

**Board of Directors Regular Meeting Agenda
September 26, 2024, 2:00 p.m.
City of Oceanside, Council Chamber
300 North Coast Hwy, Oceanside CA 92054**

Members of the public can observe the livestream of the meeting via Zoom by clicking:

<https://us06web.zoom.us/j/81376410530>

or telephonically by dialing:

(253) 215-8782

Meeting ID: 813 7641 0530

Members of the public can provide public comment in writing or orally in person as follows:

Written Comments: If you are unable to participate in person and you wish to make a comment, you may submit written comments prior to and during the meeting via email to: clerk@thecleanenergyalliance.org. All written comments will be posted online and become part of the meeting record. To ensure announcement of receipt of your written comments during the meeting, please submit all written comments by 12:00 p.m. prior to the commencement of the meeting. Public comments received in writing will not be read aloud at the meeting.

Oral Comments: Members of the public can address the Board on items on the agenda at the time the item is being addressed or during Public Comments for topics that are not listed on the agenda. Speakers are limited to three (3) minutes each. In conformance with the Brown Act, no Board action can occur on items presented during Public Comment.

If you desire to speak during Public Comment, please fill out a speaker card and submit it to the Board Secretary. When you are called to speak, please come forward to the podium and state your name. To address the Board regarding an item on the agenda, please fill out a speaker card and submit it to the Board Secretary before the Board Chair announces the item.

CALL TO ORDER

ROLL CALL

FLAG SALUTE

BOARD COMMENTS & ANNOUNCEMENTS

PUBLIC COMMENT

APPROVAL OF MINUTES

Minutes of the Regular Meeting held August 29, 2024



Presentations

Consent Calendar

Item 1: Clean Energy Alliance Treasurer’s Report for June 2024

RECOMMENDATION:

Receive and file the Clean Energy Alliance Treasurer’s Report for June 2024.

Item 2: Clean Energy Alliance Treasurer’s Report for July 2024

RECOMMENDATION:

Receive and file the Clean Energy Alliance Treasurer’s Report for July 2024.

Item 3: Consideration of Resolution No. 2024-017 Approving Amendments to the Clean Energy Alliance Conflict of Interest Code

RECOMMENDATION:

Adopt Resolution No. 2024-017 approving amendments to the Clean Energy Alliance Conflict of Interest Code.

Reports

Item 4: Clean Energy Alliance Chief Executive Officer Operational Report

New Business

Item 5: Regulatory Update

RECOMMENDATION:

Receive the Regulatory update from Keyes and Fox.

Item 6: Consideration of Resolution No. 2024-018 Approving Amendments to the Community Advisory Committee Policy

RECOMMENDATION:

Adopt Resolution No. 2024-018 approving amendments to the Community Advisory Committee Policy.

Item 7: Fiscal Year 24/25 Program Funds Distribution

RECOMMENDATION:

Provide direction regarding distribution and use of fiscal year 2024/25 budgeted program funds.



BOARD MEMBER REQUESTS FOR FUTURE AGENDA ITEMS

NEXT MEETING: Regular Board Meeting October 31, 2024, City of Oceanside, 300 North Coast Highway, Oceanside, CA 92054

If you are an individual with a disability and need a reasonable modification or accommodation pursuant to the Americans with Disabilities Act (“ADA”), please contact clerk@thecleanenergyalliance.org prior to the meeting for assistance.

Clean Energy Alliance Board of Directors Regular Meeting Minutes

August 29, 2024, 2 p.m.

**City of Oceanside, Council Chamber
300 North Coast Hwy, Oceanside CA 92054**

CALL TO ORDER: Chair Druker called to order the Regular Meeting of the Clean Energy Alliance at 2 p.m.

ROLL CALL: Board Members: Becker, Bhat-Patel, Garcia, Musgrove, Vice Chair Melendez, Chair Druker.
Alternate Board Member: Joyce.

FLAG SALUTE: Board Member Garcia led the flag salute.

BOARD COMMENTS & ANNOUNCEMENTS: Chair Druker announced that Alternate Board Member and CAC Chair Dwight Worden will be resigning from his position, effective September 24, 2024.

PUBLIC COMMENT: None.

APPROVAL OF MINUTES:

Minutes of the Regular Meeting held June 27, 2024

Motion by Board Member Bhat-Patel seconded by Board Member Becker, to approve the minutes as presented. Motion carried, 7/0.

Presentations

Consent Calendar

Item 1: Clean Energy Alliance Treasurer's Report for May 2024

RECOMMENDATION:

Receive and file the Clean Energy Alliance Treasurer's Report for May 2024.

Item 2: Consideration of Resolution No. 2024-011 Approving First Amended and Restated Clean Energy Alliance Wholesale Market Access Tariff Agreement with San Diego County Water Authority and Poseidon Resources (Channelside), LP

RECOMMENDATION:

Adopt Resolution No. 2024-011 approving First Amended and Restated Clean Energy Alliance Wholesale Market Access Tariff Agreement with San Diego County Water Authority and Poseidon Resources (Channelside), LP and authorize the Chief Executive Officer to sign all documents, subject to General Counsel approval.

Item 3: Consideration of Resolution No. 2024-012 Approving Amendment No. 2 to Professional Services Agreement (PSA) with Maher Accountancy ("Maher")

RECOMMENDATION:

Adopt Resolution No. 2024-012 approving Amendment No. 2 with Maher for CCA Accounting Services, for an amount not to exceed \$136,000, effective July 1, 2024, through June 30, 2025 and authorize the Chief Executive Officer to sign all documents, subject to General Counsel approval.

Item 4: Consideration of Resolution No. 2024-013 Approving Agreement with NRG for Congestion Revenue Rights Portfolio Management Services

RECOMMENDATION:

Adopt Resolution No. 2024-013 approving an agreement with NRG for Congestion Revenue Rights Portfolio Management Services, for a term through December 31, 2027 and authorize the Chief Executive Officer to sign all documents, subject to General Counsel approval.

Item 5: Consideration of Resolution No. 2024-014 Approving Amendment No. 4 to Professional Services Agreement (PSA) with Hall Energy

RECOMMENDATION:

Adopt Resolution No. 2024-014 approving Amendment No. 4 with Hall Energy for Transactions Attorney Services, for a term through June 30, 2025, for an amount not to exceed \$65,000 per fiscal year beginning FY 2023/24 and authorize the Chief Executive Officer to sign all documents, subject to General Counsel approval.

Motion by Vice Chair Melendez, seconded by Board Member Musgrove, to approve the Consent Calendar. Motion carried, 7/0.

Reports

Item 6: Clean Energy Alliance Chief Executive Officer Operational Report

CEO Greg Wade presented the report, providing an update on recent community outreach events, enrollment statistics, the Equitable Building Decarbonization grant award and the CPUC approval of the San Diego Regional Energy Network.

CEA Board received report.

New Business

Item 7: Regulatory Update

RECOMMENDATION:

Receive the Regulatory update from Keyes and Fox.

Regulatory Attorney Tim Lindl provided the update.

CEA Board received report.

Item 8: Power Charge Indifference Adjustment (PCIA) Review

RECOMMENDATION:

Receive a presentation from Keyes and Fox on the Power Charge Indifference Adjustment (PCIA) of Clean Energy Alliance's member agencies.

Alternate Board Member Joyce left the meeting at 2:46 p.m.

CEA Board received report.

Board Member Bhat-Patel left the meeting at 2:52 p.m.

Item 9: Rancho Peñasquitos Power Purchase Agreement (PPA)

RECOMMENDATION:

Adopt Resolution No. 2024-015 approving a 10-year PPA with the San Diego County Water Authority for the Rancho Peñasquitos hydrogenerator to serve the Channelside account, effective January 2025.

Power Procurement Manager Dan Peckham provided background information on the PPA and answered questions from the Board.

Motion by Board Member Musgrove, seconded by Board Member Becker, to adopt Resolution No. 2024-015. Motion carried, 5/0/2 (Bhat-Patel, Joyce – Absent).

Item 10: Deer Creek Solar I, LLC Power Purchase Agreement (PPA)

RECOMMENDATION:

Adopt Resolution No. 2024-016 approving a 15-Year Power Purchase Agreement with Deer Creek Solar I, LLC for solar renewable energy and storage capacity for an amount not to exceed \$82,026,000 and authorize the Chief Executive Officer to execute all documents, subject to Transactions Attorney approval.

Power Procurement Manager Dan Peckham provided background information on the PPA and answered questions from the Board.

Motion by Vice Chair Melendez, seconded by Board Member Becker, to adopt Resolution No. 2024-016. Motion carried, 5/0/2 (Bhat-Patel, Joyce – Absent).

