CLEAN ENERGY ALLIANCE

Board of Directors Meeting

February 26, 2026

Presentation: State of Nuclear Industry

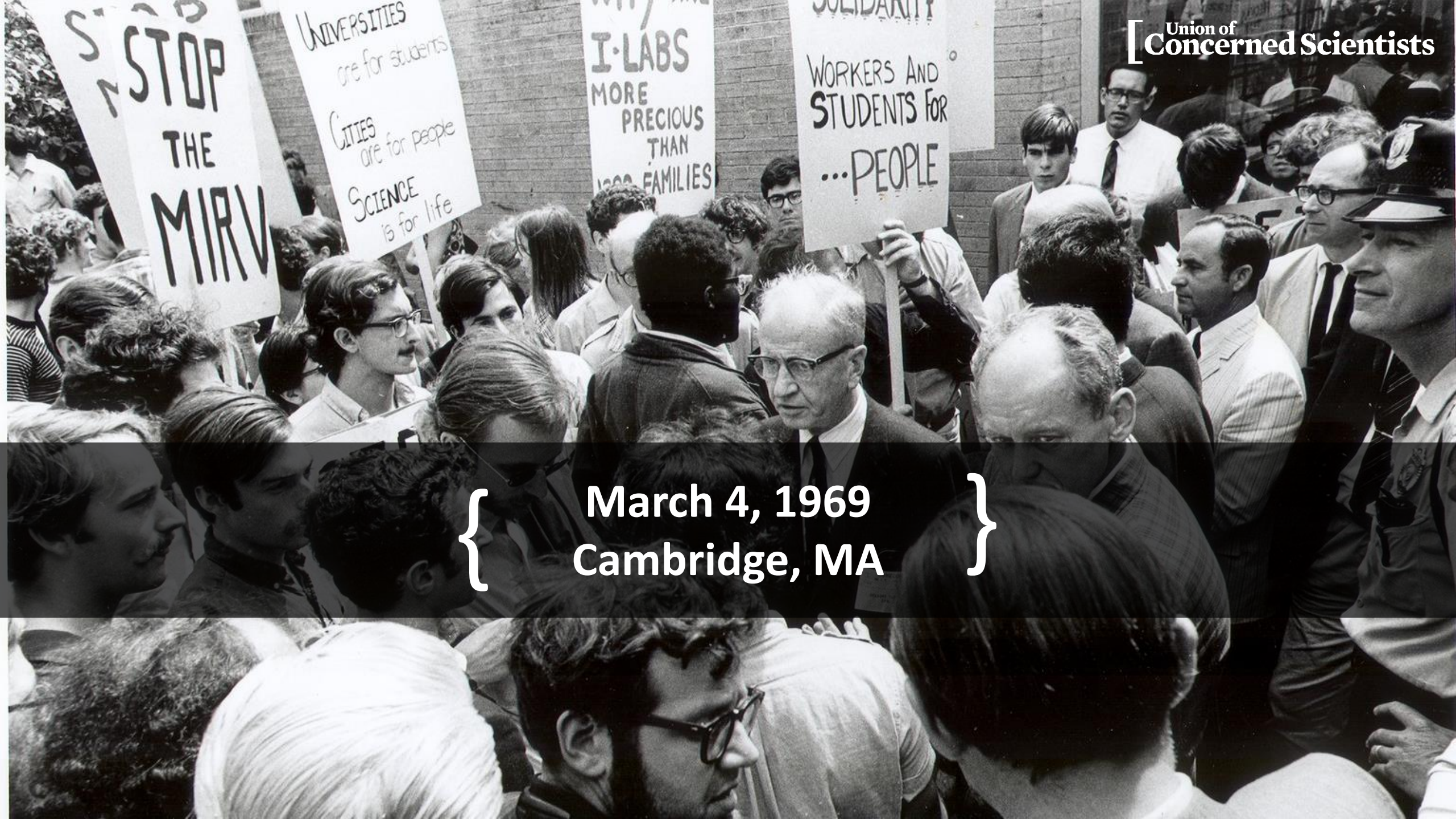
Nuclear Power and California

Mark Specht
Senior Manager, Western States Energy
mspecht@ucs.org

Union of Concerned Scientists

Don Ramey Logan/Wikimedia Commons

About UCS



Union of Concerned Scientists

{ March 4, 1969
Cambridge, MA }

Five Things the "Nuclear Bros" Don't Want You to Know About Small Modular Reactors

April 30, 2024 | 2:40 pm

Union of Concerned Scientists

EXECUTIVE SUMMARY

The Nuclear Power Dilemma

Declining Profits, Plant Closures, and the Threat of Rising Carbon Emissions

HIGHLIGHTS

Many nuclear power plants have shut down in recent years due to economic, safety, and performance challenges. Without policies to replace retired nuclear power generation with low-carbon energy technologies, utilities could turn to natural gas and coal to fill the gap—hampering our ability to reduce heat-trapping emissions to the level needed to limit the worst impacts of global warming

For decades, nuclear power has provided most of the nation's carbon-free electricity. However, the owners have shut down many nuclear plants in the last five years or announced plans to close them well before their operating licenses expire, generating a discussion among policymakers and regulators about the impact of early retirements. The primary reasons for these early closures are the economic challenges brought on by cheap natural gas, diminished demand for electricity, falling costs for renewable energy, rising operating costs, and safety and performance problems. The possibility that the nation will replace existing nuclear plants with natural gas and coal rather than low-carbon sources raises serious concerns about our ability to achieve the deep cuts in carbon emissions needed to limit the worst impacts of climate change.

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Assessing the S
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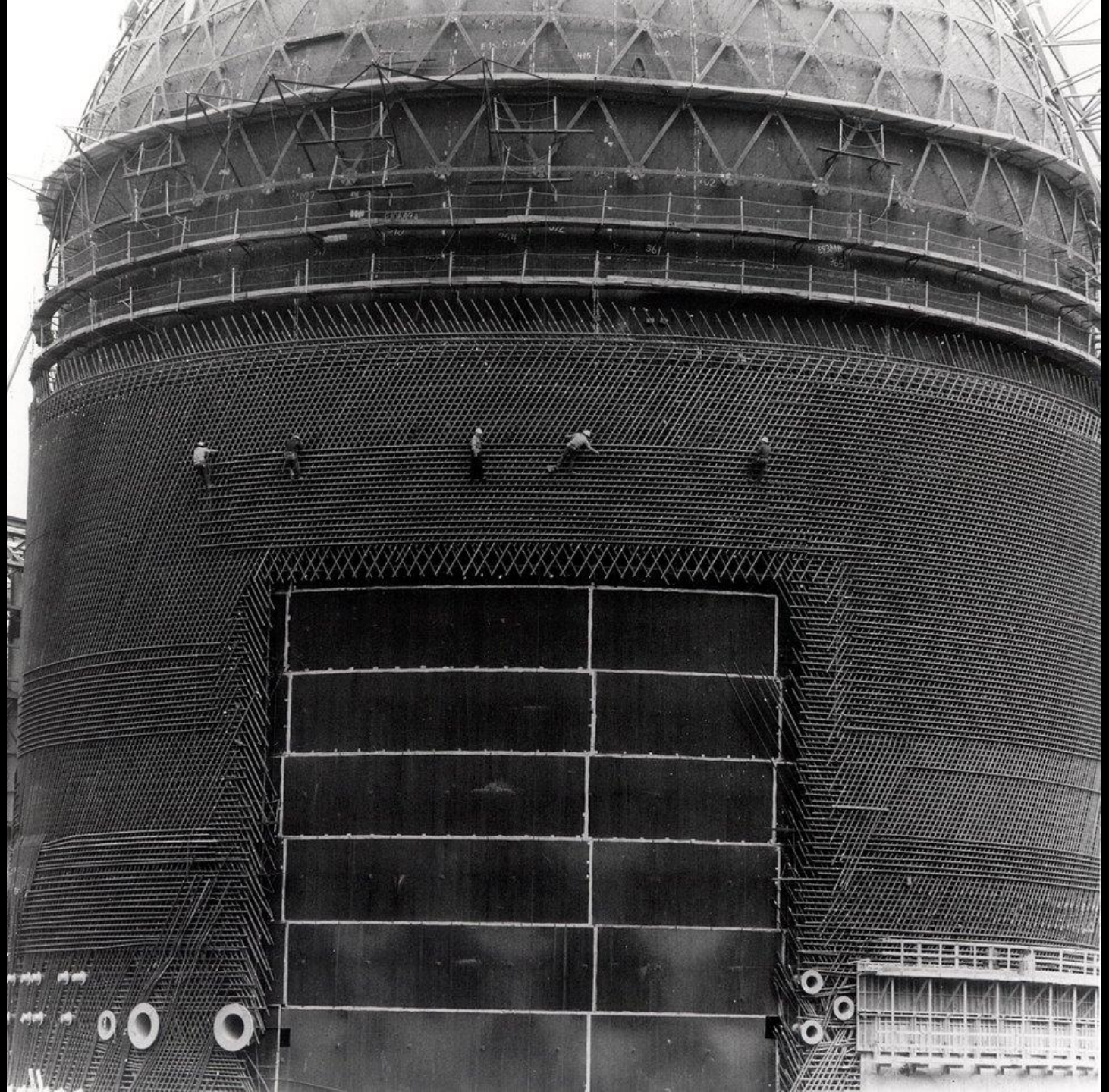
Reactors

