyst	1	1	X
Regulatory & Legislative Affairs Senior Manager	0	0	X
Energy Analytics & Risk Manager	1	1	
Energy Contracts & Compliance Senior Analyst	0	0	X
Energy Contracts & Compliance Specialist or Analyst	1	2	X
Senior Programs Analyst	0	0	X
Programs Analyst	1	2	X
Senior Key Accounts Analyst	0	0	X
Key Accounts Analyst	1	1	
Account Services & Data Specialist/Analyst	0	1	X
Total	11	16	

The foregoing Resolution was passed and adopted this 26th day of February 2026, by the following vote:

AYES:
NOES:
ABSENT:
ABSTAIN:

APPROVED:

Katie Melendez, Board Chair

ATTEST:

Ana Marie Alarcon, Clerk to the Board

**CLEAN ENERGY ALLIANCE
RESOLUTION NO. 2026-013**

**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE CLEAN ENERGY
ALLIANCE AMENDING THE ADOPTED SALARY SCHEDULE**

WHEREAS, the Clean Energy Alliance (CEA) is a joint powers agency, formed in November 2019;
and

WHEREAS, the CEA Board of Directors (Board) approved positions and funding with the adoption of the Fiscal Year 2023/24 Budget; and

WHEREAS, on August 31, 2023, the Board adopted Resolution No. 2023-006 establishing and approving the CEA Salary Schedule; and

WHEREAS, on January 30, 2025, the Board adopted Resolution No. 2025-007 approving an amendment to the CEA Salary Schedule; and

WHEREAS, on June 26, 2025, the Board adopted Resolution No. 2025-029 approving an amendment to the CEA Salary Schedule; and

WHEREAS, on January 29, 2026, the Board adopted Resolution No. 2026-004 approving an amendment to the CEA Salary Schedule; and

WHEREAS, the Board desires to amend the CEA Salary Schedule for the additional positions and to modify current salary ranges as needed to support CEA.

NOW, THEREFORE, BE IT RESOLVED, by the Board of Directors of CEA, as follows:

Section 1. The Board of Directors of CEA hereby amends the salary schedule to include and amend the following positions and salary ranges:

POSITION	CURRENT ANNUAL SALARY RANGE	PROPOSED ANNUAL SALARY RANGE
Key Accounts/Program Senior Manager	N/A	\$145,000 – \$265,000
External Affairs Senior Manager	N/A	\$145,000 – \$265,000
Regulatory & Legislative Affairs Senior Manager	N/A	\$145,000 – \$265,000

Section 2. Except as expressly amended by this Resolution, Resolution Nos. 2023-006, 2025-007, 2025-029 and 2026-004 shall remain in effect.

The foregoing Resolution was passed and adopted this 26th day of February, 2026, by the following vote:

AYES:
NOES:
ABSENT:
ABSTAIN:

APPROVED:

Katie Melendez, Board Chair

ATTEST:

Ana Marie Alarcon, Clerk to the Board

Staff Report

DATE: February 26, 2026

TO: Clean Energy Alliance Board of Directors

FROM: Greg Wade, Chief Executive Officer

ITEM 3: Clean Energy Alliance Chief Executive Officer Operational and Administrative Report

RECOMMENDATION:

Receive and File the Chief Executive Officer (CEO) Operational and Administrative Report.

BACKGROUND AND DISCUSSION:

This report provides an update to the Clean Energy Alliance (CEA) Board regarding operational and administrative activity.

OPERATIONAL UPDATE

CalCCA Lobby Day

Although it was officially canceled due to a State Assembly Retreat, CEA staff participated in CalCCA's annual Lobby Day in Sacramento on February 4. Alongside CalCCA and other CCA representatives, the teams met with legislators and their staff to discuss priority issues, including the Power Charge Indifference Adjustment (PCIA), the need for greater transparency in PCIA calculations, and broader legislative efforts focused on customer affordability.

The CCA community is pleased to share that Assemblymember Chris Rogers has introduced **AB 1671**, a bill that would require the CPUC to ensure that all data used in determining or applying any cost-recovery charge (whether provided by an IOU, CPUC staff, or another party) is made available to load-serving entities and ratepayer advocates. The bill includes important requirements for public disclosure of this information, with appropriate protections for market-sensitive data. This information would include calculations of the PCIA.

Recruitment Update

CEA has reviewed applications for five (5) new full-time positions: Account Services and Data Specialist/Analyst, Energy Contracts and Compliance Specialist/Analyst, Programs Specialist/Analyst, Regulatory and Legislative Affairs Analyst, and Senior Financial Analyst/Finance Manager. As ratified by the Board at January's meeting, CEA executed a contract with Cindy Krebs Consulting (CKC) to prepare and initiate recruitment for the five full-time positions. The application deadline was February 13, 2026, with panel interviews to begin the first week of March. There has been strong interest across all positions, with the highest volume of applications submitted for the Programs position.