NEXT MEETING: Regular Board Meeting September 26, 2024, City of Oceanside, 300 North Coast Highway, Oceanside, CA 92054

BOARD MEMBER REQUESTS FOR FUTURE AGENDA ITEMS: Chair Druker shared that the Board will need to appoint a new CAC Chair at a future meeting.

ADJOURN: Chair Druker adjourned the meeting at 3:06 p.m.

Kaylin McCauley
Board Secretary/Administrative Assistant

Staff Report

DATE: September 26, 2024

TO: Clean Energy Alliance Board of Directors

FROM: Andy Stern, Interim Chief Financial Officer/Treasurer

ITEM 1: Clean Energy Alliance Treasurer's Report

RECOMMENDATION:

Receive and File Clean Energy Alliance (CEA) Interim Treasurer's Report for June 2024.

BACKGROUND AND DISCUSSION:

This report provides the Board with the following financial information through June 30, 2024:

- Statement of Financial Position (Unaudited and preliminary) – Reports assets, liabilities, and financial position of the CEA as of June 30, 2024.
- Statement of Revenues, Expenses and Changes in Net Position (Unaudited and preliminary) for the twelve months ended June 30, 2024.
- Budget to Actuals Comparison Schedule (Unaudited and preliminary) – Reports actual revenues and expenditures compared to the annual amended budget as of June 30, 2024.
- List of Payments Issued – Reports payments issued for June 2024.

As June 30, 2024, liabilities represent invoices and estimated accruals for energy and services received but not yet paid. The noncurrent liabilities relate to debt with JPMorgan as well as amounts due to the member cities of Carlsbad, Del Mar and Solana Beach. CEA is currently making interest only payments on the debt from JPMorgan. The amounts due to the member agency were for start-up costs and services provided to CEA for the period December 2019 to June 2020.

Submitted for Board consideration:



Gregory Wade
Chief Executive Officer

ATTACHMENTS:

None.

CLEAN ENERGY ALLIANCE
STATEMENT OF NET POSITION
As of June 30, 2024

ASSETS

Current assets

Cash and cash equivalents	\$ 5,266,291
Accounts receivable, net of allowance	21,681,984
Accrued revenue	20,914,382
Other receivables	33,000
Prepaid expenses	7,095,226
Deposits	770,000
Total current assets	55,760,883

Noncurrent assets

Restricted cash	187,000
Deposits	55,376
Total noncurrent assets	242,376
Total assets	56,003,259

LIABILITIES

Current liabilities

Accrued cost of electricity	35,367,560
Accounts payable	886,741
Other accrued liabilities	363,791
Interest and financing cost payable	206,788
Total current liabilities	36,824,880

Noncurrent liabilities

Security deposits - energy suppliers	496,150
Revolving line of credit	33,950,000
Total noncurrent liabilities	34,446,150
Total liabilities	71,271,030

NET POSITION

Unrestricted (deficit)	\$ (15,267,771)
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These financial statements do not contain note disclosures, have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

CLEAN ENERGY ALLIANCE
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
Year ended June 30, 2024

OPERATING REVENUES	
Electricity sales, net	\$ 195,714,615
OPERATING EXPENSES	
Cost of electricity	193,080,247
Contract services	4,914,138
Staff compensation	779,732
Other operating expenses	409,485
Total operating expenses	<u>199,183,602</u>
Operating income (loss)	<u>(3,468,987)</u>
NONOPERATING REVENUES (EXPENSES)	
Interest income	218,449
Interest and financing expense	<u>(1,480,137)</u>
Nonoperating revenues (expenses), net	<u>(1,261,688)</u>
CHANGE IN NET POSITION	(4,730,675)
Net position at beginning of year - restated	<u>(10,537,096)</u>
Net position at end of period	<u><u>\$ (15,267,771)</u></u>

These financial statements do not contain note disclosures, have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

BUDGET TO ACTUALS COMPARISON SCHEDULE

At its June 2023, board meeting, the CEA Board approved the Fiscal Year (FY) 2023/24 budget approving \$213,411,000 in total operating and nonoperating expenses. For the year-to-date, \$202,387,000 has been expended. Revenues from electricity sales for the year-to-date reached \$197,438,000. The overall change in available fund balance (ignoring loan proceeds) for the year-to-date was a decrease of \$4,731,000.

The Budget to Actuals Comparison Schedules as of June 30, 2024, is shown on the next page.

CLEAN ENERGY ALLIANCE
BUDGETARY COMPARISON SCHEDULE
Year ended June 30, 2024

	ANNUAL BUDGET	YEAR-TO- DATE ACTUAL	ANNUAL BUDGET VARIANCE
Operating Revenues			
Energy Sales	\$ 230,915,000	197,437,670	\$ 33,477,330
Operating Expenses			
Power Supply	200,000,000	193,080,247	6,919,753
Data Manager / Call Center	2,500,000	2,303,272	196,728
Staffing/Consultants	3,000,000	1,112,365	1,887,635
Legal Services	467,500	457,394	10,106
Professional Services	1,448,885	1,452,860	(3,975)
Audit Services	10,000	23,421	(13,421)
Software & Licenses	15,000	49,956	(34,956)
Membership Dues	292,040	298,443	(6,403)
G&A (includes Bad Debt expense)	4,927,780	2,128,699	2,799,081
Total Operating Expenses	212,661,205	200,906,657	11,754,548
Operating Income (Loss)	18,253,795	(3,468,987)	21,722,782
Financing			
Interest Income	50,000	218,449	(168,449)
Interest Expense	(750,000)	(1,480,137)	730,137
Net Interest Income (Expense)	(700,000)	(1,261,688)	561,688
Change in Net Position	\$ 17,553,795	\$ (4,730,675)	\$ 22,284,470

These financial statements do not contain note disclosures, have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

LIST OF PAYMENTS ISSUED

The report on the following page provides the detail of payments issued by CEA for the month. All payments were within approved budget.

Clean Energy Alliance
PAYMENTS ISSUED DURING JUNE 2024

<u>Date</u>	<u>Type</u>	<u>Vendor</u>	<u>Description</u>	<u>Amount</u>
06/03/2024	Wire	JPMorgan	01-May-2024 02-Jun-2024	40,216.63
06/03/2024	Wire	SAAM ENERGYSOLUTIONS, LLC.	Firm Resource Adequacy - (September 2024) Prepayment	105,000.00
06/03/2024	Wire	THE ENERGY AUTHORITY	May2024 - CAISO Weekly Settlement	278,673.15
06/03/2024	ACH/CHECK	Tripepi, Smith & Associates, Inc.	May2024 - Communications and Marketing Service	13,498.19
06/03/2024	ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	491.51
06/04/2024	ACH/CHECK	BURKE, WILLIAMS & SORENSEN, LLP	FEES FOR SERVICES RENDERED THROUGH April 30, 2024	11,832.89
06/04/2024	ACH/CHECK	Hall Energy Law PC	Professional Services Rendered Through 4/30/2024	8,255.00
06/04/2024	ACH/CHECK	Neyenesch Printers	Printing	1,215.07
06/04/2024	ACH/CHECK	STERN, ANDREW	For the period from April 22, 2024 through May 21, 2024	7,976.50
06/04/2024	ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	4,390.53
06/05/2024	ACH/CHECK	River City Bank CC	April 2024 Expenses	5,922.65
06/06/2024	ACH/CHECK	AVANTI EXECUTIVE SUITES	June 2024 - Rent	1,314.66
06/07/2024	ACH/CHECK	EMPOWER(401a)	Employee Retirement - 06/05/2024	6,386.92
06/07/2024	ACH/CHECK	EMPOWER(457b)	Employee Retirement Contribution - 06/05/2024	4,117.32
06/07/2024	ACH/CHECK	EMPOWER(FEES)	Expense Charges - 401(a) Plan Investment Management fees	1,070.68
06/07/2024	ACH/CHECK	EMPOWER(FEES)	Expense Charges - 457(b) Plan Investment Management fees	881.23
06/07/2024	ACH/CHECK	Neyenesch Printers	Printing	6,786.98
06/07/2024	ACH/CHECK	PECKHAM, DANIEL	Farmer's Market stall fee	100.00
06/07/2024	ACH/CHECK	PECKHAM, DANIEL	CA Clean Energy Procurement Conference (SF)	1,625.24
06/07/2024	ACH/CHECK	The Bayshore Consulting Group, Inc	May2024 - CCA Operations Consulting	11,025.00
06/10/2024	ACH/CHECK	MCGEE, KAITLIN	Expense Reimbursement - Apr 4, 2024 to Apr 26, 2024	198.21
06/10/2024	ACH/CHECK	Neyenesch Printers	Printing	728.62
06/10/2024	Wire	THE ENERGY AUTHORITY	May2024 - CAISO Weekly Settlement	377,165.11
06/11/2024	ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	1,188.76
06/12/2024	ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	423.05
06/13/2024	ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	16,828.35
06/14/2024	ACH/CHECK	SDG&E(Service Fees)	For services rendered January 1, 2024 to April 30, 2024	144,517.37
06/17/2024	ACH/CHECK	CARDER & ASSOCIATES, LLC	Advertising Supply	1,890.47
06/17/2024	Wire	JPMorgan	17-May-2024 16-Jun-2024	61,108.23
06/17/2024	Wire	THE ENERGY AUTHORITY	May2024 - CAISO Weekly Settlement	284,477.22
06/17/2024	ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	867.62
06/18/2024	ACH/CHECK	BRAUN BLAISING SMITH WYNNE	April 2024 - Professional Services	210.00
06/18/2024	ACH/CHECK	BRENTECH INCORPORATED	Small Equipment	1,457.45
06/18/2024	ACH/CHECK	CALPINE ENERGYSOLUTIONS	April 2024 Services	258,176.25
06/18/2024	ACH/CHECK	State Compensation Insurance Fund	Monthly - Worker's Comp AUTOPAY	452.75
06/18/2024	ACH/CHECK	Team Promotions	Solar Powered Light & Whistle Key Chain	1,674.36
06/20/2024	Wire	CALIFORNIA CHOICE ENERGY AUTHORITY	May2024 RA EPIC	49,000.00
06/20/2024	Wire	EDF TRADING NORTH AMERICA	May2024 - Capacity Purchases	706,500.00
06/20/2024	Wire	JPMorgan	20-May-2024 19-Jun-2024	38,190.62
06/20/2024	Wire	JPMorgan	20-May-2024 19-Jun-2024	30,552.50
06/20/2024	Wire	LEAPFROG POWER, INC.	June 2024 RA	12,517.20
06/20/2024	ACH/CHECK	Neyenesch Printers	Printing	1,180.87
06/20/2024	Wire	SDG&E (Procurement)	May2024 REC Sales - LT Bundled & Unbundled	2,413,161.69
06/20/2024	Wire	SDG&E (Procurement)	May-24 Resource Adequacy Sales (MCAM)	122,809.80
06/20/2024	Wire	SEMPRA	May2024 - Capacity Purchases	1,139,000.00
06/20/2024	ACH/CHECK	SDRMA	Coverage Month: July 2024	10,734.50
06/21/2024	ACH/CHECK	EMPOWER(401a)	Employee Retirement - 06/20/2024	6,386.92