April 30, 2024 | 2:40 pm

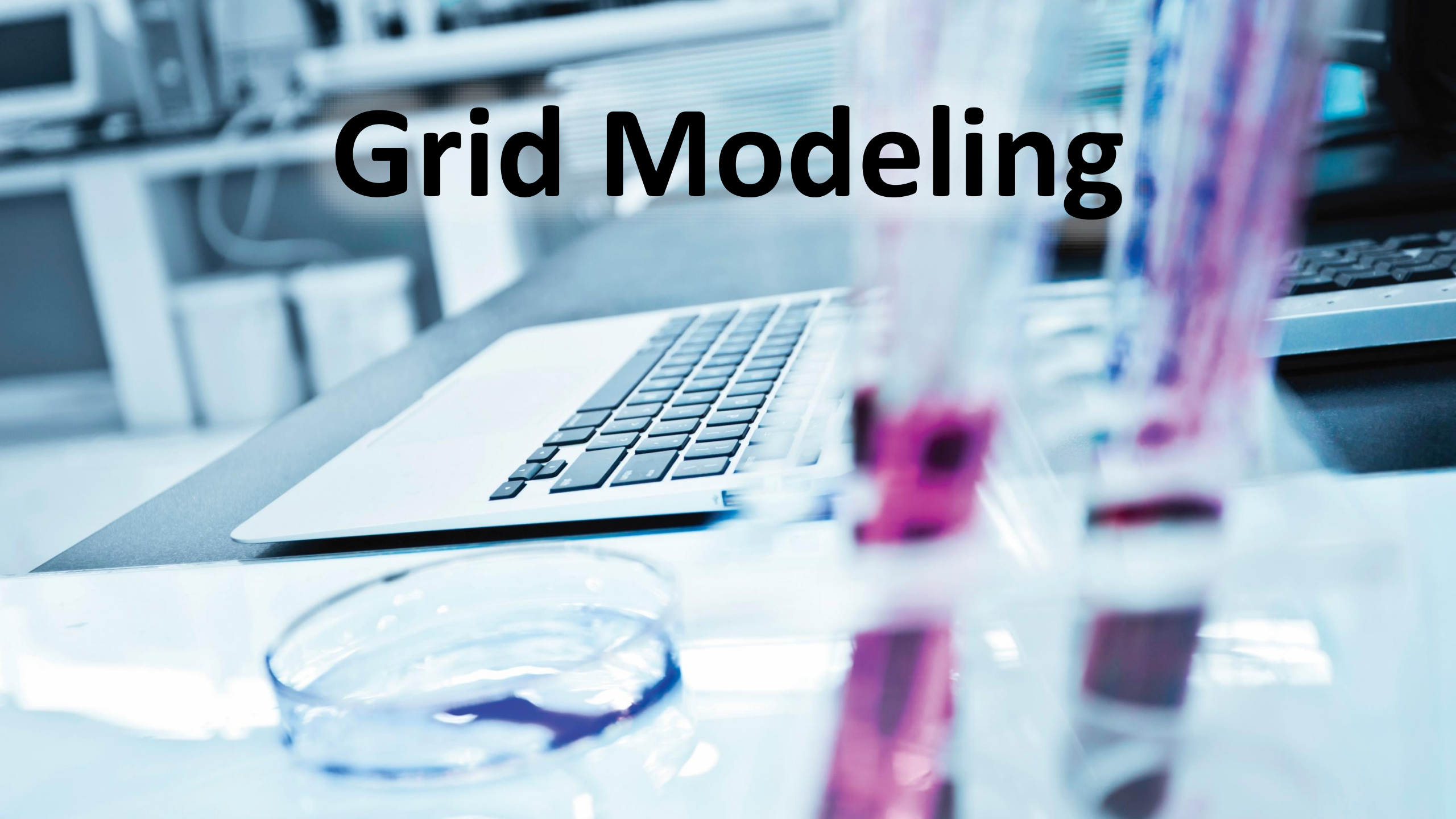

European Space Agency

California Historical Context



Role of Nuclear in Decarbonization

Grid Modeling



Cost Estimates

Levelized cost of energy (“LCOE”)

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- **$142-$222/MWh** for new conventional nuclear (Lazard 2024)
  - **$190/MWh** for new Vogtle units

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Levelized cost of energy (“LCOE”)

- **$142-$222/MWh** for new conventional nuclear (Lazard 2024)
  - **$190/MWh** for new Vogtle units
- **$60-$100/MWh** for large reactors and small modular reactors (“SMRs”) AFTER costs come down (INL 2023)
  - **$119/MWh** for NuScale SMR without federal subsidies (IEEFA 2023)

Studies

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- CEC SB100 Study (CEC 2021)
  - **$60/MWh LCOE** → 20 GW buildout

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- UCS Accelerating Clean Energy Ambition (UCS 2023)
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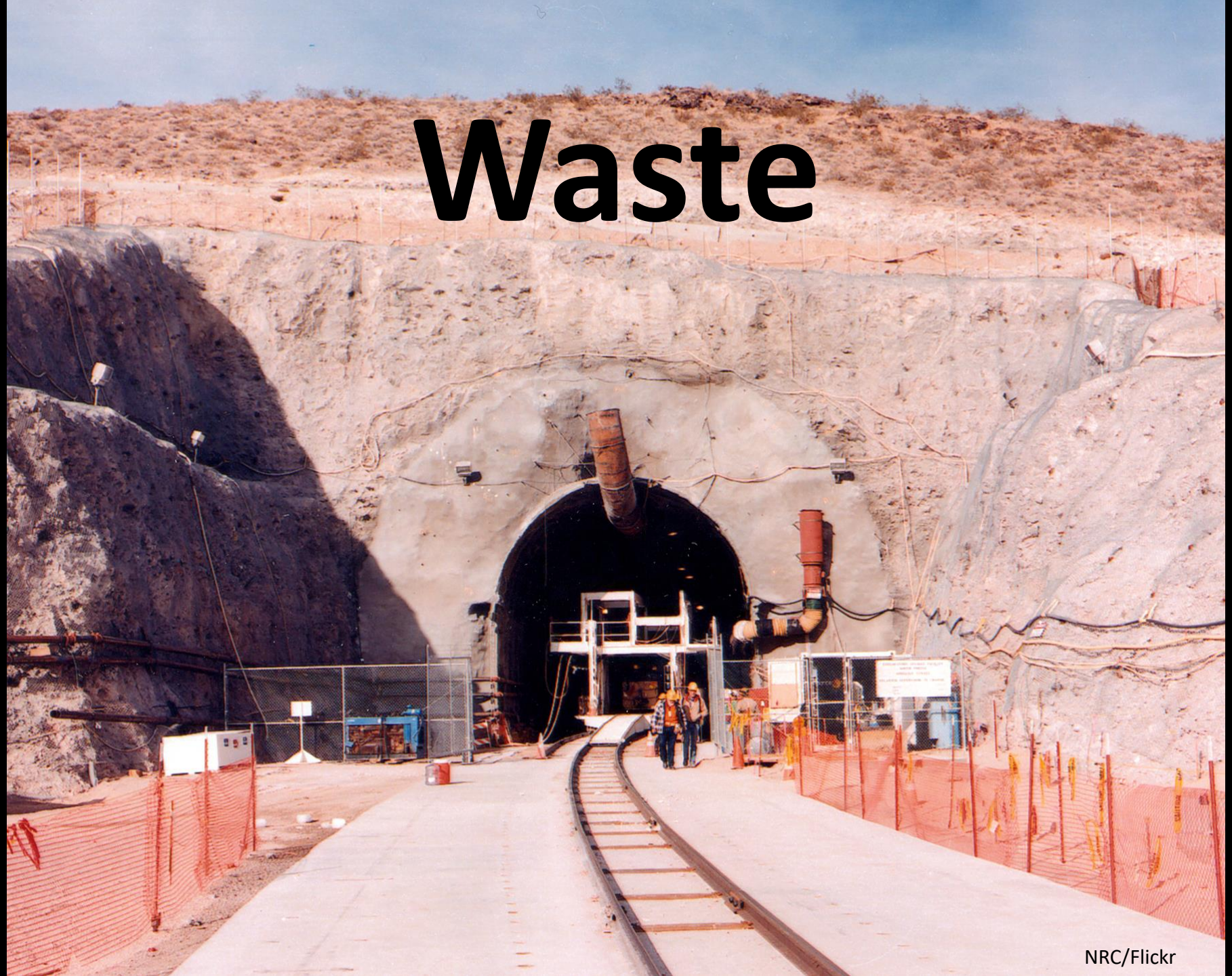
  - **$89/MWh LCOE** → 0 GW buildout
- Evolved Energy Research Annual Decarbonization Perspective (EER 2024)
  - Large-scale buildout → **$47-$59/MWh LCOE**

Nuclear Waste, Safety, and Security

Waste



NRC/Flickr

Safety

Constellation Energy/Wikimedia Commons

Security

POLICY FORUM

NUCLEAR SECURITY

The weapons potential of high-assay low-enriched uranium

Recent promotion of new reactor technologies appears to disregard decades-old concerns about nuclear proliferation

By R. Scott Kemp[1], Edwin S. Lyman[2], Mark R. Deinert[3], Richard L. Garwin[4], Frank N. von Hippel[5]

Preventing the proliferation of nuclear weapons has been a major thrust of international policymaking for more than 70 years. Now, an explosion of interest in a nuclear reactor fuel called high-assay low-enriched uranium (HALEU), spurred by billions of dollars in US government funding, threatens to undermine that system of control. HALEU contains between 10 and 20% of the isotope uranium-235. At 20% ^{235}U and above, the isotopic mixture is called highly enriched uranium (HEU) and is internationally

"...computational tools that facilitate weapons

tries. This arrangement effectively blocks most nations from modifying fresh nuclear reactor fuel to make weapons.

For technical reasons, the traditional 3 to 5% fuel will not suffice for many of the power reactor designs that nuclear engineers want to build today. For example, proposed microsized reactors are so inefficient with their neutrons that they need HALEU simply to turn on. Most designers favor 19.75% ^{235}U HALEU—on the cusp of HEU—because more ^{235}U almost always eases constraints, but use of HEU is discouraged because

10 and 20% ^{235}U, the materials were of "weapon significance" and could be used in a nuclear weapon if available in sufficient quantity. On the basis of this assessment, the AEC allowed uranium exports of up to 20% ^{235}U—in part because it was concerned about the higher cost of reactors using fuel with lower enrichments—provided that the quantities were below the threshold of weapon significance.

In the mid-1960s, the AEC organized a new study to establish a technical basis for domestic nuclear material accountancy and security requirements (*2*). This ultimately led the agency to develop security rules for domestic users that contained an exemption for any quantity of uranium enriched below 20% ^{235}U. In 1979, a 20% lower limit on the enrichment of uranium considered to be weapons usable was adopted by the US Nuclear Regulatory Commission (NRC) in its rule on physical protection.

Why the AEC, and later the NRC, issued regulations that appear to disregard the findings related to HALEU from the original Los Alamos weapons laboratory study is unclear because the details remain classified. However, in 1984, J. Carson Mark, head of the Los Alamos Theoretical Division responsible for designing nuclear weapons from 1943 until 1973, confirmed in congressional testimony that HALEU was weapons usable down to 10% ^{235}U (*3*).