CEA in the Community

To provide opportunities for the customers and communities we serve to meet with CEA staff and have their questions answered, staff continues to attend many in-person community events, organize and hold community workshops and give presentations. CEA has been busy with many of these scheduled outreach efforts. Recent events and presentations that CEA participated in:

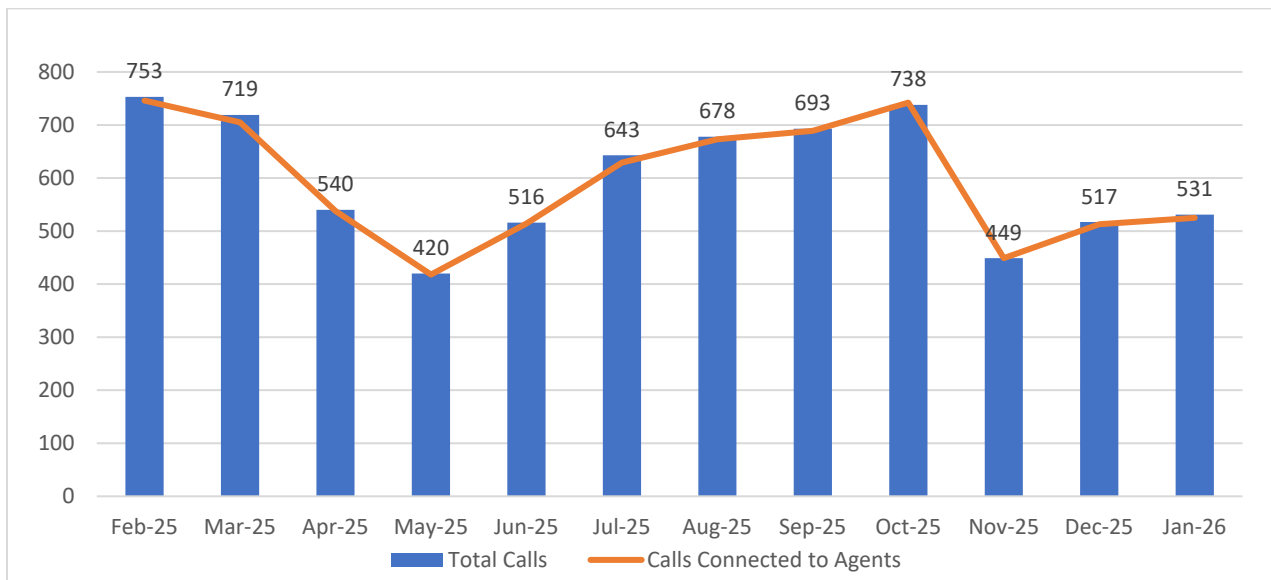
DATE	DESCRIPTION	CITY
January 28, 2026	Smartville Battery Tour	Carlsbad
February 4, 2025	Carlsbad Chamber of Commerce Green Business Lunch & Learn	Carlsbad
February 7, 2026	Frontwave Arena, Throwback/Alumni Night	Oceanside
February 24, 2026	San Marcos City Council Presentation	San Marcos

Upcoming events in which CEA will be participating include:

DATE	DESCRIPTION	CITY
March 7, 2026	NAACP Youth Council Black History Celebration	Oceanside
March 10, 2026	Chamber of Commerce Green Business Committee	Carlsbad
March 21, 2026	North County Climate Change Alliance Presentation	Carlsbad
March 25, 2026	Vista Unified STEM 2 Career Expo	Vista
March 27, 2026	CEA Sponsorship Night at Frontwave Arena	Oceanside
April 4, 2026	Earth Day Event	Escondido
April 15, 2026	Green Business Expo	Carlsbad
April 18, 2026	Alta Vista Botanical Garden Earth Day Event	Vista
April 21, 2026	Del Mar City Council Presentation	Del Mar
April 25, 2026	Earth Day/ Dia del Niño	Oceanside

Call Center Activity and Participation Statistics

The following chart reflects customer activity through January 31, 2026.



Call volumes to CEA’s Call Center increased 7% from December 2025 to January 2026. The most common call topics for all customers (commercial and residential) were related to Billing inquiries, Net Energy Metering, and General Info.