06/21/2024 ACH/CHECK	EMPOWER(457b)	Employee Retirement - 06/20/2024	4,117.32
06/24/2024 Wire	BP ENERGY COMPANY	2025 CAPCC - Deal ID 1 12772166	3,750,000.00
06/24/2024 Wire	THE ENERGY AUTHORITY	June 2024 - CAISO Weekly Settlement	193,685.19
06/25/2024 ACH/CHECK	Maier Accountancy	Accounting during the month of June 2024	9,500.00
06/25/2024 ACH/CHECK	MCCAULEY, KAYLIN	Expense Reimbursement - June 12, 2024 - June 17, 2024	119.52
06/25/2024 ACH/CHECK	Neyenesch Printers	Printing	1,915.13
06/25/2024 Wire	Powerex	Transactions for the Period of June 2024	98,562.50
06/25/2024 Wire	Resi Station LLC	Proxy Demand Response CEA May 2024	7,078.40
06/26/2024 ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	1,489.18
06/26/2024 ACH/CHECK	ZJ NEMS	NEM Cash Out	146,479.31
06/27/2024 ACH/CHECK	AVANTI EXECUTIVE SUITES	July 2024 - Rent	1,584.74
06/27/2024 ACH/CHECK	Evolution Affairs, LLC	May 2024 - Professional Service	2,450.00
06/27/2024 ACH/CHECK	THE ENERGY AUTHORITY	May 2024 - Resource Management Monthly Fees	13,653.58
06/27/2024 ACH/CHECK	Tripepi, Smith & Associates, Inc.	May 2024 - Communications and Marketing Service	3,168.88
06/28/2024 Wire	DYNASTY POWER	Net balance for period of May 2024	1,177,806.00
Total for Operating Account			11,603,787.82
06/24/2024 lockbox	Constellation Generation Company, LLC	April 2024 - Power Purchase	160,898.84
06/24/2024 lockbox	NRG (Formerly DIRECT ENERGY)	Power transactions for APR-2024	2,157,540.24
06/24/2024 lockbox	Shell Oil North America	April 2023 - Energy Purchases	3,825,347.00
06/24/2024 lockbox	Tecolote Wind LLC	May 2024 - Resource Adequacy Benefits	48,562.50
06/24/2024 lockbox	MORGAN STANLEY CAPITAL GROUP, INC.	May 2024 - Power Purchase	5,696,568.04
Total for Lockbox Account			11,888,916.62

Staff Report

DATE: September 26, 2024

TO: Clean Energy Alliance Board of Directors

FROM: Andy Stern, Interim Chief Financial Officer/Treasurer

ITEM 2: Clean Energy Alliance Treasurer's Report

RECOMMENDATION:

Receive and File Clean Energy Alliance (CEA) Interim Treasurer's Report for July 2024.

BACKGROUND AND DISCUSSION:

This report provides the Board with the following financial information through July 31, 2024:

- Statement of Financial Position (Unaudited and preliminary) – Reports assets, liabilities, and financial position of the CEA as of July 31, 2024.
- Statement of Revenues, Expenses and Changes in Net Position (Unaudited and preliminary) for the twelve months ended July 31, 2024.
- Budget to Actuals Comparison Schedule (Unaudited and preliminary) – Reports actual revenues and expenditures compared to the annual amended budget as of July 31, 2024.
- List of Payments Issued – Reports payments issued for July 2024.

As July 31, 2024, liabilities represent invoices and estimated accruals for energy and services received but not yet paid. The noncurrent liabilities relate to debt with JPMorgan as well as amounts due to the member cities of Carlsbad, Del Mar and Solana Beach. CEA is currently making interest only payments on the debt from JPMorgan. The amounts due to the member agency were for start-up costs and services provided to CEA for the period December 2019 to June 2020.

FISCAL IMPACT:

There is no fiscal impact with this action.

Submitted for Board consideration:



Gregory Wade
Chief Executive Officer

ATTACHMENTS:

None.

CLEAN ENERGY ALLIANCE
STATEMENT OF NET POSITION
As of July 31, 2024

ASSETS

Current assets

Cash and cash equivalents	\$ 13,869,245
Accounts receivable, net of allowance	34,465,678
Accrued revenue	24,298,673
Prepaid expenses	6,412,787
Deposits	770,000
Total current assets	79,816,383

Noncurrent assets

Restricted cash	187,000
Deposits	55,376
Total noncurrent assets	242,376
Total assets	80,058,759

LIABILITIES

Current liabilities

Accrued cost of electricity	40,710,883
Accounts payable	1,306,885
Other accrued liabilities	295,096
Interest and financing cost payable	146,890
Total current liabilities	42,459,754

Noncurrent liabilities

Security deposits - energy suppliers	496,150
Revolving line of credit	36,250,000
Total noncurrent liabilities	36,746,150
Total liabilities	79,205,904

NET POSITION

Unrestricted (deficit)	\$ 852,855
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These financial statements do not contain note disclosures, have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

CLEAN ENERGY ALLIANCE
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
One Month Ended July 31, 2024

OPERATING REVENUES	
Electricity sales, net	\$ 39,805,726
OPERATING EXPENSES	
Cost of electricity	22,724,029
Contract services	527,133
Staff compensation	127,802
Other operating expenses	47,253
Total operating expenses	<u>23,426,217</u>
Operating income (loss)	<u>16,379,509</u>
NONOPERATING REVENUES (EXPENSES)	
Investment income	7,685
Interest and financing expense	<u>(266,568)</u>
Nonoperating revenues (expenses), net	<u>(258,883)</u>
CHANGE IN NET POSITION	
Net position at beginning of year	<u>(15,267,771)</u>
Net position at end of period	<u><u>\$ 852,855</u></u>

These financial statements do not contain note disclosures, have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

BUDGET TO ACTUALS COMPARISON SCHEDULE

At its June 2024, board meeting, the CEA Board approved the Fiscal Year (FY) 2024/25 budget approving \$326,469,000 in total operating expenses. For the year-to-date, \$23,426,000 of operating expenses have been expended. Revenues from electricity sales for the year-to-date reached \$39,806,000. Nonoperating activity was a net expense of \$1,063,000. The overall change in net position for the year-to-date was an increase of \$16,121,000.

The Budget to Actuals Comparison Schedules as of July 31, 2024, is shown on the next page.