U.S.NRC
United States Nuclear Regulatory Commission
Protecting People and the Environment

U.S. Nuclear Regulatory Commission

The Commission

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Matthew J. Marzano

Commissioner

David A. Wright

Chairman

Ho K. Nieh

Commissioner

Bradley R. Crowell

Commissioner

Douglas W. Weaver

Executive Director, Advisory Committee on Reactor Safeguards

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Chief Human Capital Officer

Jennifer M. Golder

The Washington Post
Democracy Dies in Darkness

Trump plan for fast-tracking nuclear power takes aim at regulators

The president signed executive orders that threaten to erode the decades-long independence of the Nuclear Regulatory Commission.

May 23, 2025

POLITICO

Trump fires former Biden chair from Nuclear Regulatory Commission

NRC Commissioner Christopher Hanson's dismissal comes as the White House has sought control over independent agencies.

CNBC MARKETS BUSINESS INVESTING TECH POLITICS VIDEO INVESTING CLUB PRO LIVESTREAM

ENERGY

Trump's nuclear power push weakens regulator and poses safety risks, former officials warn

PUBLISHED THU, JUL 17 2025•10:44 AM EDT | UPDATED THU, JUL 17 2025•2:14 PM EDT

Spencer Kimball
@SPENCEKIMBALL

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EXCLUSIVE

The Trump administration has secretly rewritten nuclear safety rules

UPDATED JANUARY 28, 2026 · 2:03 PM ET

HEARD ON MORNING EDITION

Geoff Brumfiel

ENERGYWIRE

How the NRC lost its independence

The White House has spent the past year remaking the nuclear regulator. Next up: an overhaul of its rules.

Screenshots by Mark Specht, 2/20/26

Takeaways

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1. Major cost reductions required to play a role in least-cost decarbonization

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2. Significant challenges persist around waste, safety, and security

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1. Major cost reductions required to play a role in least-cost decarbonization

2. Significant challenges persist around waste, safety, and security

3. Independence of NRC in question

4. Other technologies that are less risky could fill similar role


{ Thank You
[Union of Concerned Scientists

Presentation: State of Geothermal Industry

Geothermal Power and its Role in California

CLEAN AIR TASK FORCE

About Us

- **CATF is a Global climate NGO** founded in 1996, working to safeguard against the worst impacts of climate change by catalyzing the rapid development and deployment of low-carbon energy and other climate-protecting technologies.
- Group of **cross-sector climate and energy experts** with centuries of collective knowledge and experience.
- **Pragmatic** and committed to exploring all viable climate solutions that offer promise.

Ann Garth
Senior Geothermal Associate

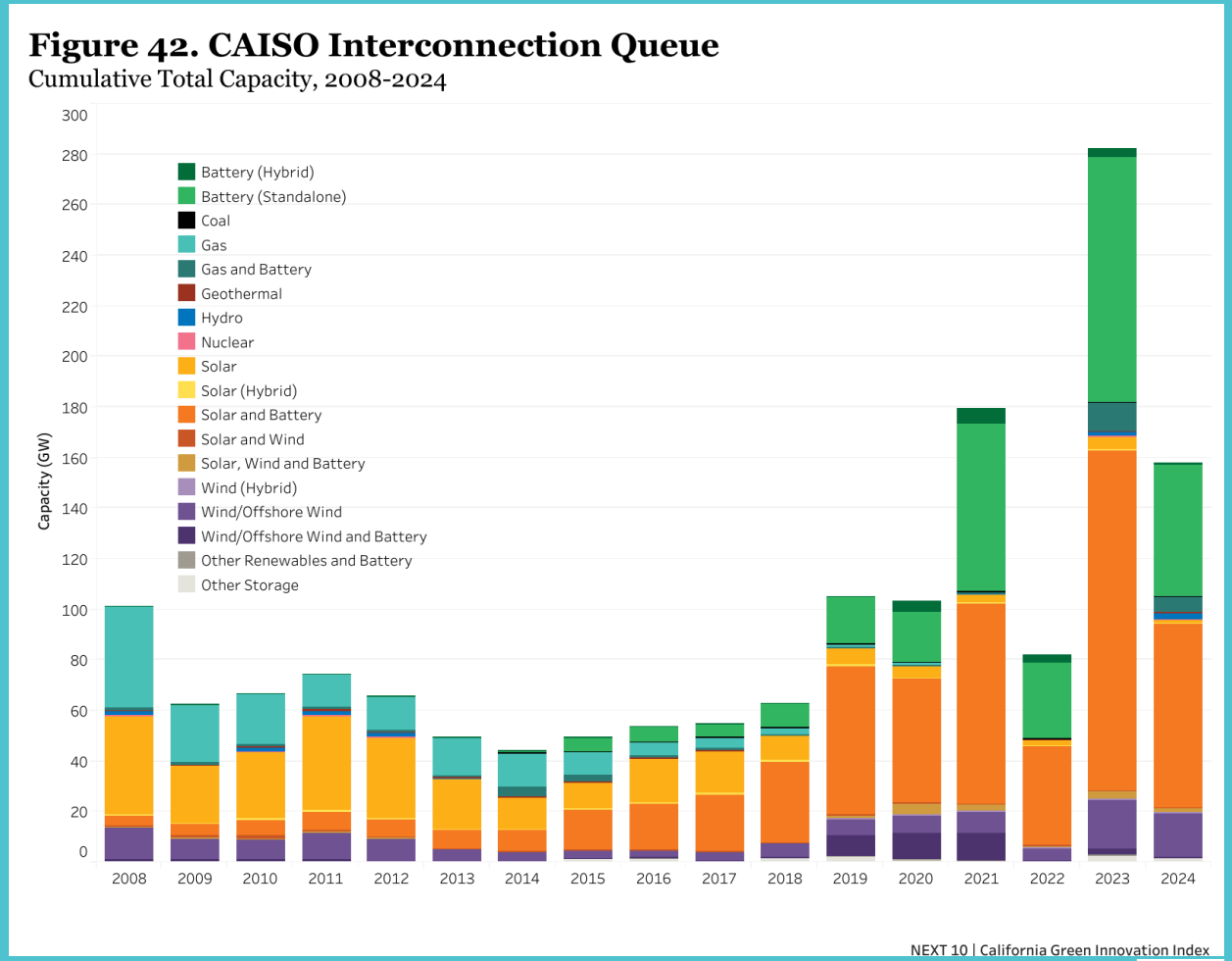
Ann Garth leads much of the Superhot Rock Geothermal team's U.S. policy work (both federal and state), including collaboration with other NGOs.

Wilson Ricks
Electricity Program Manager

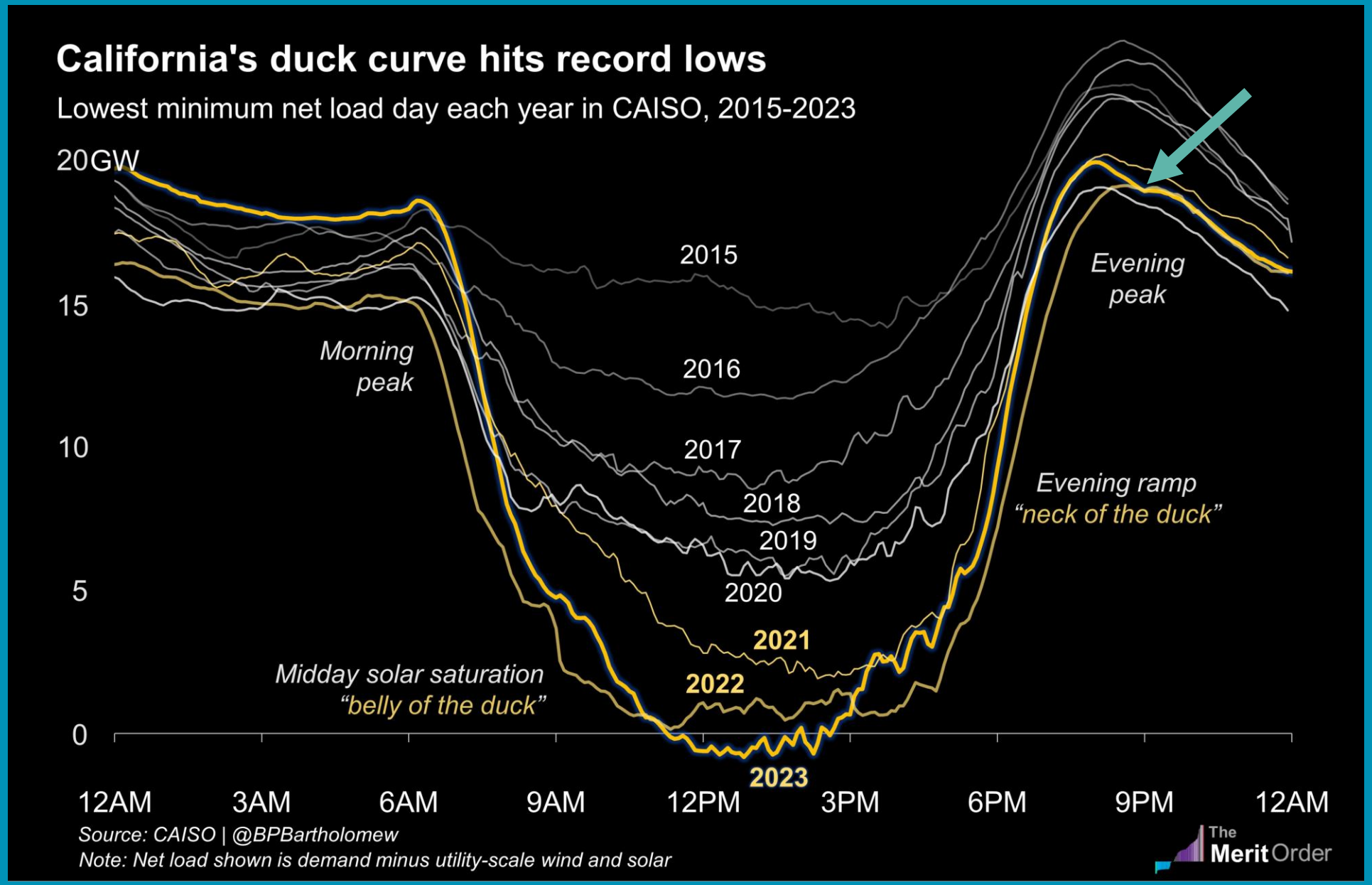
Wilson Ricks leads CATF's U.S. electricity sector policy and technology work, bringing a background in energy system modeling and next-generation geothermal technologies.