The total number of calls received, response times, and call duration through January 31, 2026, were as follows:

Call Center Monthly Summary – January 2026					
Stats by Month	Jan	Dec	Nov	Oct	Total
Total Calls	531	517	449	738	34,378
Total Calls Connected to Agents	525	513	449	742	33,732
Average Seconds to Answer	0:00:09	0:00:06	0:00:06	0:00:08	
Average Call Duration	0:08:45	0:09:27	0:10:08	0:10:19	

The following table reflects enrollments in CEA’s power supply products by City. As of January 31, 2026, CEA has a total of 256,260 enrolled customer accounts as follows:

Member City	Eligible Accounts	Clean Impact – 50% Renewable	Clean Impact Plus - 75% Carbon Free	Green Impact – 100% Renewable	Participation Rate
Carlsbad	55,253	170	49416	659	91%
Del Mar	3,017	8	2752	71	94%
Escondido	57,353	163	53475	69	94%
Oceanside	74,581	220	69140	103	93%
San Marcos	38,082	122	35266	74	93%
Solana Beach	7,836	16	6979	151	91%
Vista	39,592	89	36980	337	94%
TOTAL	275,714	788	254,008	1,464	93%

Solar Plus and Battery Bonus Update

As of February 9, participation in the Solar Plus program remains steady. The program currently has 29 active applicants and 10 participants with fully installed systems that have received Permission to Operate (PTO), including two participants who received PTO in December 2025. At this time, the Battery Bonus program does not have any applicants in the pipeline.

The Connect programs are now in the installation-only phase, as Self-Generation Incentive Program (SGIP) funding has been nearly exhausted and new applications are limited to the waitlist. Solar Plus Connect has 34 active applicants and Battery Bonus Connect has 55 active applicants, quantities that are subject

to change if waitlist applications are approved or funding applications are rejected. Battery Bonus Connect also has 41 installations that are complete and pending PTO.

Member City	Solar Plus		Solar Plus Connect		Battery Bonus		Battery Bonus Connect		
	Status	Active	Complete	Active	Complete	Active	Complete	Active	Complete
Carlsbad		6	1	3	0	0	0	9	0
Del Mar		0	0	1	0	0	0	1	0
Escondido		7	4	13	0	0	0	11	0
Oceanside		2	2	6	0	0	0	13	0
San Marcos		7	1	3	0	0	0	8	0
Solana Beach		1	0	1	0	0	0	1	0
Vista		6	1	7	0	0	0	12	0
TOTAL		29	10	34	0	0	0	55	0

SGIP funding for Solar Plus Connect and Battery Bonus Connect totals \$970,490 and \$1,112,196 respectively, in either approved or submitted funding. SGIP funding applied to Connect program customers may fluctuate as applications are reviewed, adjusted and approved. A breakdown of SGIP funding by member city is provided in the table below.

Member City	Solar Plus Connect	Battery Bonus Connect
Carlsbad	\$85,120	\$198,000
Del Mar	\$26,032	\$19,800
Escondido	\$398,748	\$257,400
Oceanside	\$180,315	\$379,788
San Marcos	\$89,877	\$198,000
Solana Beach	\$25,426	\$39,600
Vista	\$164,972	\$271,596
TOTAL	\$970,490	\$1,112,196

CEA and Participate.Energy have recently approved two new Channel Partners for the Solar Plus and Battery Bonus programs: HomeLink Solar and Semper Solaris. Each new Channel Partner must complete a series of clearances and meet program requirements before being certified as a Solar Plus installer.

Upcoming outreach events will feature a redesigned flyer promoting Solar Plus and Battery Bonus. CEA is no longer marketing the Connect programs due to the depletion of SGIP funding.

PeakSmart Savers Update

As of February 9, 2026, the PeakSmart Savers program has 49 active participants. Enrollment has remained steady since last month’s update, reflecting a slowdown in enrollments from November and December’s email and mailer campaigns and limited in-person outreach toward the end of 2025 and early 2026. Participation is expected to increase as in-person engagement ramps back up, especially through upcoming Frontwave Arena and Earth Month events. PeakSmart enrollment by member city is as follows:

Member City	PeakSmart Savers Participants
Carlsbad	11
Del Mar	1
Escondido	6
Oceanside	16
San Marcos	1
Solana Beach	0
Vista	14
TOTAL	49

Oversight Committee (ROC)

The next quarterly Risk Oversight Committee (ROC) meeting is scheduled for March 5, 2026.


Risk Contracts \$50,000 - \$100,000 entered into by Chief Executive Officer

VENDOR	DESCRIPTION	AMOUNT
None.		

FISCAL IMPACT:

There is no fiscal impact with this action.

Submitted for Board consideration:



Gregory Wade
Chief Executive Officer

ATTACHMENTS:

None.

Staff Report

DATE: February 26, 2026

TO: Clean Energy Alliance Board of Directors

FROM: Greg Wade, Chief Executive Officer

ITEM 4: Fiscal Year 2025/26 – 2026/27 Work Plan Review

RECOMMENDATION:

That the Clean Energy Alliance (CEA) Board (Board) receive a report of progress made on the Fiscal Years (FY) 2025/26 – 2026/27 CEA Work Plan (Work Plan) and provide comment and feedback.

BACKGROUND AND DISCUSSION:

At the Board Meeting on April 24, 2025, the Board adopted Resolution No. 2025-018 approving the FY 2025/26 CEA Strategic Plan (Strategic Plan). During that meeting, the Board reviewed and discussed the FY 2025/26 Work Plan (Work Plan) which implements the Strategic Plan. At the Board Meeting on June 26, 2025, the Board adopted Resolution No. 2025-027 approving the Work Plan.