**CLEAN ENERGY ALLIANCE
BUDGETARY COMPARISON SCHEDULE
Current Month and One Month Ended July 31, 2024**

	Year-To-Date				Annual		
	Actual	Budget	Variance fav. (unfav.)		Annual Budget	Budget Less Actual YTD	Budget Remaining / Budget %
			Amount	%			
Operating Revenues	\$ 39,805,726	\$ 37,839,508	\$ 1,966,218	5%	360,839,549	321,033,823	89%
Operating Expenses							
Cost of Energy	22,724,029	25,697,952	2,973,923	12%	317,090,165	294,366,136	93%
Other Operating Expenses	702,188	703,503	1,315	0%	9,378,650	8,676,462	93%
Total Operating Expenses	23,426,217	26,401,455	2,975,238	11%	326,468,815	303,042,598	93%
Operating Income (Loss)	16,379,509	11,438,053	4,941,456	43%	34,370,733	17,991,224	
Nonoperating Income/(Expense)							
Interest Income	7,685	5,724	1,961	-34%	148,585	140,900	
Interest Expense	(266,568)	(262,125)	(4,443)	-2%	(1,211,969)	(945,401)	
Total Nonoperating Income/(Expense)	(258,883)	(256,401)	(2,482)	-1%	(1,063,383)	(804,500)	76%
Change in Net Position	\$ 16,120,626	\$ 11,181,652	\$ 4,938,974		\$ 33,307,350	\$ 17,186,724	

These financial statements do not contain note disclosures, have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

LIST OF PAYMENTS ISSUED

The report on the following page provides the detail of payments issued by CEA for the month. All payments were within approved budget.

<u>Date</u>	<u>Type</u>	<u>Vendor</u>	<u>Description</u>	<u>Amount</u>
07/19/2024	ACH/CHECK	AVANTI EXECUTIVE SUITES (PALOMAR)	Aug2024 -Rent	1,659.70
07/23/2024	ACH/CHECK	BRAUNBLAISINGSMITHWYNNE	May2024 - Professional Services	861.26
07/09/2024	ACH/CHECK	BRENTECH INCORPORATED	Small Equipment	1,457.45
07/02/2024	ACH/CHECK	BURKE, WILLIAMS & SORENSEN, LLP	FEES FOR PROFESSIONAL SERVICES THROUGH May 31, 2024	8,955.06
07/30/2024	Wire	CALIFORNIA DEPT TAX & FEE ADMIN	2024-Q2 Electric Energy Surcharge	115,667.00
07/10/2024	ACH/CHECK	CARDER & ASSOCIATES, LLC	Palermo - 17 oz Double Wall Stainless Steel Vacuum Bottle	1,684.11
07/22/2024	ACH/CHECK	DYNASTY POWER	Net balance due for period of June 2024 Environmental Attribute	453,560.00
07/22/2024	ACH/CHECK	EDF TRADING NORTH AMERICA	June 2024 - Capacity Purchase	706,500.00
07/05/2024	ACH/CHECK	EMPOWER (401a)	Employee Retirement - 07/05/2024	6,386.92
07/15/2024	ACH/CHECK	EMPOWER (401a)	Employee Retirement - 07/20/2024	6,386.92
07/05/2024	ACH/CHECK	EMPOWER (457b)	Employee Retirement - 07/05/2024	4,117.32
07/15/2024	ACH/CHECK	EMPOWER (457b)	Employee Retirement - 07/05/2024	4,117.32
07/25/2024	ACH/CHECK	ES 1A Group 2 Opco, LLC	Resource Adequacy June '24	108,360.00
07/22/2024	ACH/CHECK	Hall Energy Law PC	Fees for Professional Services Rendered Through 5/31/2024	12,285.00
07/09/2024	ACH/CHECK	HOWARD, ROB	Expense reimbursement Apr 17, 2024 to June 17, 2024	549.66
07/01/2024	Wire	JPMorgan	Interest and fees	36,626.62
07/01/2024	Wire	JPMorgan	Interest and fees	64,810.76
07/22/2024	ACH/CHECK	JPMorgan	Interest and fees	39,505.20
07/15/2024	ACH/CHECK	JPMorgan	Interest and fees	94,728.00
07/17/2024	ACH/CHECK	JPMorgan	Interest and fees	59,192.27
07/22/2024	ACH/CHECK	JPMorgan	Interest and fees	31,604.16
07/02/2024	ACH/CHECK	Keyes & Fox LLP	May2024 - Professional Services	26,241.75
07/22/2024	ACH/CHECK	LEAPFROG POWER, INC.	July 2024 RA	12,517.20
07/15/2024	ACH/CHECK	Maher Accountancy	April - June 2024 Bill.com Fees	2,953.45
07/02/2024	ACH/CHECK	NewGen Strategies & Solutions	May 2024 - CEA SDG&E ERRA REGULATORY SUPPORT 2024-2026	9,718.75
07/17/2024	ACH/CHECK	NewGen Strategies & Solutions	June 2024 - CEA SDG&E ERRA REGULATORY SUPPORT 2024-2026	6,645.00
07/15/2024	ACH/CHECK	Neyenesch Printers	Printing Services	1,215.07
07/09/2024	ACH/CHECK	Neyenesch Printers	Printing Services	7,342.53
07/11/2024	ACH/CHECK	Neyenesch Printers	Printing Services	1,381.10
07/24/2024	ACH/CHECK	Neyenesch Printers	Printing Services	1,471.83
07/25/2024	ACH/CHECK	Neyenesch Printers	Printing Services	1,253.14
07/02/2024	ACH/CHECK	Pacific Energy Advisors, Inc	May 2024 - Technical Consulting Advisors	33,880.00
07/26/2024	ACH/CHECK	Pacific Energy Advisors, Inc	June 2024 - Technical Consulting Advisors	29,011.71
07/22/2024	ACH/CHECK	Powerex	Transactions for the Period of May 2023	179,288.55
07/22/2024	ACH/CHECK	Powerex	Transactions for the Period of June 2023	12,650.05
07/25/2024	ACH/CHECK	Powerex	Transactions for the Period of July 2024	98,562.50
07/22/2024	ACH/CHECK	Resi Station LLC	Proxy Demand Response CEA Jun 2024	10,906.20
07/01/2024	ACH/CHECK	River City Bank CC	May 2024 Expenses	7,634.18
07/01/2024	Wire	SAAMI ENERGY SOLUTIONS, LLC.	Firm RESOURCE Adequacy - (October 2024)	105,000.00
07/22/2024	ACH/CHECK	SDG&E (Procurement)	June 2024 REC Sales - LT Bundled & Unbundled	2,343,292.23
07/23/2024	ACH/CHECK	SDG&E (Procurement)	Jun 2-24 Resource Adequacy Sales (MCAM)	129,966.38
07/05/2024	ACH/CHECK	SDG&E (Service Fees)	For services rendered May 1, 2024 to May 31, 2024.	58,783.94
07/22/2024	ACH/CHECK	SEMPRA	June 2024 - Capacity Purchases	1,139,000.00
07/15/2024	ACH/CHECK	SPECIAL DISTRICT RISK MANAGEMENT	Coverage Month: August 2024	10,734.50
07/16/2024	ACH/CHECK	State Compensation Insurance Fund	Monthly - Worker's Comp AUTOPAY	452.75
07/01/2024	ACH/CHECK	THE ENERGY AUTHORITY	June 2024 - CAISO Weekly Settlement	75,832.31
07/08/2024	ACH/CHECK	THE ENERGY AUTHORITY	June 2024 - CAISO Weekly Settlement	113,400.38
07/15/2024	ACH/CHECK	THE ENERGY AUTHORITY	June 2024 - CAISO Weekly Settlement	181,862.60
07/22/2024	ACH/CHECK	THE ENERGY AUTHORITY	July 2024 - CAISO Weekly Settlement	295,046.36
07/29/2024	ACH/CHECK	THE ENERGY AUTHORITY	July 2024 - CAISO Weekly Settlement	1,129,248.21
07/15/2024	ACH/CHECK	Tripepi, Smith & Associates, Inc.	June 2024 - Communications and Marketing Service	13,498.19
07/09/2024	ACH/CHECK	Tripepi, Smith & Associates, Inc.	June 2024 - Communications and Marketing Service	22.50
07/23/2024	ACH/CHECK	Tullett Prebon Americas Corp	April 2024 - Broker Fees - RA purchases PCC1	75,000.00
07/01/2024	ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	9,142.31
07/02/2024	ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	1,014.99

07/10/2024 ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	1,447.60
07/16/2024 Wire	USPS	First-Class Mail and First-Class Package Service	902.43
07/23/2024 Wire	USPS	First-Class Mail and First-Class Package Service	1,358.82
07/09/2024 ACH/CHECK	WREGIS	Transferred Rec	140.00
07/10/2024 Wire	ZI NEMS	NEMCash Out	10,647.11
Total for Operating Account			7,897,481.35
07/22/2024 Lockbox	Constellation Generation Company, LLC	May2024 - Power Purchase	152,193.30
07/22/2024 Lockbox	NRG	Power transactions for APR-2024	2,185,950.80
07/22/2024 Lockbox	Shell Oil North America	May2023 - Energy Purchases	3,899,745.71
07/22/2024 Lockbox	Tecolote Wind LLC	June 2024 - Resource Adequacy Benefits	40,812.50
07/22/2024 Lockbox	MORGAN STANLEY CAPITAL GROUP, INC.	June 2024 - Carbon Free energy	6,495,680.40
Total for Lockbox Account			12,774,382.71



Staff Report

DATE: September 26, 2024

TO: Clean Energy Alliance Board of Directors

FROM: Gregory Wade, Chief Executive Officer

ITEM 3: Consideration of Resolution No. 2024-017 Approving Amendments to the Clean Energy Alliance Conflict of Interest Code

RECOMMENDATION:

Adopt Resolution No. 2024-017 approving amendments to the Clean Energy Alliance Conflict of Interest Code.