California: beyond solar and storage

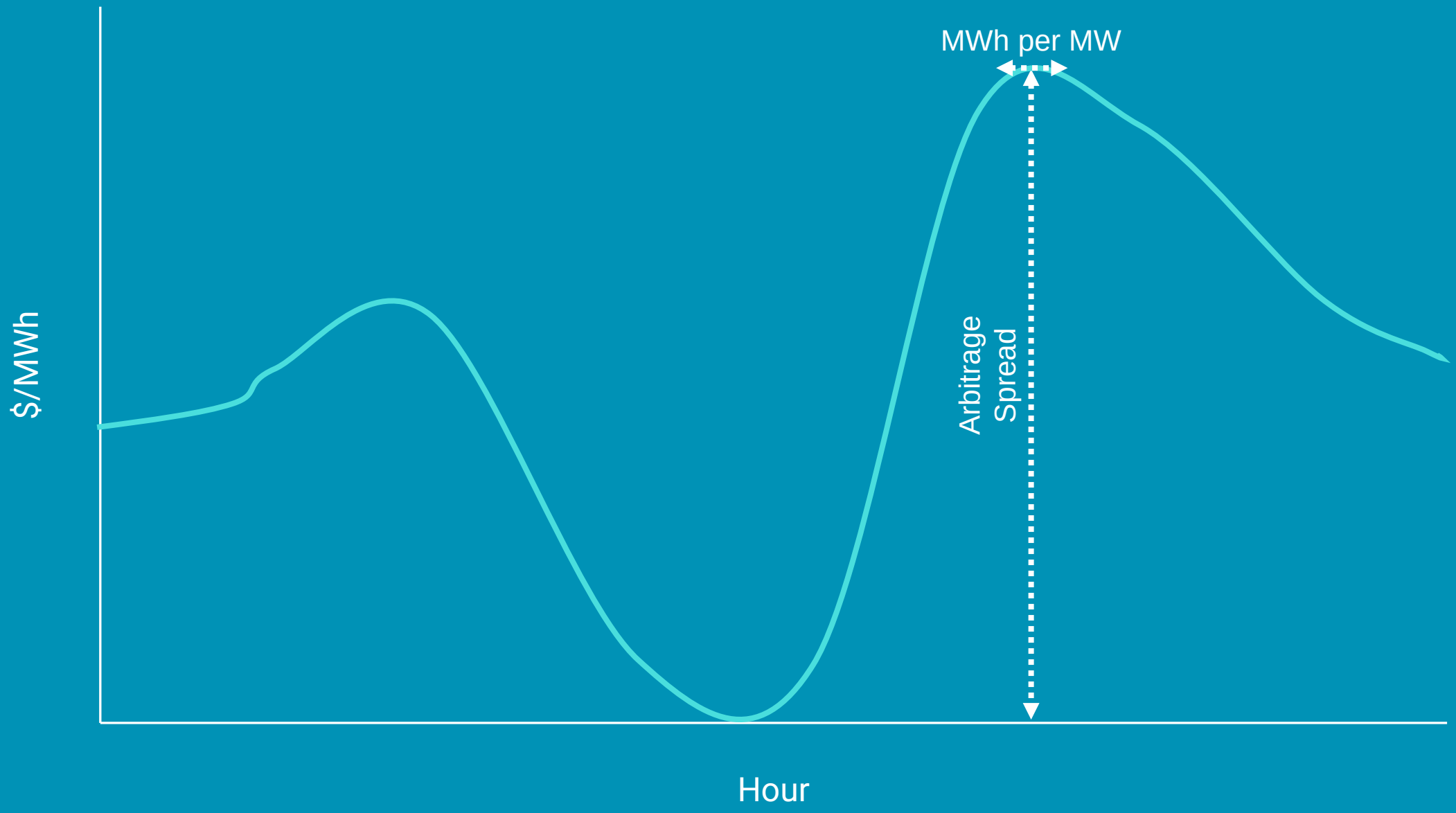
- Solar and storage currently dominate new resource additions in California
- Solar is cheap and California has some of the best resources in the world
- Four-hour batteries can cost-competitively push solar power into the evening
- But how far can they take us?



Solar power: declining capacity substitution value



Storage: reduced energy arbitrage spread & capacity substitution



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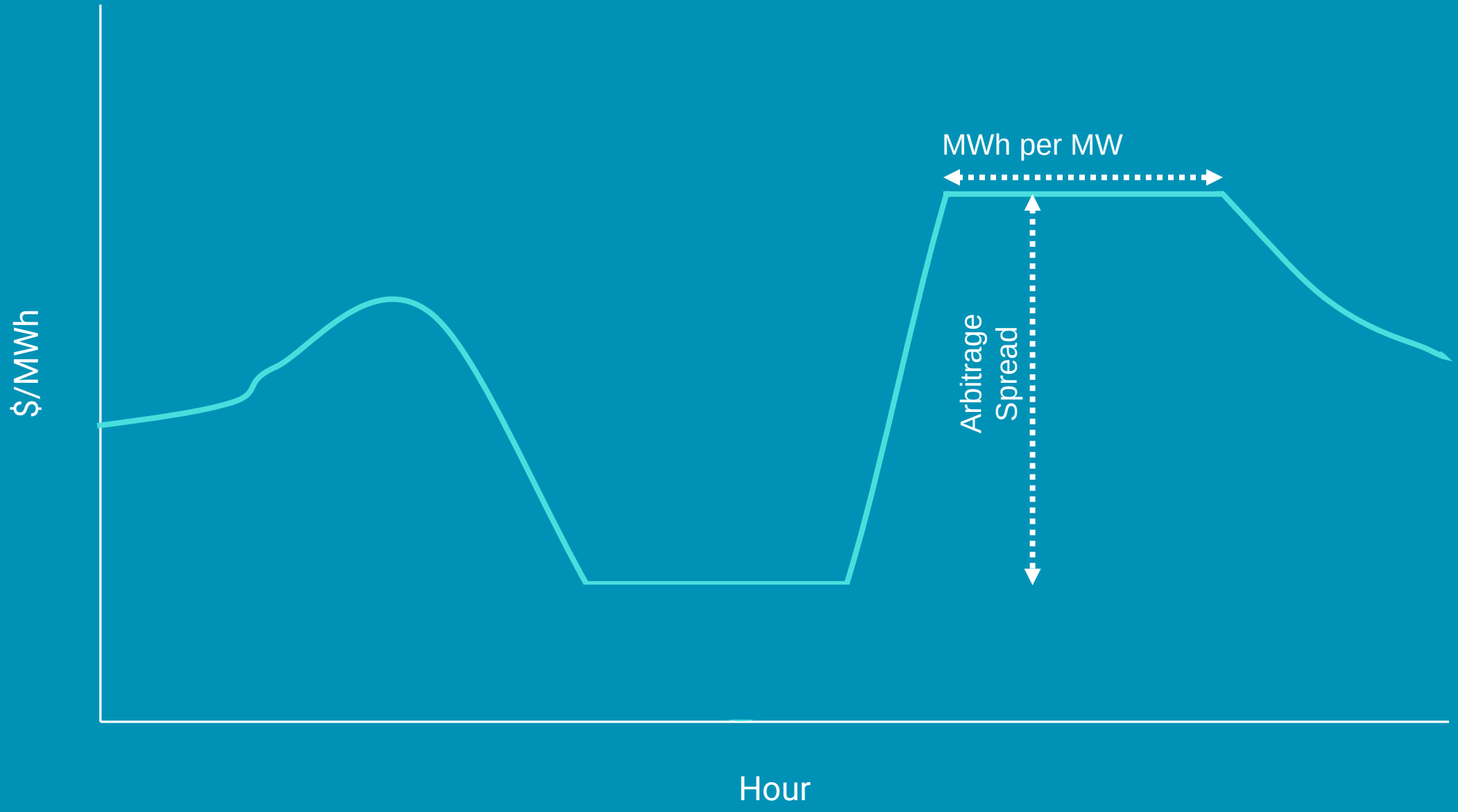

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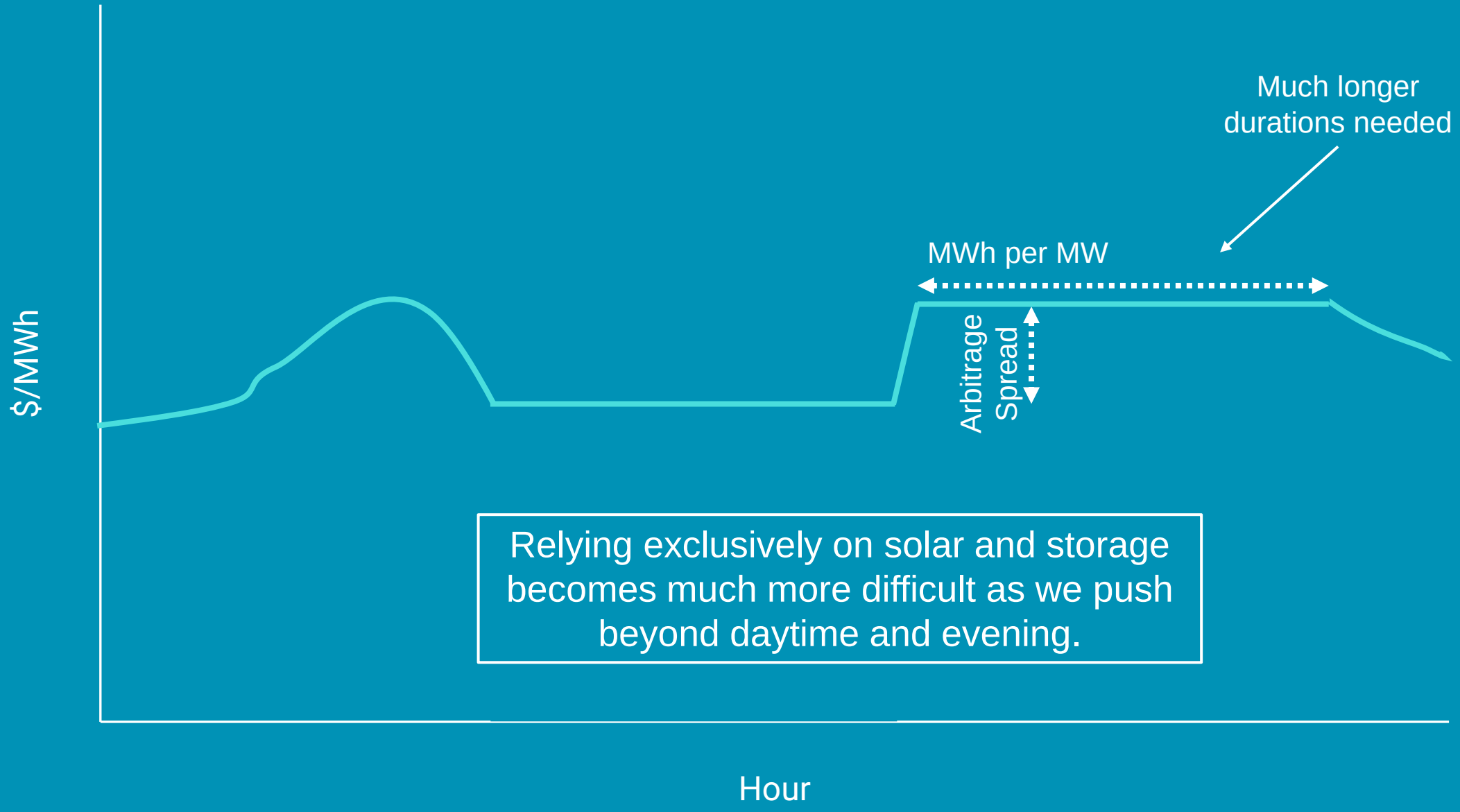


Relying exclusively on solar and storage becomes much more difficult as we push beyond daytime and evening.