The Strategic Plan sets forth CEA's core guiding principles, goals and objectives for the next two years while the Work Plan is intended to identify specific implementation measures and key performance indicators to track progress towards meeting goals and objectives of the Strategic Plan. The Work Plan is also intended to set forth the priorities for staff to carry out as directed by the Board. Finally, the Work Plan identifies key partners/consultants and staff identified to lead the implementation of each listed objective.

The Strategic Plan consists of Core Guiding Principles, Goals and Objectives for CEA to follow in the next two years. The Core Guiding Principles of the Strategic Plan around which the Work Plan is based are:

1. ***Promote Use & Development of Clean Energy*** – reduce Greenhouse Gas (GHG) emissions by providing 100% renewable energy as the default product for all CEA customers by 2035.
2. ***Build & Maintain Financial Sustainability*** – achieve financial sustainability and build reserves.
3. ***Provide Beneficial Customer Programs*** – offer a variety of programs that serve the needs of our customers, promote affordability, address communities of concern and further reduce GHG emissions.
4. ***Actively Engage in Customer Advocacy*** – engage and advocate for CEA and its customers in regulatory and legislative matters.
5. ***Provide Exceptional Customer Service & Community Engagement*** – provide highly responsive and helpful customer service and opportunities for our staff to engage with our customers and the communities in which they live.

6. **Promote Organizational Development** – create an organization that fosters employee creativity and engagement in meeting CEA’s goals, recognizes employee achievements and supports employee development and growth.

Each of these Six Core Guiding Principles are broken down into specific Goals and Objectives to be implemented through the Work Plan. The Work Plan prioritizes the Goals and Objectives of the Strategic Plan in alignment with prior Board direction and input from the Community Advisory Commission (CAC) and community members and identifies specific implementation Measures, Key Performance Indicators (KPI), Staff Leads, Key Partners and Funding Source for each Objective. It is anticipated that the Work Plan will be an evolving document that can be modified over time to include or adjust to updated Board priorities.

DICSUSSION:

Since its adoption, Staff has made significant progress implementing key elements of the adopted Work Plan and achieving Key Performance Indicators (KPIs) in each of the Core Guiding Principles areas of focus. Although a complete listing of accomplishments achieved in the first half of FY 2025/26 is contained in Attachment A, some of the highlights include:

1. **Clean Energy**

- Contracted for 160 MW of new solar energy in 2025
- Contracted for 194 MW of new energy storage in 2025
- Added one (1) new Member Agency’s Municipal Accounts (Carlsbad) and five (5) new Green Impact Champions being served by 100% renewable energy
- Secured over \$2 million in Self Generation Incentive Program (SGIP) funding to provide residential solar and battery installations for income-eligible residents
- Solar Plus Business Program approved and will launch in 2026

2. **Financial Sustainability**

- Change in Net Position through December 2025 of ~\$58 million
- Net Position through December 2025 is \$79,329,272 (highest ever for CEA)
- Days Liquidity on Hand (DLOH) of 118 days
- On track to seek an investment grade credit rating in 2028
- Established Clean Impact Rate Relief Credit to be price neutral or better to SDG&E
- Launched PeakSmart Savers (Demand Response) Program
- Amended the Power Purchase Agreement (PPA) with Darden III, LLP to extend the term of the PPA from 10 to 12 years while saving an estimated \$1.4 million per year

3. **Customer Programs**

- Adopted and Implemented PeakSmart Savers Program
- Implemented SGIP-Funded Connect Programs (Solar Plus & Battery Bonus)
- Began and completed survey/outreach for CEA’s Energy Programs Plan
- Implemented Solar Plus Connect – 34 applicants (just short of minimum goal)

- Implemented Battery Bonus Connect – 61 applicants (exceeded goal)
4. **Customer Advocacy**
- Engaged State Lobbyist (Summit Advocacy) to provide legislative support/advocacy
 - Engaged with LEAD for federal advocacy
 - Actively engaged with Keyes & Fox in CPUC Regulatory Matters – wins included banked RECs,
5. **Customer Service/Engagement**
- Energy Programs Plan Outreach Bilingual Workshops
 - Conducted fifty-six (56) Outreach Events in Calendar Year (CY) 2025
6. **Organizational Development**
- Hired five (5) new employees (one backfilled position) in FY 2024/25
 - Actively recruiting five (5) new employees in FY 2025/26

As outlined above CEA has made significant progress over the last 7 months on implementing the Work Plan and achieving several KPIs. Staff continues to pursue all the focus area objectives of the Work Plan and to monitor progress to ensure we are carrying out the Board’s priorities as contained in CEA’s Strategic Plan.

Staff is seeking Board review and input.