BACKGROUND AND DISCUSSION:

California Government Code Section 87300 requires Clean Energy Alliance (“CEA”) to adopt and promulgate a Conflict of Interest Code (“Code”) that applies to those officials and designated positions who are involved in CEA’s decision making. At its regular meeting November 19, 2019, the CEA Board adopted Resolution No. 2019-001 adopting the Code and approved amendments to the Code through adoption of Resolution No. 2020-006 at its November 19, 2020 Board Meeting and through Resolution No. 2022-007 at its September 22, 2022 Board Meeting.

CEA is required by California Government Code Section 87306(b) to hold a biennial review with its governing body to determine if any amendments are necessary. The Code applies to the designated economic interests that exist within CEA’s jurisdiction and not just the jurisdiction of the Member Agencies. The proposed amendments add the positions of Board Secretary/Administrative Assistant, Key Accounts/Program Manager, Power Procurement Manager and Regulatory Analyst to the Code.

Government Code Section 82011(b) requires the San Diego County Board of Supervisors to be the code reviewing body for CEA’s Code. If the Board adopts the Code amendment, staff will forward the resolution and the CEA’s Conflict of Interest Code to San Diego County for review and approval. The Board of Supervisors is required to act upon the Conflict of Interest Code within ninety (90) days after receiving the Code for review. The Board of Supervisors may approve the Code as submitted, make revisions, or return the proposed Code to the CEA’s Board for review and resubmission back to the Board of Supervisors for approval.

FISCAL IMPACT:

There is no fiscal impact with this action.

Submitted for Board consideration:



Gregory Wade
Chief Executive Officer

ATTACHMENTS:

- A. Resolution No. 2024-017 Approving Amendments to the Clean Energy Alliance Conflict of Interest Code

**CLEAN ENERGY ALLIANCE
RESOLUTION NO. 2024-017**

**A RESOLUTION OF THE CLEAN ENERGY ALLIANCE BOARD OF DIRECTORS
AMENDING THE CONFLICT OF INTEREST CODE TO ADD CURRENT STAFF POSITIONS**

WHEREAS, Government Code Section 87300 requires state and local government agencies to adopt conflict of interest codes; and

WHEREAS, the Fair Political Practices Commission has adopted a regulation (2 Cal. Code of Regs. § 18730), which contains the terms of a standard conflict of interest code, which may be incorporated by reference into an agency's code; and

WHEREAS, the Clean Energy Alliance ("CEA") is a joint powers authority subject to Government Code Section 87300 code-filing requirement; and

WHEREAS, on November 5, 2019, the Board of Directors of the CEA ("Board") adopted a Conflict of Interest Code by Resolution No. 2019-001 in accordance with the requirements of state law, and this Conflict of Interest Code was subsequently approved by the San Diego County Board of Supervisors as its code reviewing body; and

WHEREAS, on November 19, 2020, the Board adopted Resolution No. 2020-006, rescinding Resolution No. 2019-001 and amending the Conflict of Interest Code; and

WHEREAS, on September 22, 2022, the Board adopted Resolution No. 2022-007, rescinding Resolution No. 2020-006 and amending the Conflict of Interest Code; and

WHEREAS, the Board desires to amend the Conflict of Interest Code in order to add new staff positions including Board Secretary/Administrative Assistant, Key Accounts/Program Manager, Power Procurement Manager and Regulatory Analyst.

NOW, THEREFORE, BE IT RESOLVED, by the Board of Directors of the Clean Energy Alliance, as follows:

Section 1. The Board hereby rescinds Resolution No. 2022-007 and adopts an amended Conflict of Interest Code, a copy of which is attached hereto as Exhibit A and shall be on file with the Board Secretary of CEA, and available to the public for inspection on CEA's website.

Section 2. The amended Conflict of Interest Code shall be submitted to the Board of Supervisors of San Diego County for approval and said Code shall become effective 30 days after the Board of Supervisors approves the proposed amended Conflict of Interest Code as submitted.

Section 3. Any violation of any provision of the Conflict of Interest Code is subject to the administrative, criminal, and civil sanctions provided in the Political Reform Act, Government Code Section 81000 *et seq.*

The foregoing Resolution was passed and adopted this 26th day of September 2024, by the following vote:

AYES:

NOES:

ABSENT:

ABSTAIN:

APPROVED:

David Druker, Board Chair

ATTEST:

Kaylin McCauley, Board Secretary

EXHIBIT A

**CONFLICT OF INTEREST CODE OF THE
CLEAN ENERGY ALLIANCE**

Incorporation of FPPC Regulation 18730
(2 California Code of Regulations, Section 18730) by Reference

The Political Reform Act (Government Code § 81000, *et seq.*) requires state and local government agencies to adopt and promulgate conflict of interest codes. The Fair Political Practices Commission has adopted a regulation (2 Cal. Code Regs § 18730) that contains the terms of a standard conflict of code which can be incorporated by reference in an agency's code. After public notice and hearing, Section 18730 may be amended by the Fair Political Practices Commission to conform to amendments in the Political Reform Act. Therefore, the terms of 2 California Code of Regulations Section 18730, and any amendments to it duly adopted by the Fair Political Practices Commission, are hereby incorporated by reference. This incorporation page, Regulation 18730 and the attached Appendix designating positions and establishing disclosure categories, shall constitute the Conflict of Interest Code of the Clean Energy Alliance ("CEA").

All Officials and Designated Positions required to submit a statement of economic interests shall file their statements with the Secretary, as CEA's Filing Officer. CEA's Filing Officer shall retain the originals of the statements of all Officials and Designated Positions and shall make all retained statements available for public inspection and reproduction during regular business hours. (Gov. Code § 81008.)

APPENDIX
CONFLICT OF INTEREST CODE of the
Clean Energy Alliance
Amended on September 26, 2024

PART A

DESIGNATED POSITIONS
GOVERNED BY THE CONFLICT OF INTEREST CODE

DESIGNATED POSITIONS	DISCLOSURE CATEGORY
Assistant General Counsel	1, 2, 3
Board of Directors	1, 2, 3
Board of Directors (Alternates)	1, 2, 3
Board Secretary/Administrative Assistant	1, 2, 3
Chief Executive Officer	1, 2, 3
General Counsel	1, 2, 3
Key Accounts/Program Manager	1, 2, 3
Members of Community Advisory Committee	1, 2, 3
Power Procurement Manager	1, 2, 3
Regulatory Analyst	1, 2, 3
Treasurer	1, 2, 3
Consultants and New Positions ¹	4

¹ Individuals providing services as a Consultant defined in Regulation 187300.3(a)(2), or in a new position created since this Code was last approved that makes or participates in making decisions shall disclose pursuant to the broadest disclosure category in this Code subject to the following limitations:

The Chief Executive Officer or his or her designee may determine in writing that a particular consultant or new position, although a “designated position”, is hired to perform a range of duties that is limited in scope and thus not required to fully comply with disclosure requirements in this section. Such written determination shall include a

CLEAN ENERGY ALLIANCE
CONFLICT OF INTEREST CODE

PART B

DISCLOSURE CATEGORIES

Officials and designated positions must report financial interests in accordance with the assigned disclosure categories.

CATEGORY 1:

Persons in this category shall disclose all interests in real property within the jurisdiction of CEA. Real property shall be deemed to be within the jurisdiction if the property or any part of it is located within or not more than two miles outside the boundaries of the jurisdiction or within two miles of any land owned or used by CEA.

Persons are not required to disclose a residence, such as a home or vacation cabin, used exclusively as a personal residence; however, a residence in which a person rents out a room or for which a person claims a business deduction may be reportable.