Clean firm power is needed to achieve zero power sector emissions

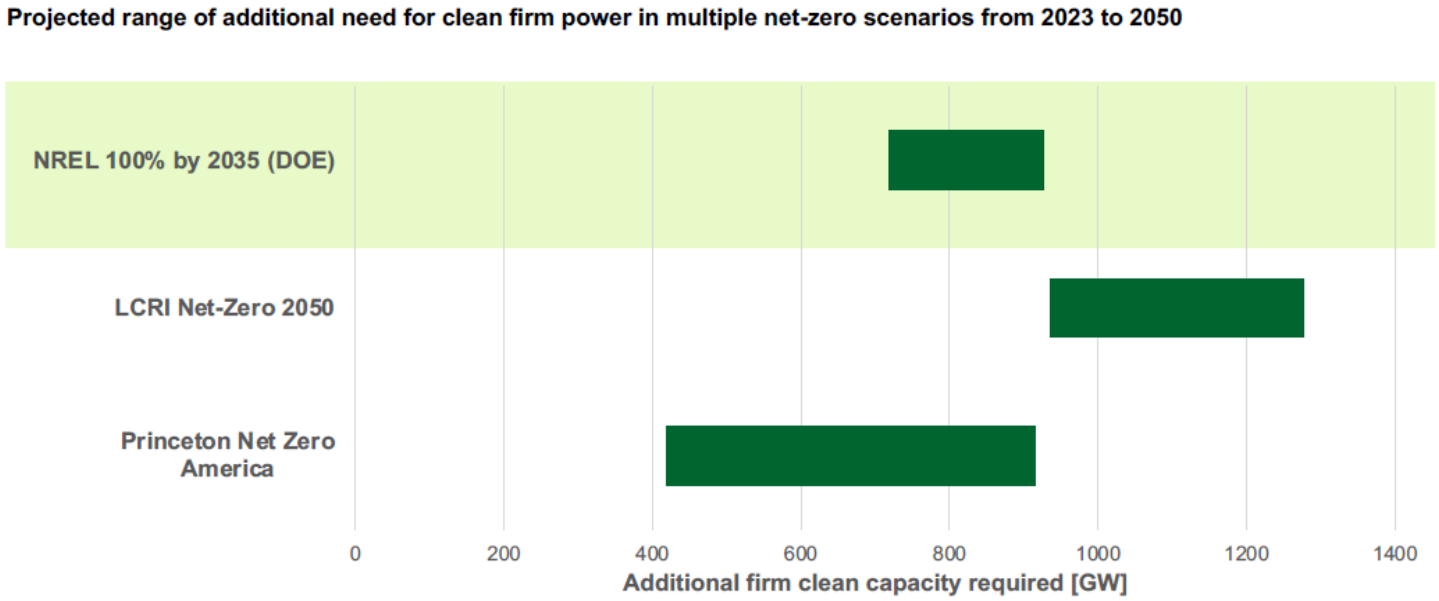


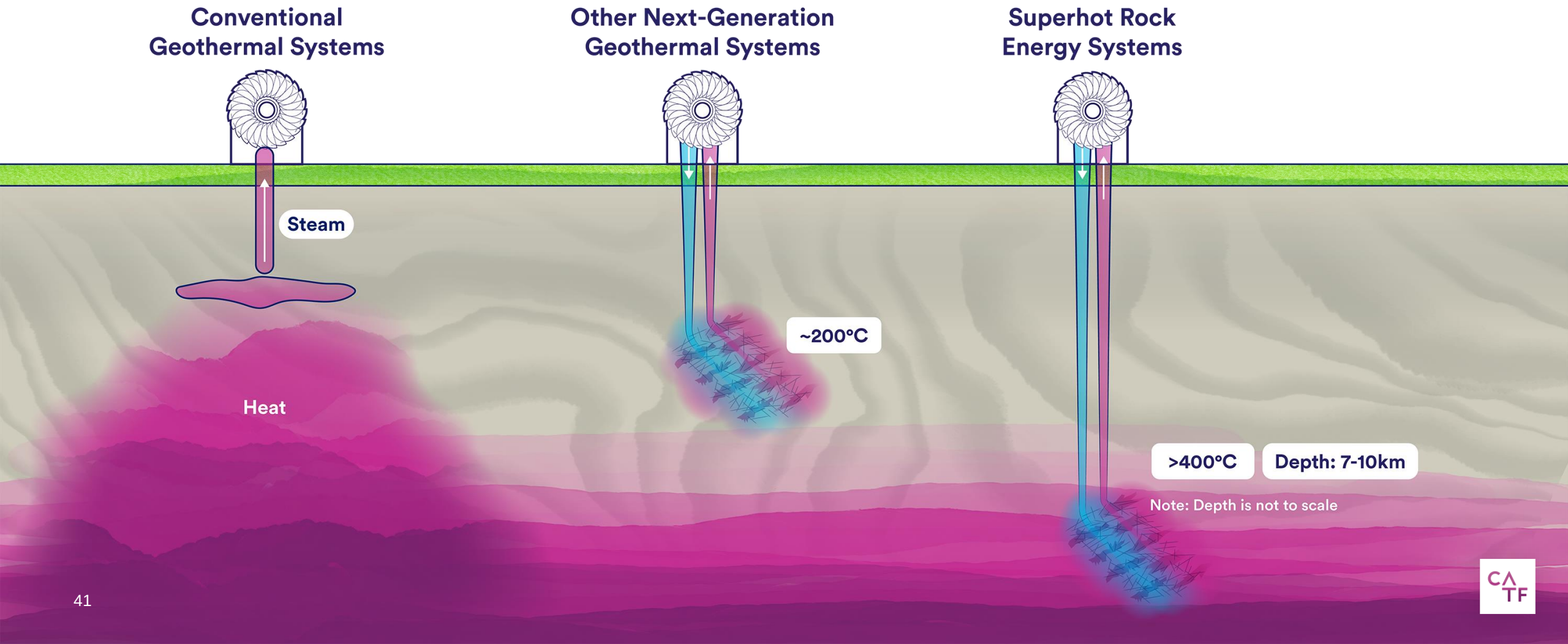
Figure 4: Additional clean firm power needed for the United States to reach grid decarbonization goals by 2035, across three different economy-wide assessments[9]

Source: https://liftoff.energy.gov/next-generation-geothermal-power/

A 2021 multi-model study of SB100 goals found that the availability of one or more clean firm options drastically reduced the cost and infrastructure buildout required to achieve SB100 targets.

Source: Baik, E. et al., "What is different about different net-zero carbon electricity systems?", *Energy and Climate Change*, 2021.

Geothermal power: a promising clean firm option



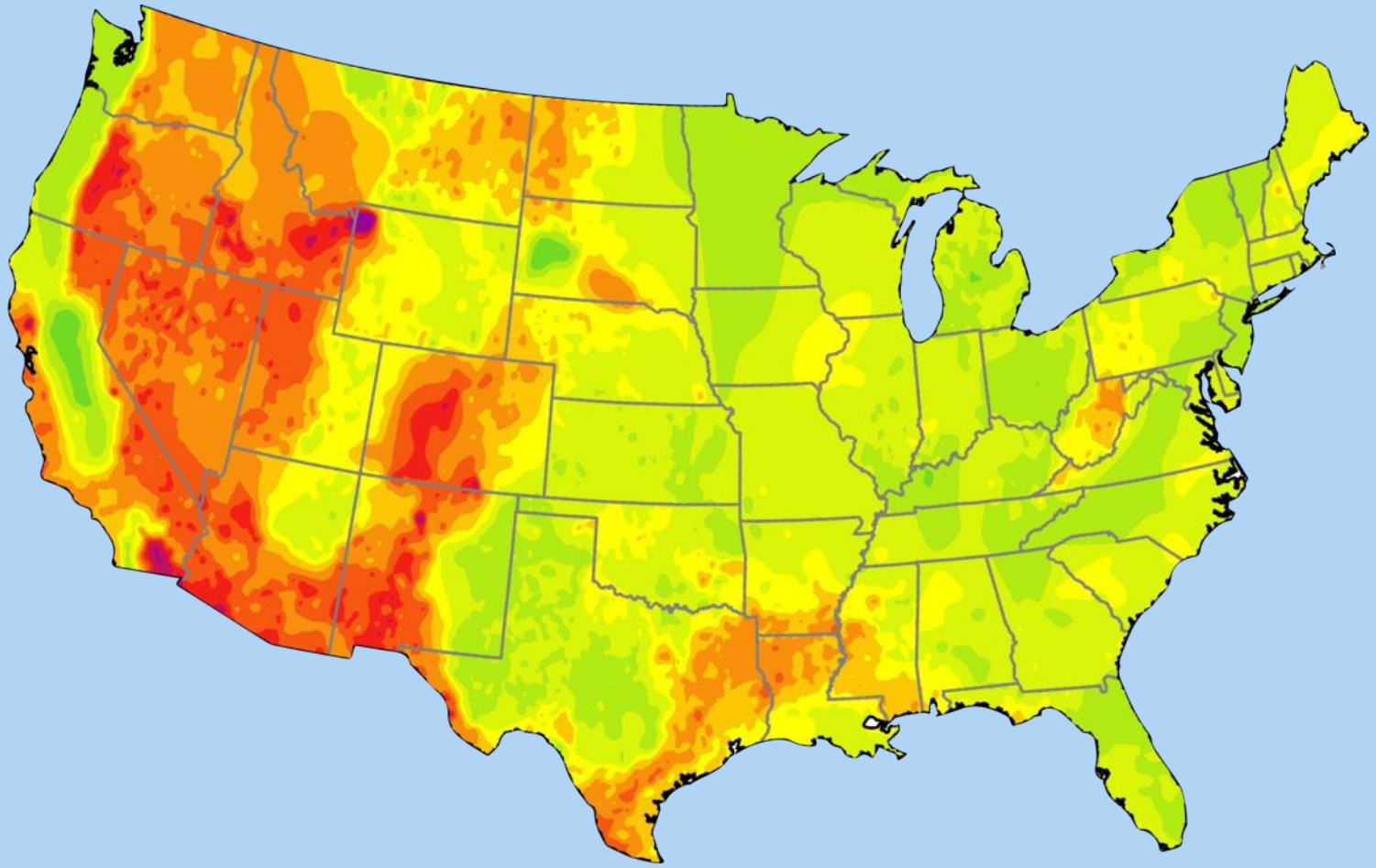
California has among the best geothermal resources in the country