FISCAL IMPACT:

As noted above, the requested approval of the FY 2025/26 – 2026/27 Work Plan and the amendments to CEA’s Position Control Listing and Salary Schedule are not expected to increase costs beyond those already contemplated and incorporated into the FY 2025/2026 Budget.

Submitted for Board consideration:



Gregory Wade
Chief Executive Officer

ATTACHMENTS:

- A. FY 2025/26 – 2026/27 Work Plan Accomplishments

CEA FY26-27 Work Plan

Guiding Principle	#	Objective	Measure	KPI	Progress/Highlights
1. CLEAN ENERGY	a)	Gradually increase CEA's Renewable Portfolio Standard (RPS) to achieve 100% renewable energy	Increase base RPS to 55% in 2026, 60% in 2027, 75% for 2028-2030, and 100% by 2035.	Meet or exceed the aforementioned RPS targets for each calendar year.	<ul style="list-style-type: none"> - Already beyond 60% RPS by 2030 - Exceeding RPS targets each calendar year, on track for 2026 55% near-term target - Contracted for 160MW of new solar in 2025 - Contracted for 194MW of new storage in 2025
	b)	Support customer retention and engagement by highlighting customers that have opted up to CEA's 100% renewable energy Green Impact (GI) product	- Continue implementation of Green Impact Champion Program	<ul style="list-style-type: none"> - Add at least one more member agency to our Green Impact Champions list per year - Add two new Green Impact Champion businesses per year - Host one Green Impact Champions recognition event to recognize commercial participants 	<ul style="list-style-type: none"> - Added 1 member City (Carlsbad) - Added 5 new GI Champions (CUSD, Visit Carlsbad, Fashionphile, Microscope World, Sentylnl) - Champion recognition event planned for CEA 5 year anniversary
	c)	Support achievement of member agencies' CAP goals for building decarbonization and energy efficiency goals through customer access to grant-funded and/or ratepayer-funded energy efficiency programs	<ul style="list-style-type: none"> - Pursue programs through the SoCal EBD Grant Coalition or SDREN - Tap into existing ratepayer funds to implement energy efficiency programs - Support member cities in achieving their CAP GHG Reduction Goals 	<ul style="list-style-type: none"> - Monitor each member agency CAP for compliance with its goals - Submit application to Elect to Administer Energy Efficiency funds - Establish a policy for member cities to adjust their default energy product - Present a draft policy for Board Adoption by May 2026 	<ul style="list-style-type: none"> - Participated in SoCal EBD Kick-off and training meetings - Secured over \$2M in SGIP Funding for Income-eligible residents - Adopted 100% Default Policy
	d)	Pursue local generation and dispatchable capacity projects, including in partnership with member agencies to utilize publicly owned facilities for solar and energy storage projects	<ul style="list-style-type: none"> - Total MW of local generation and dispatchable capacity projects - Number of relevant program offerings for publicly owned facilities 	<ul style="list-style-type: none"> - 15MW of local PPAs or ESSAs executed by 2026 - 10MW of local PPAs or ESSAs operational by 2028 - 1-2 program offerings for publicly owned generation and/or capacity by 2026 	<ul style="list-style-type: none"> - Contract with Luminia for Local 20MW S+S - Solar Plus Business partner selected and contracts negotiated; to be launched in 2026