CATEGORY 2:

Persons in this category shall disclose all income (including gifts, loans and travel payments) from sources that contract with CEA, or that provide, plan to provide, or have provided during the previous two years, facilities, goods, commodities, technology, equipment, vehicles, machinery, or services, including training or consulting services of the type utilized by CEA.

CATEGORY 3:

Persons in this category shall disclose all business positions and investments in business entities that contract with CEA or that provide, plan to provide, or have provided during the previous two years, facilities, goods, commodities, technology, equipment, vehicles, machinery, or services, including training or consulting services of the type utilized by CEA.

CATEGORY 4:

Individuals who perform under contract the duties of any designated position shall be required

description of the consultant's or new position's duties and, based upon that description, a statement of the extent of disclosure requirements. The Chief Executive Officer or his or her designee's determination is a public record and shall be retained for public inspection in the same manner and location as this conflict of interest code. (Gov. Code Section 81008.)

to file Statements of Economic Interests disclosing reportable interests in the categories assigned to that designated position.

In addition, individuals who, under contract, participate in decisions which affect financial interests by providing information, advice, recommendation, or counsel to CEA which could affect their financial interests shall be required to file Statements of Economic Interests, unless they fall within the Political Reform Act's exceptions to the definition of consultant. The level of disclosure shall be determined by the Chief Executive Officer or his or her designee. (See footnote in Part A for clarification.)



Staff Report

DATE: September 26, 2024
TO: Clean Energy Alliance Board of Directors
FROM: Gregory Wade, Chief Executive Officer
ITEM 4: Clean Energy Alliance Chief Executive Officer Operational and Administrative Report

RECOMMENDATION:

Receive and File the Chief Executive Officer Operational and Administrative Report.

BACKGROUND AND DISCUSSION:

This report provides an update to the Clean Energy Alliance (CEA) Board regarding operational and administrative activity

OPERATIONAL UPDATE

Oceanside & Vista May 2024 Enrollment

CEA continues to enroll remaining Net Energy Metering (NEM) customers in Oceanside and Vista on a monthly basis as each of these customers approach their annual true-ups. On average, CEA is enrolling approximately 1,800 NEM customers each month.

Following each monthly enrollment, CEA continues to receive calls, opt out, and opt-up requests from Oceanside and Vista residents and businesses.

The statistics as of August 12, 2024, are as follows:

City	Eligible Customers	Opt-Downs to 50% Renewable	Opt-Ups to 100% Renewable	Opt-Outs	Participation Rate
Oceanside	67,004	167	63	3,212	95.2%
Vista	36,029	71	262	1,292	96.4%
TOTAL	103,033	238	325	4,504	95.6%

Self-Generation Incentive Program, Solar Plus

California's Self-Generation Incentive Program (SGIP) aims to promote the use of clean, distributed energy generation technologies by providing financial incentives to residential and commercial customers who install solar and energy storage systems. Assembly Bill (AB) 209 expands access to this program specifically for low-income customers, ensuring they can benefit from the incentives designed to reduce energy costs and enhance energy resilience.

The allocation of AB 209 funds has been split across five Program Administrators with 8% of this funding allocated to SDG&E territory totaling \$22 million. The California Public Utilities Commission (CPUC) raised the storage incentive level for the Residential Solar and Storage Equity budget from \$0.85/Wh to \$1.10/Wh. This incentive covers approximately 85% of the average energy storage system.

CEA is actively working to expand the Solar Plus program to incorporate the updated SGIP incentives for low-income customers and design a solution that supports customers who cannot pay the remaining 25% of installing energy storage systems upfront. Once a program has been development, staff will present it to the Board for consideration and approval.

CivicSpark Fellowship

CEA will be hosting a CivicSpark Fellow to support energy program planning, customer service and engagement, and procurement planning beginning September 25, 2024. The CivicSpark Fellowship is an AmeriCorp program that places young professionals in local governments and nonprofit organizations to address community challenges related to climate change, sustainability, and community resilience. Fellowships are funded in part by AmeriCorps and a \$31,000 contribution from the host organization. Fellows provide a year of service, bringing fresh perspectives and innovative solutions to their host organizations, enhancing their capacity to implement projects and engage with the community effectively.

CEA is pleased to host Olivia Regehr for the 2024/2025 CivicSpark service year. Olivia will be attending the September 26th Board meeting so that we can introduce her to the Board and the community.

CEA in the Community

To provide opportunities for the communities we serve to meet with CEA staff and have their questions answered, staff continue to attend several in-person community events and give presentations.

CEA has been busy with many of these scheduled outreach efforts. Recent events and presentations that CEA participated in:

DATE	DESCRIPTION
August 29, 2024	VMW HOA Meeting
September 6, 2024	Carlsbad Regional Community Summit
September 6, 2024	Heroes of Oceanside and Camp Pendleton
September 6, 2024	Calcities CiticPAC Event
September 9, 2024	RE + Conference
September 11, 2024	Solana Beach City Council Presentation
September 18, 2024	Solana Beach Climate Action Commission Presentation
September 25, 2024	Vista Environmental Commission Presentation

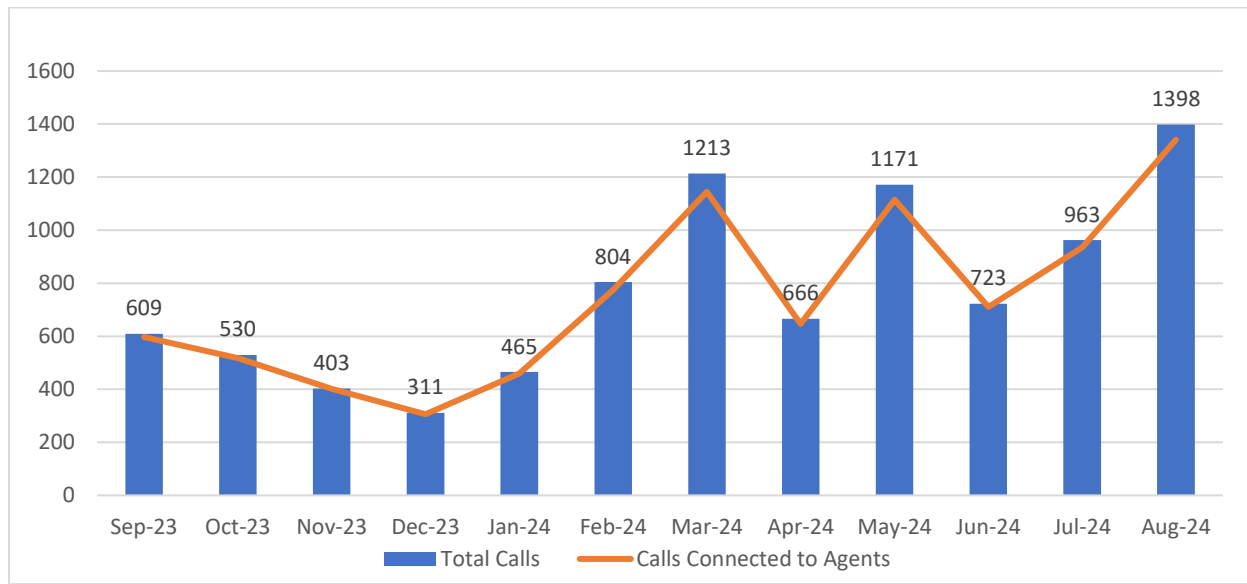
Upcoming events that CEA will be participating include:

DATE	DESCRIPTION
September 29, 2024	City of Vista Cyclovia
October 9, 2024	CPUC Small and Diverse Business Expo
October 9, 2024	Del Mar Climate Coalition
October 8, 2024	Carlsbad City Council Presentation
October 10, 2024	CPUC Supplier Diversity En Banc

DATE	DESCRIPTION
October 18, 2024	NEXUS: San Diego Climate Summit
October 26, 2024	Kiwani's Oceanside Pacific Spaghetti Dinner
October 24, 2024	AWWEE Conference
October 30, 2024	CAISO Stakeholder Symposium

Call Center Activity and Participation Statistics

The following chart reflects customer activity through August 31, 2024.



Call volumes to CEA’s Call Center increased 45% from July to August 2024, which is to be expected due to higher energy use and the transition to summer rates. The most common call topics for all customers (commercial and residential) were related to Billing inquiries, Net Energy Metering, and Opt Out Submitted.