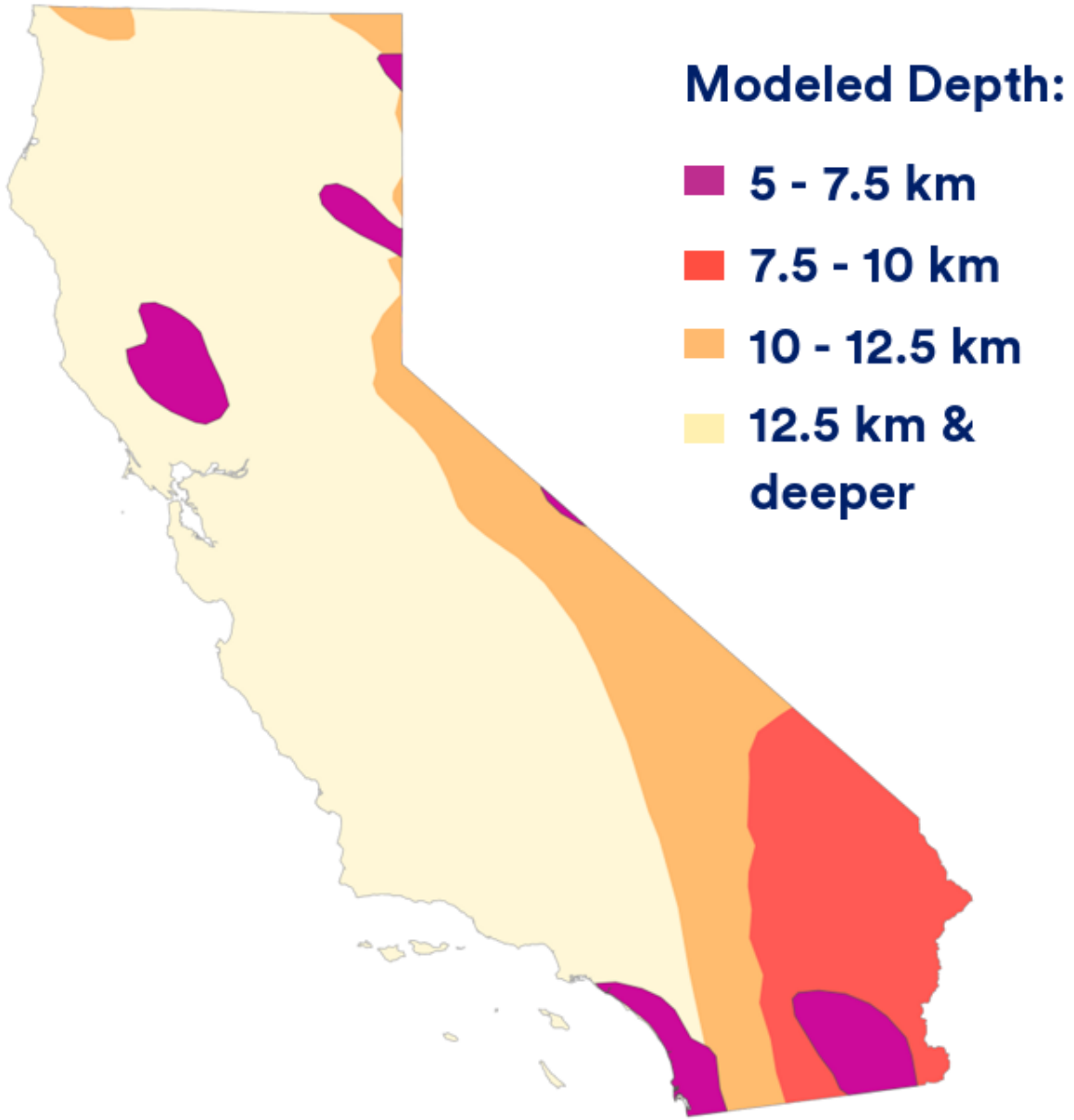
- **More than 2 GW of undeveloped hydrothermal** potential remains in the Salton Sea area
- **High "near-field" next-generation potential** around the Geysers and Salton Sea
- **Enormous, high-quality deep hot rock resource**

SMU | GEOTHERMAL LABORATORY

Blackwell et al., 2011

U.S. Subsurface Temperatures at 6.5 km Depth





Just 1% of California's superhot rock potential could produce 379 GW of energy – 13 times California's 2023 electricity consumption

The geothermal state of play in California

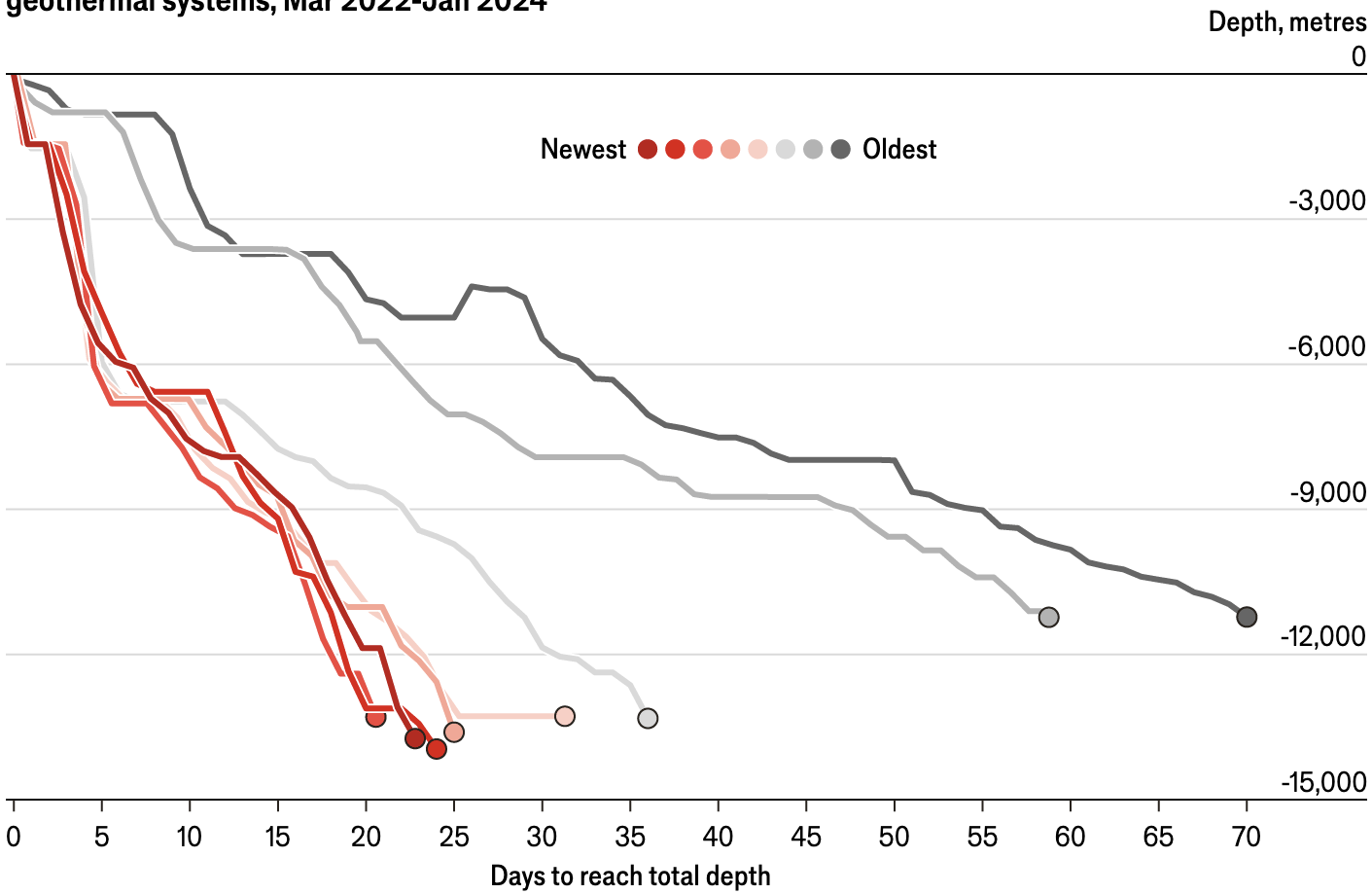
- Some conventional development activity is ongoing in the Salton Sea and elsewhere, but these projects face challenges
  - Hydrothermal projects in general have high cost of capital due to resource uncertainties
  - The Salton Sea is known for particularly corrosive and difficult-to-handle brines
- Early next-generation geothermal development is mostly occurring outside of California, but these project sites could deliver gigawatts of generation to the state
- A lack of well-characterized sites, as well as regulatory uncertainty, are impediments to additional development in-state (especially for next-generation geothermal)

Next-generation technology progress

Millimeter wave drilling demonstration

Drill, baby, drill

Fervo Energy, drilling performance using enhanced geothermal systems, Mar 2022-Jan 2024