Guiding Principle	#	Objective	Measure	KPI	Progress/Highlights
2. FINANCIAL STABILITY	a)	Achieve sufficient financial reserves with a minimum of one hundred twenty (120) days liquidity on hand (DLOH) to mitigate the impact of energy cost volatility on customer rates and support rate stability.	<ul style="list-style-type: none"> - End FY2025 with positive Net Position - Extend JP Morgan Line of Credit - Build reserves to meet all applicable targets 	<ul style="list-style-type: none"> - End FY2025 with positive Net Position - Extend JP Morgan Line of Credit - Build reserves to meet all applicable targets 	<ul style="list-style-type: none"> - Change in Net Position Through 12/25 of ~\$58M - Net Position of \$79,329,272 as of Dec. 2025 (highest ever for CEA) - Days Liquidity on Hand (DLOH) of 118 days - JP Morgan Credit Limit Extended to 2/1/29
	b)	Minimize procurement and financing costs through achievement of investment grade credit rating	Obtain investment grade credit rating by 2028	Obtain investment grade credit rating by 2028	<ul style="list-style-type: none"> - Outlook adds to Net Position sufficiently to seek credit rating in FY28 - Darden PPA amended to extend to 12 years and save ~\$1.4M per year
	c)	Analyze and adjust the rate premiums for the Clean Impact Plus and Green Impact energy products to ensure appropriate cost recovery.	- Biannually calculate difference between cost of each rate product and the corresponding premium.	Ensure rates are covering costs annually	- Analyzed in CY25 but will bring back in CY26
	d)	Support customer retention by offering competitive rates while maintaining financial stability and achieving renewable/clean energy goals.	- Focus on building financial reserves	Maintain rate competitiveness including lower PCIAs	2026 ERRA Forecast shows increasing PCIAs, implementing Rate Relief Credits for customer retention
	e)	Reduce Resource Adequacy (RA) costs by reducing peak load through energy demand management programs.	<ul style="list-style-type: none"> - Participate in RA Proceedings - Develop/Implement demand response programs 		<ul style="list-style-type: none"> - Launched PeakSmart Savers pilot and continue the OhmConnect partnership - Focusing Standalone Storage and S+S programs on storage dispatchability to peak RA hours
3. CUSTOMER PROGRAMS	a)	Provide customers with access to programs that reduce energy use and address high electric bills	<ul style="list-style-type: none"> - Continue to implement Solar Plus and Battery Bonus Programs - Implement PeakSmartSavers Program 	<ul style="list-style-type: none"> - Implement PeakSmart Savers Program - Implement Grid Services for battery dispatch 	<ul style="list-style-type: none"> - Adopted and Implemented PeakSmart Savers Program - SGIP-funded Connect Programs Implemented
	b)	Provide access to solar and battery storage (and other Energy Programs) to all segments of the community that contributes to cost savings and decreases energy usage during peak periods while increasing the availability of and reliance upon clean energy.	- Establish a policy that creates a fair and effective distribution of programs that benefits all segments of the community and supports CEA's broader goals of sustainability and equity	Present a draft policy for Board Adoption by May 2026	<ul style="list-style-type: none"> - Began work/outreach for Energy Programs Plan - Held several Workshops to reach communities of concern and Spanish-speaking customers; effort ongoing
	c)	Expand access to solar and battery systems at significantly reduced costs to low-income customers	<ul style="list-style-type: none"> - Implement Solar Plus Connect Program - Implement Battery Bonus Program 	Achieve a 1% conversion rate for the Battery Bonus Program.	<ul style="list-style-type: none"> - Implemented Solar Plus Connect - 34 applicants - Implemented Battery Bonus Connect - 61 applicants

Guiding Principle	#	Objective	Measure	KPI	Progress/Highlights
	d)	Retain customers and encourage participation in State funded income-based assistance programs	Apply for SGIP assistance for eligible customers	- Enroll 50-100 customers in Solar Plus Connect the first year of funding availability - Enroll 50 customers in Battery Bonus Program	See above
	e)	Work with member agencies to identify and design energy programs for government on City-owned properties or community hubs	Participate in SDREN to develop and implement programs	Regularly report out CPUC required participation metrics tracked by SDREN	Ongoing
	f)	Collaborate with San Diego Regional Energy Network (SDREN) and Southern California Regional Energy Network (SoCal REN) to expand programs offered to CEA customers	Develop and Implement programs	- Execute MOU; - Develop Programs with SDCP & County	Ongoing
4. CUSTOMER ADVOCACY	a)	Maintain participation in legislative and regulatory proceedings that support CEA's guiding principles and goals	Work with Regulatory Counsel and hired lobbyist	- Engage with Lobbyist; - Engage with Keyes & Fox	- Engaged with State Lobbyist Consultant (Summit Advocacy) - Engaged with LEAN for Federal Advocacy
	b)	Actively advocate for CEA and its customers in issues such as affordability, renewable energy procurement, and local control	Hire a lobbyist to assist Legislative advocacy		- Engaged with State Lobbyist Consultant (Summit Advocacy) - Engaged with LEAN for Federal Advocacy - Participated in FERC Proceeding to address SDG&E's local project interconnection process (Unsuccessful)
	c)	Monitor and advocate for fair and reasonable Power Charge Indifference Adjustment (PCIA) charges	Work with Regulatory Counsel on PCIA/ERRA proceeding		- Ongoing and active CPUC proceedings
	d)	Engage with local elected officials to communicate benefits CEA provides its customers and influence legislative decisions that support CEA's goals.	Annual City Council presentations to Member Agency's Councils		Presented to Escondido, Carlsbad, and Solana Beach
5. CUSTOMER SERVICE/ENGAGEMENT	a)	Increase CEA's presence in the communities served and provide accurate information to customers	- Continue marketing, education and outreach efforts - Directed social media effort	- Increase social media followers by 5% annually - Develop a toolkit for CBOs to share information about CEA & programs.	Energy Programs Plan Community Outreach Workshops
	b)	Promote CEA as the preferred customer-focused renewable energy service provider in North San Diego County and add value to the community and the environment	- Continue marketing, education and outreach efforts. Improve strategic account management and stakeholder relationships Develop strategic relationships with large and/or under-represented commercial customers and community based organizations - Directed social media effort	- Develop relationships with 20% of the top 50 highest users by July 2026 - Establish a bench of partner CBOs by July 2026.	Ongoing