The total number of calls received, response times and call duration through August 31, 2024, were as follows:

Monthly Summary – August 31, 2024					
Stats by Month	Aug	July	June	May	Total
Total Calls	1398	963	723	1171	22,731
Total Calls Connected to Agents	1341	935	710	1115	22,193
Average Seconds to Answer	0:00:56	0:00:42	0:00:26	0:00:50	
Average Call Duration	0:09:46	0:11:31	0:11:26	0:10:57	

The following chart reflects enrollments in CEA’s power supply products by City as of September 18, 2024:

Member City	Clean Impact – 50% Renewable	Clean Impact Plus - 75% Carbon Free	Green Impact – 100% Renewable
Carlsbad	159	49,453	215
Del Mar	4	2,775	67
Escondido	138	53,228	63
Oceanside	167	66,774	63
San Marcos	118	34,671	63
Solana Beach	15	6,896	157
Vista	71	35,696	262
TOTAL ACCOUNTS	672	249,493	890

Procurement Update – Local Developer RFQ

As an approach to facilitate local project development, CEA released a Request for Qualifications (RFQ) last June seeking responses from qualified businesses or firms interested in developing 1 to 20MW solar and/or battery systems in or near CEA’s service area. These would be projects larger than the Feed-in-Tariff (FIT) size range of <1MW and would require an additional level of expertise and involve more tailored offtake contract structuring. This RFQ is an ongoing or rolling RFQ with no end date; therefore, CEA is accepting and will continue to accept new submissions into the future.

CEA is requesting and evaluating submissions to this RFQ based on:

- Experience on past projects (as a firm and for specific team members)
- Financing approach and financial stability to bring projects to completion
- Reference checks

Successful respondents will be able to submit local projects to CEA for consideration, either under future solicitations or through direct offers. CEA has also received inquiries from Member Cities and customers regarding the specific site opportunities where solar and storage might be appropriate, and CEA can use the list of responsive contractors under this RFQ to explore such opportunities as they are brought forward. To date, CEA has received 5 submissions; one is in process (reference checks), and four have been deemed successfully responsive. Individual projects proposed through this process would be brought to the Board for consideration and approval pursuant to CEA’s Energy Risk Management policy.

Procurement Update – Open Offer Form

In addition to CEA’s time-limited solicitations (e.g., RFP released earlier this year), CEA has now developed a process for intaking offers from developers year-round via our Open Offers Form. This is a common structure used by several other CCAs to review and potentially pursue project offtake opportunities that may not have been submitted during specific RFP windows.

Through this process, CEA is currently prioritizing review of projects offering local Resource Adequacy capacity, projects local to CEA’s service area, alternative technologies (e.g., wind/geothermal), and projects with nearer-term commercial operation dates (CODs) of earlier than 2028. These types of opportunities can be harder to come by and contract with before they are already spoken for, when they come through under RFPs.

Projects are evaluated based on CEA's Bid Evaluation Criteria, taking into account each project's commercial readiness and development status, developer experience, project fit within CEA's supply portfolio, and price/value. Should projects submitted through this process come to fruition, they would be brought forward for Board consideration pursuant to CEA's Energy Risk Management policy.

Risk Oversight Committee

Pursuant to CEA's Energy Risk Management Policy, the Risk Oversight Committee met on Monday, September 9, 2024. The Committee again reviewed CEA's proposed Fiscal Year (FY) 2024/2025 Budget as well as current energy market prices, CEA load forecast and their impact to CEA's 5-year budgetary outlook. Recent and upcoming procurement activity, current portfolio positions, future procurement and Resource Adequacy (RA) positions and the Slice of Day (SOD) RA Framework were also discussed. The next regular meeting of the Committee is scheduled for December 5, 2024.


Contracts \$50,000 - \$100,000 entered into by Chief Executive Officer

VENDOR	DESCRIPTION	AMOUNT
None		

FISCAL IMPACT:

There is no fiscal impact with this action.

Submitted for Board consideration:



Gregory Wade
Chief Executive Officer

ATTACHMENTS:

None.



Staff Report

DATE: September 26, 2024
TO: Clean Energy Alliance Board of Directors
FROM: Gregory Wade, Chief Executive Officer
ITEM 5: Receive Regulatory Update from Keyes & Fox

RECOMMENDATION:

Receive the Regulatory Update from Keyes & Fox.

BACKGROUND AND DISCUSSION:

Clean Energy Alliance contracts with Keyes and Fox for Regulatory Advocacy related activities. Each month Keyes and Fox provides an update to the CEA Board on key items of interest.

FISCAL IMPACT:

There is no fiscal impact from this action.

Submitted for Board consideration:

A handwritten signature in blue ink, appearing to read "Gregory Wade", written over a horizontal line.

Gregory Wade
Chief Executive Officer

ATTACHMENTS:

- A. Keyes & Fox Regulatory Report

Clean Energy Alliance

Regulatory Monitoring Report

To: Clean Energy Alliance (CEA) Board of Directors

From: Tim Lindl, Partner, Keyes & Fox LLP
 Jacob Schlesinger, Partner, Keyes & Fox LLP
 Jason Hoyle, Principal Analyst, EQ Research, LLC

Subject: Monthly Regulatory Memo

Date: September 16, 2024

Keyes & Fox LLP and EQ Research LLC are pleased to provide CEA's Board of Directors with this informational memo describing recent developments in key California regulatory and compliance-related updates from the California Public Utilities Commission (CPUC). Additional information is available in CEA's [Digest of Regulatory Updates](#).

Integrated Resource Planning (R.20-05-003)

- A September 11 ALJ [Ruling](#) invited comments on the Commission Staff's proposed electricity resource portfolios for use in the California Independent System Operator's (CAISO's) 2025-2026 Transmission Planning Process (TPP) that determines the priority of transmission investments to support new generation resources. The [proposed base case portfolio](#) is designed to be similar to the 2024-2025 TPP base case, with the same policy assumptions. Cumulative new capacity in the proposed portfolio is 40 GW in 2030, 62.9 GW in 2035, 98.8 GW in 2040, and 127.4 GW in 2045. The proposed portfolio includes no new natural gas resources, 22.4 GW of long-duration storage of 8 or more hours, 15.7 GW of 4-hour battery storage, 61.8 GW of new solar, 4.5 GW of offshore wind, 24.7 GW of on-shore wind (15.7 GW of which is out of state), and 1.6 GW of geothermal resources by 2045.
- On September 12, the CPUC adopted as D.24-09-006 (not yet issued) the [Revised Proposed Decision](#) allowing the temporary use of bridge resources for up to three years from the June 1, 2025 compliance deadline as an alternative compliance mechanism for LSEs to meet the Diablo Canyon replacement resource category procurement requirement in D.21-06-035. For reference, this relates to an LSE procurement requirement established in D.21-06-035 under which LSEs must acquire 2,500 MW of incremental zero-emitting capacity online by June 1, 2025, along with an energy component (*i.e.*, generation or storage-paired generation), to support reliability after the planned closure of Diablo Canyon.
- Revisions to the original Proposed Decision clarify that re-contracting with resources that are retiring or have expiring or expired contracts may be used for compliance with this Decision. Additionally, the Proposed Decision was revised to specify that contracts with California Air Resources Board-approved Asset Controlling Suppliers may be counted towards the requirements of this Decision, even if the contract is not with a specific hydroelectric resource.

Wildfire-related Activities

- On August 21, the Office of Energy Infrastructure Safety (OEIS) issued a [Draft Decision](#) presenting its evaluation of the SDG&E 2025 Wildfire Mitigation Plan (WMP) Update. SDG&E updated its risk model to improve its assessment of dependencies among segments of its distribution system with different voltages, add updated wind gust metrics, and to enhance accuracy of probability assessments of public safety power shutoff estimates. SDG&E plans to transition to the use of probability distributions by the 2026-2028 Base WMP cycle and to switch from the current risk-spend efficiency approach to a cost-benefit approach.
- On September 6, the ALJ issued a [Ruling](#) authorizing party comment on the Department of Water Resources' (DWR's) [90-day Notice](#) Regarding the 2025 Wildfire Non-Bypassable Charge (WF NBC) that takes effect on January 1, 2025. The Wildfire Rate Agreement approved in [D.19-10-056](#) set an annual revenue requirement of \$902.4 million. The 90-day Notice sets the WF NBC for 2025 at \$6.01/MWh, or \$0.00601/kWh - a slight increase from the 2024 WF NBC charge of \$5.61/MWh. At that level, the 2025 NBC is expected to generate

\$930.1 million in revenue, with \$27.7 million being allocated to make up for the projected undercollection in 2024.

- On September 13, the CPUC's Safety Policy Division issued [Draft Resolution SPD-26](#) that would retain the existing performance metrics for the 2026 WMPs and [Draft Resolution SPD-27](#) that would approve the WMP compliance process with the proposed change from a quarterly to annual inspection cycle. Both draft resolutions are scheduled to be heard at the October 17 Commission meeting.