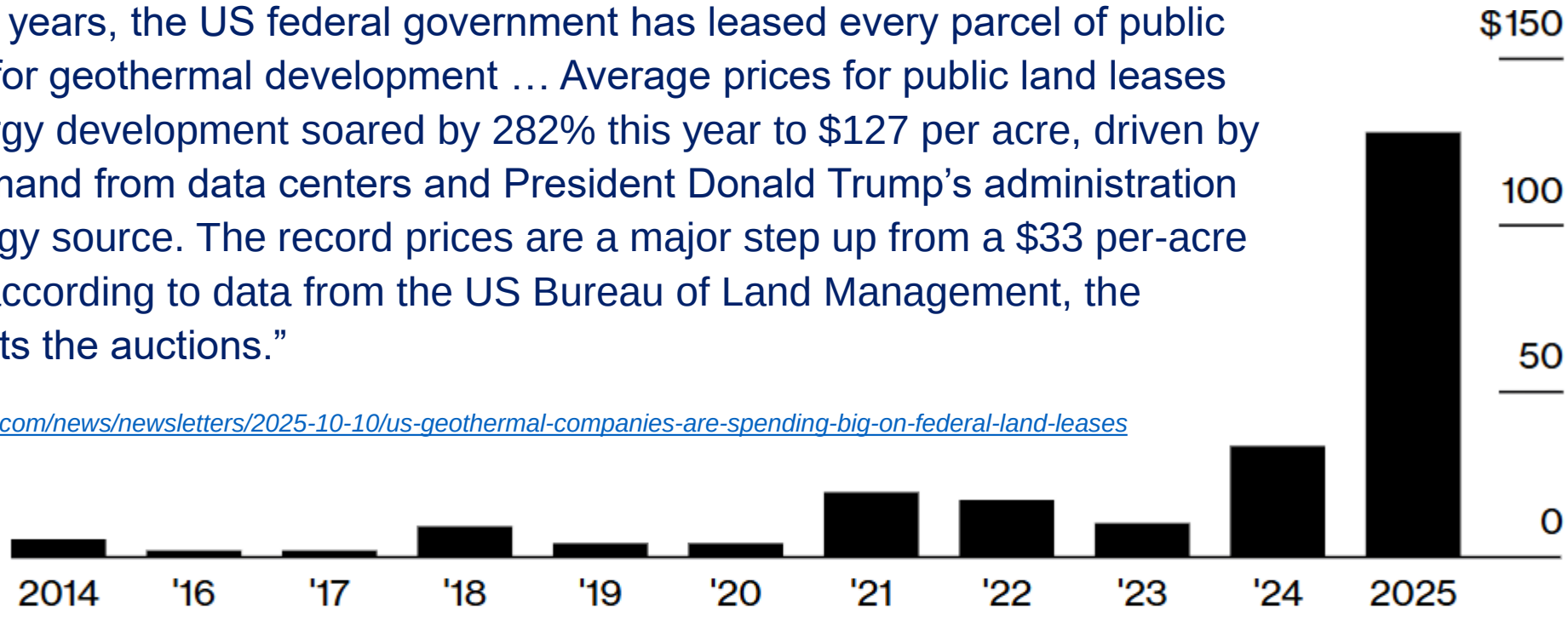


Source: Fervo Energy

Geothermal lease prices are rising

"For the first time in years, the US federal government has leased every parcel of public land it has opened for geothermal development … Average prices for public land leases for geothermal energy development soared by 282% this year to $127 per acre, driven by growing energy demand from data centers and President Donald Trump's administration embracing the energy source. The record prices are a major step up from a $33 per-acre average last year, according to data from the US Bureau of Land Management, the agency that conducts the auctions."

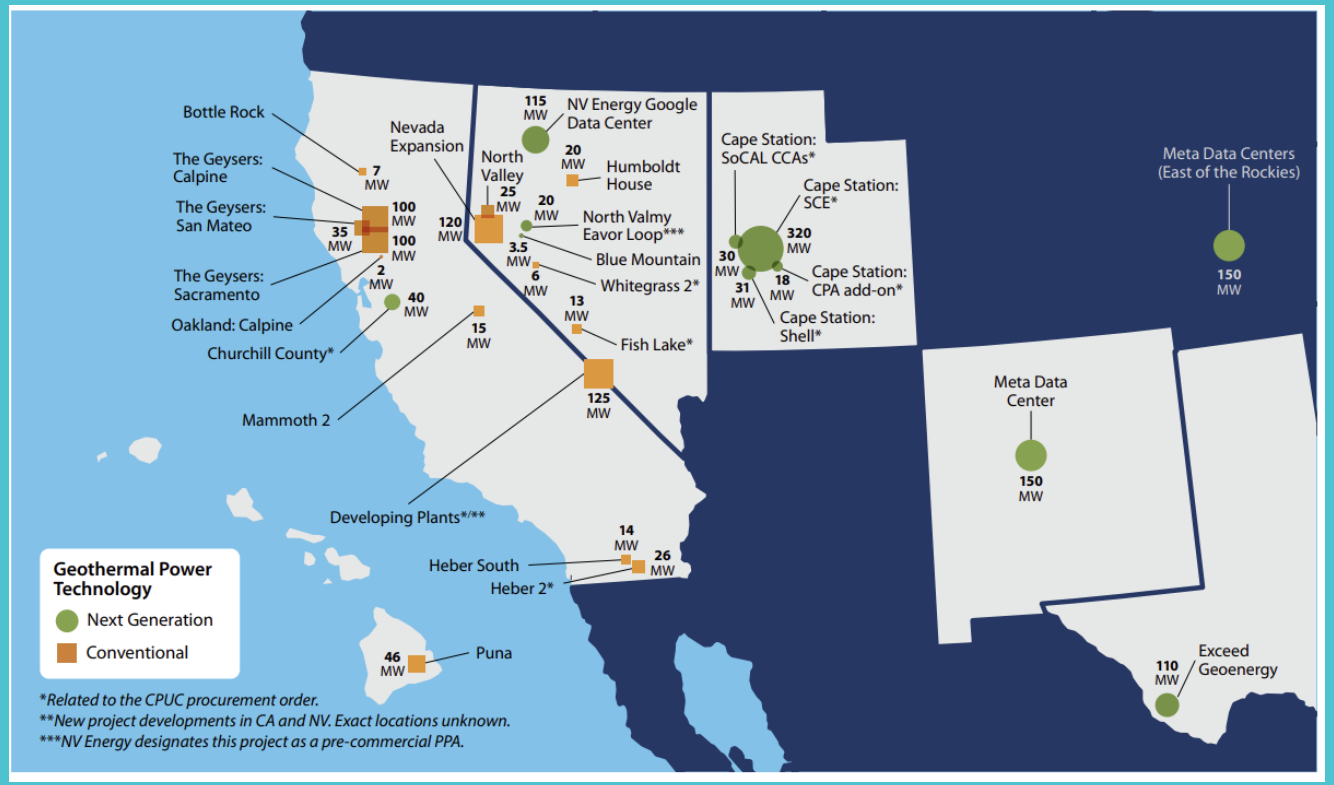
Source: https://www.bloomberg.com/news/newsletters/2025-10-10/us-geothermal-companies-are-spending-big-on-federal-land-leases



Sources: BloombergNEF; US Bureau of Land Management
Note: Data for 2025 is year to date.

Near-term growth potential

- Conventional geothermal continues to be deployed at a steady pace, though project sizes are often small
- The first large next-generation projects are at Fervo's Cape Station, targeting **100 MW by the end of this year** and **400 MW by 2029**
  - If these first projects go smoothly, it is possible that several gigawatts could be deployed by 2035
  - Huge established drilling workforce and supply chains



Map of US geothermal projects with power purchase agreements signed between 2021 and 2025.

Source: [NREL Geothermal Market Report 2025]

The upshot: both the need for geothermal power and its availability are likely to increase substantially over the next 5-10 years

Appendix

U.S. WIND SPEEDS AT 100 M

California has among the worst onshore wind resources in the country.

- Most of the state's high-quality potential is already developed
- Long-term plans call for imports from Wyoming, with huge transmission requirements
- Floating offshore wind is a potential option, but enormously expensive

Cartography by Billy J. Roberts | August 22, 2019

NREL
NATIONAL RENEWABLE ENERGY LABORATORY

Item 3: CEO Operational and Administrative Report

CEA Enrollment Stats

Member City	Eligible Accounts	Clean Impact – 50% Renewable	Clean Impact Plus - 75% Carbon Free	Green Impact – 100% Renewable	Participation Rate
Carlsbad	55,253	170	49,416	659	91%
Del Mar	3,017	8	2,752	71	94%
Escondido	57,353	163	53,475	69	94%
Oceanside	74,581	220	69,140	103	93%
San Marcos	38,082	122	35,266	74	93%
Solana Beach	7,836	16	6,979	151	91%
Vista	39,592	89	36,980	337	94%
TOTAL	**275,714**	**788**	**254,008**	**1,464**	**93%**

CEA serves a total of 256,260 customer accounts across its seven member agencies

Metrics as of Feb. 9, 2026.

CLEAN ENERGY ALLIANCE

Completed Community Events

DATE	DESCRIPTION	CITY
January 28, 2026	Smartville Battery Tour	Carlsbad
February 4, 2026	Carlsbad Chamber of Commerce Green Business Lunch & Learn	Carlsbad
February 7, 2026	Frontwave Arena, Throwback/Alumni Night	Oceanside
February 24, 2026	San Marcos City Council Presentation	San Marcos

CLEAN ENERGY ALLIANCE

Upcoming Community Events

DATE	DESCRIPTION	CITY
March 10, 2026	Chamber of Commerce Green Business Committee	Carlsbad
March 21, 2026	North County Climate Change Alliance Presentation	Carlsbad
March 25, 2026	Vista Unified STEM 2 Career Expo	Vista
March 27, 2026	CEA Sponsorship Night at Frontwave Arena	Oceanside
April 4, 2026	Earth Day Event	Escondido
April 15, 2026	Green Business Expo	Carlsbad
April 18, 2026	Alta Vista Botanical Garden Earth Day Event	Vista
April 21, 2026	Del Mar City Council Presentation	Del Mar
April 25, 2026	Earth Day/ Dia del Niño	Oceanside

CLEAN ENERGY ALLIANCE

Solar Plus and Battery Bonus Update

Member City	Solar Plus		Solar Plus Connect		Battery Bonus		Battery Bonus Connect	
Status	Active	Complete	Active	Complete	Active	Complete	Active	Complete
Carlsbad	6	1	3	0	0	0	9	0
Del Mar	0	0	1	0	0	0	1	0
Escondido	7	4	13	0	0	0	11	0
Oceanside	2	2	6	0	0	0	13	0
San Marcos	7	1	3	0	0	0	8	0
Solana Beach	1	0	1	0	0	0	1	0
Vista	6	1	7	0	0	0	12	0
TOTAL	**29**	**10**	**34**	**0**	**0**	**0**	**58**	**0**

Metrics as of Feb. 9, 2026.