Guiding Principle	#	Objective	Measure	KPI	Progress/Highlights
			<ul style="list-style-type: none"> - Co-host or host informational sessions, workshops, and community forums to educate residents and businesses about CEA - Collaborate with local organizations, businesses, and government agencies to expand outreach efforts - Work with newspapers, radio stations, and local TV channels to feature stories and advertisements about the CEA program - Develop brochures, flyers, and FAQs that explain how CEA works and its benefits and introduce educational programs in local schools to raise awareness among students and their families 		
	c)	Engage with CEA customers to provide information about CEA's programs, services and benefits; maintain strong customer participation and communication; and, gather feedback from customers and community members	<ul style="list-style-type: none"> - Improve trust and communication with CEA's customers 	<p>Increase external advertising partnerships by 10% in FY 2026.</p> <p>Partner with at least 2 Spanish language media outlets</p>	Conducted 56 Outreach Events and/or Presentations so far in CY25
	d)	Develop a comprehensive customer communications strategy to reach CEA's diverse communities.	<ul style="list-style-type: none"> - Develop brochures, flyers, and FAQs that explain how CEA works and its benefits and introduce educational programs in local schools to raise awareness among students and their families - Improve trust and communication with CEA's customers, particularly hard-to-reach customers 	<p>Develop a plan in FY 2026.</p> <p>Complete a review of marketing collateral.</p>	Energy Programs Plan Community Development well under way
6. ORGANIZATIONAL DEVELOPMENT	a)	Achieve continuity in operations by developing or expanding upon key operational processes and procedures such as key workflows, performance evaluations, and recruitment and onboarding	Expand staff per Board-approved Position Control Plan	<ul style="list-style-type: none"> - Hire four employees in FY 2025 per Position Control Plan - Hire two employees in FY 2026 per Position Control Plan 	<ul style="list-style-type: none"> - Hired 5 new employees (one backfill) in FY25 - Preparing recruitment for 5 new positions in FY26
	b)	Support employee development through participation in California Community Choice Association's committees, workshops and conferences.	<ul style="list-style-type: none"> - Assign/Attend CalCCA Committees - Attend Annual CalCCA Conference (all staff) 		Ongoing
	c)	Encourage employee participation in professional education opportunities.	<ul style="list-style-type: none"> - New CEA staff participation in the upcoming USD EPIC Energy Academy Cohort (3). 		Ongoing



Staff Report

DATE: February 29, 2026
TO: Clean Energy Alliance Board of Directors
FROM: Gregory Wade, Chief Executive Officer
ITEM 5: Receive Regulatory Update from Keyes & Fox

RECOMMENDATION:

Receive the Regulatory Update from Keyes & Fox.


BACKGROUND AND DISCUSSION:

Clean Energy Alliance (CEA) contracts with Keyes & Fox for Regulatory Advocacy related activities. Each month Keyes & Fox provides an update to the CEA Board on key items of interest. This month's update will focus on recent applications filed by SDG&E for Advanced Metering Infrastructure (AMI) 2.0, the Palomar Decarbonization Project at Palomar Energy Center, and Demand Flexibility rates.

FISCAL IMPACT:

There is no fiscal impact from this action.

Submitted for Board consideration:



Gregory Wade
Chief Executive Officer

ATTACHMENTS:

- A. Keyes & Fox Regulatory Report

Clean Energy Alliance

Regulatory Monitoring Report

To: Clean Energy Alliance (CEA) Board of Directors

From: Tim Lindl, Partner, Keyes & Fox LLP
Jacob Schlesinger, Partner, Keyes & Fox LLP
Jason Hoyle, Director of Research, EQ Research LLC

Subject: Monthly Regulatory Memo

Date: February 17, 2026

Keyes & Fox LLP and EQ Research LLC are pleased to provide CEA's Board of Directors with this informational memo describing recent developments in key California regulatory and compliance-related updates from the California Public Utilities Commission (CPUC). Additional information is available in CEA's [Digest of Regulatory Updates](#).

ERRA/PCIA Reform (R.25-02-005)

- On February 3, the CPUC issued an [Amended Scoping Memo and Ruling](#) for the new Track 2, which is focused on the emergent issue in the recent ERRA forecast proceedings of valuation of pre-2019 RECs and how that valuation is applied to IOU bundled customers and departed load customers like those of CCAs. Track 2 will determine (1) whether pre-2019 banked RECs should have a value for purposes of calculating a utility's PCIA rate, and (2) if so, how should that value be determined and allocated.
- The PCIA methodology does not currently credit departed load customers, like those served by CCAs, for RECs banked by the utility before 2019 and prior to those customers departing utility service. The proposal being considered in Track 2 would credit departed load customers for the value of pre-2019 RECs when used by the utility and reduce the PCIA charges to CCA customers. Opening testimony is due March 2 and reply testimony is due March 23. A potential Staff Proposal may be issued in late March, and a proposed decision is expected by the end of July.