Clean Energy Alliance

Connect Programs SGIP Funding

Member City	Solar Plus Connect	Battery Bonus Connect
Carlsbad	$85,120	$198,000
Del Mar	$26,032	$19,800
Escondido	$398,748	$257,400
Oceanside	$180,315	$379,788
San Marcos	$89,877	$198,000
Solana Beach	$25,426	$39,600
Vista	$164,972	$271,596
TOTAL	**$970,490**	**$1,112,196**

Metrics as of Feb. 9, 2026.

CLEAN ENERGY ALLIANCE

PeakSmart Savers Participants

Member City	PeakSmart Savers Participants
Carlsbad	11
Del Mar	1
Escondido	6
Oceanside	16
San Marcos	1
Solana Beach	0
Vista	14
TOTAL	**49**

Metrics as of Feb. 9, 2026.

CLEAN ENERGY ALLIANCE

CalCCA Lobby Day

- February 4, 2026, in Sacramento
- Sought authors for legislation on two key issues: IOU PCIA Calculation Transparency and Resource Adequacy (RA) Transactability:
  - AB 1761 (Rogers)
  - SB 1138 (Padilla)

Clean Energy Alliance

Recruitment Update

- Account Services & Data Specialist/Analyst
  - 83 applicants
- Energy Contracts & Compliance Specialist/Analyst
  - 57 applicants
- Programs Specialist/Analyst
  - 139 applicants
- Regulatory & Legislative Affairs Analyst
  - 56 applicants
- Senior Financial Analyst/Finance Manager
  - 40 applicants
- Interviews March 2nd – 6th

CLEAN ENERGY ALLIANCE

Questions/Discussion – Item 3

Item 4: Fiscal Year 2025/26 – 2026/27 Work Plan Review

FY 2025/26 – 2026/27 Work Plan Review

- FY 2025/26 – 2026/27 Strategic Plan approved by the Board on April 24, 2025
- FY 2025/26 – 2026/27 Work Plan approved by the Board on June 26, 2025
- Strategic Plan established Six Core Guiding Principles, Goals and Objectives
- Work Plan establishes Measures to implement these goals and objectives along with Key Performance Indicators to track progress

CLEAN ENERGY ALLIANCE

1. ***Promote Use & Development of Clean Energy***
   – reduce GHG emissions by providing 100% renewable energy as the default product for all CEA customers by 2035.

2. ***Build & Maintain Financial Sustainability***
   – achieve financial sustainability and build reserves.

3. ***Provide Beneficial Customer Programs***
   – offer a variety of programs that serve the needs of our customers, promote affordability, and further reduce GHG emissions.

4. ***Actively Engage in Customer Advocacy***
   – engage and advocate for CEA and its customers in regulatory and legislative matters.

5. ***Provide Exceptional Customer Service & Community Engagement***
   – provide highly responsive and helpful customer service and opportunities for our staff to engage with our customers.

6. ***Promote Organizational Development***
   – create an organization that fosters employee creativity and engagement in meeting CEA's goals, recognizes employee achievements and supports employee development and growth.

Core Guiding Principles and Goals

1. Promote Use & Development of Clean Energy

- Achieve 100% renewable energy by 2035
- Highlight customers that have opted up to CEA's 100% renewable energy Green Impact product
- Support customer access to grant-funded and/or ratepayer-funded energy efficiency programs
- Pursue local generation projects

Item 4

Strategic Objectives

1. Promote Use & Development of Clean Energy

- Contracted for 160 MW of new solar energy in 2025
- Contracted for 194 MW of new energy storage in 2025
- Added one (1) new Member Agency's Municipal Accounts (Carlsbad) and five (5) new Green Impact Champions being served by 100% renewable energy
- Secured over $2 million in Self Generation Incentive Program (SGIP) funding to provide residential solar and battery installations for income-eligible residents
- Solar Plus Business Program approved and will launch in 2026

2. Build & Maintain Financial Stability

- Achieve sufficient financial reserves to support rate stability
- Achieve an investment-grade credit rating
- Analyze and adjust the rate premiums for the Clean Impact Plus and Green Impact energy products to ensure appropriate cost recovery
- Offer competitive rates while maintaining financial stability
- Reduce costs by reducing peak load through energy demand management programs

2. Build & Maintain Financial Stability

- Change in Net Position through December 2025 of ~$58 million
- Net Position through December 2025 is $79,329,272 (highest ever for CEA)
- Days Liquidity on Hand (DLOH) of 118 days
- On track to seek an investment grade credit rating in 2028
- Established Clean Impact Rate Relief Credit to be price neutral or lower cost than SDG&E
- Launched PeakSmart Savers (Demand Response) Program
- Amended the Power Purchase Agreement (PPA) with Darden III, LLP to extend the term of the PPA from 10 to 12 years while saving an estimated $1.4 million per year

3. Provide Beneficial Customer Programs

- Provide all customers with access to programs that reduce energy use and address high electric bills
- Provide access to solar and battery storage to all segments of the community
- Expand access to solar and battery systems at significantly reduced costs to low-income customers
- Encourage participation in State funded income-based assistance programs
- Identify and design energy programs for government
- Collaborate to expand programs offered to CEA customers

Transform Your Home with Money-Saving Electric Upgrades!

CLEAN ENERGY ALLIANCE

Strategic Objectives

3. Provide Beneficial Customer Programs

- Adopted and Implemented PeakSmart Savers Program
- Up to 29 Solar Plus applicants, 10 completed
- Began and completed survey/outreach for CEA's Energy Programs Plan
- Implemented SGIP-Funded Connect Programs (Solar Plus & Battery Bonus)
- Implemented Solar Plus Connect – 34 applicants (just short of minimum goal of 50-100 customers)
- Implemented Battery Bonus Connect – 58 applicants with 40 installations (exceeded goal of 50 customers)
- Approved Solar Plus Business Program

Transform Your Home with Money-Saving Electric Upgrades!

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Strategic Objectives

4. Actively Engage in Customer Advocacy

- Maintain participation in legislative and regulatory proceedings
- Actively advocate for CEA and its customers in issues such as affordability, renewable energy procurement, and local control
- Monitor and advocate for fair and reasonable charges
- Engage with local elected officials to communicate benefits CEA provides its customers and influence legislative decisions

Strategic Objectives

4. Actively Engage in Customer Advocacy

- Engaged State Lobbyist (Summit Advocacy) to provide legislative support/advocacy
- Became a member of Local Energy Aggregation Network (LEAN) which provides federal advocacy
- Actively engaged with Keyes & Fox in CPUC Regulatory Matters – successes included:
  - CPUC required SDG&E to show the PCIA as a volumetric line item for bundled customers and break it out in bundled commodity tariffs
  - Secured a new scoping item on SDG&E's Bundled Procurement Plan compliance and Excess RA sales—critical for reviewing and challenging SDG&E's RA sales practices
  - Won access to SDG&E's ERRA internal control documents and required audits of their balancing accounts, improving transparency into PCIA-eligible resource accounting
  - Secured fair REC valuation for Now-Departed Customers and advanced the issue to the PCIA proceeding

5. Provide Exceptional Customer Service & Community Engagement

- Increase CEA's presence in the communities served
- Promote CEA as the preferred customer-focused renewable energy service provider in North San Diego County
- Engage with CEA customers to provide information about CEA's programs, services and benefits
- Develop a comprehensive customer communications strategy to reach CEA's diverse communities.

Item 4

Strategic Objectives

5. Provide Exceptional Customer Service & Community Engagement

- Energy Programs Plan Outreach & Workshops:
  - 8 Workshops conducted throughout service territory, 6 of which were bilingual, 211 participants
- Conducted 64 Outreach Events in Calendar Year (CY) 2025
- Developed & Distributed 8 Communication Toolkits with Board & City Staff, including a rate relief credit toolkit
- Developed an online self-service Bill Comparison Tool
- Launched educational scavenger hunt to win tickets to Clippers & Sockers games (101 tickets distributed to date)

Item 4

Strategic Objectives

6. Promote Organizational Development

- Expand upon key operational processes and procedures such as key workflows, performance evaluations, and recruitment and onboarding
- Support employee development
- Encourage employee participation in professional education opportunities

Item 4

Strategic Objectives

6. Promote Organizational Development

- Hired five (5) new employees (one backfilled position) in FY 2024/25
- Actively recruiting five (5) new employees in FY 2025/26 with interviews schedule the first week of March 2026
- Staff is actively engaged in CalCCA Tiger Teams
- Staff participated in several educational webinars and energy conferences

Recommendation

- That the Board receive the Work Plan Review Report and provide comment, input and/or direction as needed

CLEAN ENERGY ALLIANCE

Questions/Discussion – Item 4

Item 5: Regulatory Update

Clean Energy Alliance: Regulatory Update

Jake Schlesinger – Keyes & Fox LLP

February 26, 2026

KEYES&FOX LLP

New CPUC Proceedings of Interest

- SDG&E Demand Flex Rate App. (A.26-02-001)
- SDG&E Smart Meter 2.0 App. (A.25-12-012)
- SDG&E Palomar Decarb App. (A.25-12-009)

SDG&E Demand Flex Rate Application

- Proposal for opt in day-ahead hourly price signals, as well as time-of use transmission and location-based distribution pricing
- “SDG&E does not believe this proposal represents the most cost-effective or prudent use of Commission or SDG&E resources”
- “[T]he most significant price signal (and resulting rate benefits to the grid and customers) comes from the commodity component of the rate”
- “The CCAs serving our territory have indicated that they will not offer DF commodity rates at this time due to design complexity, cost effectiveness, and lack of customer interest”

SDG&E Smart Meter 2.0 Application

- SDG&E requests authority to upgrade its Advanced Metering Infrastructure system by replacing its SM 1.0 infrastructure (2009-11) and technology with SM 2.0
- SDG&E requests authority to recover approximately $825 million between 2024-2031
- Two main issues for the SD CCAs:
  - Customer/authorized third party real-time meter data access
  - Data parity for CCAs/LSEs

SDG&E Palomar Decarbonization Application

- SDG&E requests $20 million for the Palomar Decarbonization Demonstration Project at the PEC (*circa* 2006)
- SDG&E states the purpose is to demonstrate how renewable hydrogen can be utilized for: 1) generator cooling, 2) power generation, 3) fleet vehicle fueling, and 4) additional research, demonstration, and deployment
- D.08-09-012: “departing customers should bear no cost responsibility for [generation] commitments the IOU makes after their departure”
- SD CCAs filed a protest to ensure that there is no cost-shifting between bundled and unbundled customers

QUESTIONS?

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Questions/Discussion – Item 5