Climate Credit (R.25-07-013)

- On February 3, the CPUC issued a [Scoping Memo and Ruling](#) setting issues, establishing a procedural schedule, and requesting comments for Phase 1 of this proceeding on ways to improve effectiveness of the California Climate Credit in supporting affordability. The first part of Phase 1, Phase 1A, began on February 9 with the issuance of a [Proposed Decision](#) to temporarily pause the distribution of the 2026 Climate Credit while the remainder of Phase 1A considers immediate changes to the distribution of the 2026 Climate Credit that will be determined in a second Phase 1A proposed decision expected to be issued by late March. The current Proposed Decision pausing the 2026 distribution is scheduled to be heard at the March 19 Commission meeting. Comments on the Proposed Decision are due March 2 and reply comments are due March 9.
- Party comments in response to the Phase 1A questions presented in the Scoping Memo are also due March 2 and reply comments are due March 9. The responses to these questions will determine what, if any, immediate changes are made to the distribution of the 2026 Climate Credit in the late-March proposed decision. Potential changes to the 2026 Climate Credit are intended to increase the Climate Credit's impact on electric affordability and these changes may alter the timing of the Climate Credit distribution from the current Fall and Spring seasons to months when electric bills are typically the highest.
- Phase 1B will address broader affordability-related changes to the Climate Credit distribution, including the timing of the distribution, number of distributions, eligibility for distributions, and potentially alternative methodologies for calculating the Climate Credit amount. A Phase 1B schedule is expected to be issued this

Spring and will include concept proposals by parties and workshops with a Phase 1B proposed decision expected in early 2027.

Resource Adequacy Rulemaking ([R.25-10-003](#))

- Party proposals and comments on Track 1's immediate priority issues, excluding RA transactability, were submitted on January 23. The proposals generally agreed on allowing energy-only resources (e.g., solar without storage) to count towards charging sufficiency of energy storage resources, which would increase energy-only resources' contribution to RA obligations. Current RA methodologies do not include long-duration energy storage resources and a group of [Joint Parties](#) offered a proposal addressing storage resources that can fully discharge over 8 or more hours at full capacity, while [CalAdvocates](#) offered a complimentary proposal addressing multi-day energy storage resources. [CalCCA's](#) proposals included a recommendation to separate data center load from the RA load forecast and to only use actual load to set RA obligations with data center load only included when certain milestones are met.
- The expected Energy Division report on RA transactability is delayed and is now expected on February 23. A February 9 e-mail [Ruling](#) suspended the schedule regarding transactability proposals pending release of the Energy Division's report.

IRP Rulemaking ([R.25-06-019](#))

- On January 16, the CPUC issued a [Ruling](#) setting the IRP filing requirements for LSEs. The deadline for filing individual LSE IRPs is **June 1**, and comments on IRP filings are due **July 15**; however, CalCCA submitted a [Request](#) on February 10 to extend filing deadlines for the IRP until six months after the final Input & Assumptions (I&A) documents are issued. Also on February 10, the CPUC [released](#) the final I&A documents, system reliability datasets, and the final RDT template. If CalCCA's request is approved, then IRP filings would be due in early August.
- The January 14 [Proposed Decision](#) requiring 2029-2032 electric resource procurements and transmitting portfolios for the 2026-2027 Transmission Planning Process (TPP) is on the agenda for the February 26 Commission meeting.

Demand Response ([R.25-09-004](#))

- On February 12, the CPUC issued a [Scoping Memo and Ruling](#) for the Demand Response proceeding. The first issue, whether the CPUC should authorize bridge year funding extensions for existing demand response programs, pilots, and budgets, will be addressed separately from the other issues, and is expected to conclude in July or August 2026. The remaining issues, including Flex Alert, guiding principles, and data systems and processes, will be addressed concurrently and have a separate procedural schedule. A ruling on bridge-year funding is expected later in February, followed by comments on the ruling in March, and a Staff Proposal on Data Systems and Processes in Q2 2026.
- On February 13, the CPUC issued a [Proposed Decision](#) (PD) authorizing the continuation of the Flex Alert paid media campaign (Program) through 2026, with a budget of \$15 million for this program year that will be shared by the large electric IOUs in proportion to their peak load (10% allocated to SDG&E). The Flex Alert Program publicly requests voluntary load reductions during times of grid stress, and the PD does not modify the Program for 2026. The PD may be heard as soon as the **March 19** Commission meeting. Comments on the PD are due by **March 5** and reply comments are due by **March 10**.

SDG&E 2023 ERRR Compliance ([A.24-06-001](#))

- On February 13, the CPUC issued a [Proposed Decision](#) (PD) approving, with modifications adopting CEA and SDCP recommendations, SDG&E's application for approval of ERRR compliance for 2023. The PD finds that SDG&E's prudently managed activities resulted in a net undercollection of \$214.58 million. The PD may be heard as soon as the **March 19** Commission meeting. Comments on the PD are due by **March 5** and reply comments are due by **March 10**. The PD adopts the retained RA value and retained REC value agreement between SDG&E and the Joint CCAs.