Energization Timelines ([R.24-08-018](#))

- This proceeding was opened in early 2024 in response to legislation requiring the Commission to establish timelines for electric companies like SDG&E to complete work in response to customer requests for service energization and to provide customers with a means of reporting energization delays to the Commission. Energization work is essential to support customer adoption of EVs, building electrification, and distributed generation and storage systems. Phase 1 must be completed by September 2024 and establishes energization targets and the customer reporting process, and Phase 2 will consider improvements to energization tracking and reporting.
- The Commission adopted the Revised Phase 1 [Proposed Decision](#) as D.24-09-020 at its September 12 meeting. The decision establishes average and maximum energization targets and timelines for work activities and upgrades to be completed by PG&E, SDG&E, and SCE. The decision sets a target for average completion time of energization work by IOUs of between 125 and 182 calendar days, and a target for maximum completion time of energization work by IOUs of between 210 and 245 business days, depending on the type of energization work. SDG&E's current timelines are below the average target for several types of energization work, but it must accelerate its timelines for all projects by between 5% and 53% to meet the maximum targets. Utility reports on progress completing work on projects that have been delayed for over a year are due December 1.

Other Topics

- On August 27, the CPUC issued a [Proposed Decision](#) updating the General Order (GO) 156 Supplier Diversity Program which may be heard as soon as the **September 26** Commission meeting. The decision requires participating entities to share existing publicly available, nonconfidential reports and electronic links to data submitted in other jurisdictions pertaining to workforce diversity, including and not limited to data provided to the EEOC (e.g., simultaneous submission of the EEO-1 form with other required information to the Commission) in all future GO 156 annual reports. This requirement is effective on a permanent basis starting with the 2024 GO 156 annual reports due on March 1, 2025.
- The Commission also encourages voluntary inclusion of diversity data that EEO-1 does not require such as information on LGBT and disabled employees, voluntary submission of all internally produced annual diversity reports the utilities create for their own recordkeeping and purposes, and voluntary reporting of diversity and inclusion initiatives. The Commission will require participating entities to provide a brief description of their board diversity data that will be publicly available in their annual GO 156 report submissions on a permanent basis effective with the 2024 reporting year.
- At its September 12 meeting, the Commission also adopted, as D.24-09-005, the [Proposed Decision](#) directing PG&E, SCE, and SDG&E to continue to allocate all types of payments made on past-due electric utility bills between utilities and CCAs based on their proportionate share of those past-due bills, regardless of the customer's disconnection status, unless and until the Commission orders otherwise. This proportional allocation method, as directed in [D.21-11-014](#) of R.21-02-014, was set to expire in September 2024.



Staff Report

DATE: September 26, 2024

TO: Clean Energy Alliance Board of Directors

FROM: Gregory Wade, Chief Executive Officer

ITEM 6: Consideration of Resolution No. 2024-018 Approving Amendments to the Community Advisory Committee Policy

RECOMMENDATION:

Adopt Resolution No. 2024-018 approving amendments to the Community Advisory Committee (CAC) Policy.

BACKGROUND AND DISCUSSION:

Clean Energy Alliance adopts policies to guide its operational practices and procedures and to ensure compliance with applicable laws and regulatory compliance. CEA posts adopted policies to its website for public access and they can be found at www.TheCleanEnergyAlliance.org/key-documents/.

As laws and best practices change, staff reviews current policies and brings recommendations for updated policies to the CEA Board for approval as needed. On March 30, 2023, at its regular meeting, the CEA Board of Directors (Board) approved revisions to CEA Policy No. 20, Chair-Vice Chair Term Limit Policy. Currently, the Chair-Vice Chair Term Limit Policy states that the CAC Chair is an Alternate Board Member, appointed by the Board. The CAC Policy currently states that the Chair is appointed by the CAC. The recommended change to the CAC Policy will bring the CAC Policy into alignment with the Board's Chair-Vice Chair Term Limit Policy.

The proposed amendments also include revising the terms of the CAC members from three-year terms, with a two-year term limit, to two-year terms without term limits. CAC members who wish to continue serving on the committee after completion of their term may reapply for consideration of reappointment by the Board. These amendments would allow existing CAC members the opportunity to continue serving if they chose to seek reappointment, while also providing opportunities for engagement and participation from other members of the public.

FISCAL IMPACT:

There is no fiscal impact with this action.

Submitted for Board consideration:



Gregory Wade
Chief Executive Officer

ATTACHMENTS:

- A. Resolution No. 2024-018, approving amendments to the Community Advisory Committee Policy
 - a. Exhibit 1 - Redline Version of Community Advisory Committee Policy with proposed changes

**CLEAN ENERGY ALLIANCE
RESOLUTION NO. 2024-018**

**A RESOLUTION OF THE CLEAN ENERGY ALLIANCE BOARD OF DIRECTORS
AMENDING THE COMMUNITY ADVISORY COMMITTEE POLICY**

WHEREAS, Clean Energy Alliance (“CEA”) is a joint powers authority established on November 4, 2019, and organized under the Joint Exercise of Powers Act (Government Code Sections 6500 *et seq.*); and

WHEREAS, CEA now currently includes the following members: the City of Carlsbad, the City of Del Mar, the City of Escondido, the City of Oceanside, the City of Solana Beach, the City of San Marcos and the City of Vista; and

WHEREAS, on July 16, 2020, the Board of Directors of the CEA (“Board”) approved the Community Advisory Committee Policy; and

WHEREAS, the Board desires to amend such Policy.

NOW, THEREFORE, BE IT RESOLVED, by the Board of Directors of the Clean Energy Alliance, as follows:

Section 1. The Board hereby amends the Community Advisory Committee Policy to read as indicated on Exhibit 1 hereto (~~strikeouts~~ indicate deletions and underlines indicate additions), which is fully incorporated herein by this reference. The updated Policy shall be kept on file with the Board Secretary of CEA and available to the public for inspection on CEA’s website.

The foregoing Resolution was passed and adopted this 26th day of September 2024, by the following vote:

AYES:
NOES:
ABSENT:
ABSTAIN:

APPROVED:

David Druker, Board Chair

ATTEST:

Kaylin McCauley, Board Secretary

Clean Energy Alliance

JOINT POWERS AUTHORITY

COMMUNITY ADVISORY COMMITTEE POLICY PURPOSE AND SCOPE

Community Advisory Committee (CAC) Authorization

Section 5.9 of the Clean Energy Alliance (CEA) Joint Powers Authority (JPA) Agreement provides the authority for the CEA Board to establish an advisory committee to assist the Board in implementing and operating its CCA program. Pursuant to the JPA Agreement, the committee should have equal representation from the member agencies. The Board may establish criteria to qualify for appointment to the committee, and establish rules, regulations, policies or procedures to govern the committee.

CAC Membership Criteria

- The CAC membership shall consist of two (2) appointees from each CEA member agency and 1 Board Alternate. CAC committee members shall serve staggered ~~two (2) three (3)~~ year terms ~~with a two term limit~~. In the inaugural year of an agency joining CEA, one appointee seat from ~~each the~~ member agency shall serve ~~two (2) one (1)~~ years.
- CAC Members may reapply at the end of each term for consideration of reappointment by the Board.
- Committee members serve at the pleasure of the Board.
- CAC members will be subject to all applicable conflict of interest laws and may be required to disclose potential conflicts by filing a Form 700 Statement of Economic Interest. (Information about conflicts of interest and Form 700 can be found here: <http://www.fppc.ca.gov/Form700.html>.)
- Members shall be residents (property owners or renters) or business owners within the service territory of CEA.
- CAC membership will be considered for those that have a relevant background in or expertise related to one or more of the following fields: electricity, community outreach or engagement, or policy advocacy.

- Applicants must be committed to serving on the CAC and attending regular committee meetings, and occasional CEA Board meetings. Committee meetings will be held ~~quarterly~~ bi-monthly unless additional meetings are directed by the Board. Members are expected to maintain a good attendance record. A committee member ~~will~~ may be removed from the CAC if the member has two consecutive unexcused absences from CAC meetings or has unexcused absences from more than 25% of the CAC meetings in a calendar year.
- The CAC is subject to the Brown Act and all meetings will be publicly noticed and held in public settings pursuant to requirements of the Brown Act.
- CAC meetings, times and location will be determined annually by the CEA Board.
- The CAC ~~will elect a Chair who will facilitate meetings and provide reports to the Board as needed.~~ Chair is appointed by the Board, per CEA Policy No. 20, Chair and Vice Chair Term Limits Policy.

CAC Purpose & Objectives

The purpose of the CAC is to advise the CEA Board of Directors on those matters concerning the operation of its Community Choice Aggregation (CCA) program as directed by the Board of Directors in an annual workplan for the CAC that is adopted by the Board. The objectives of the CAC are to provide feedback to the Board, act as a liaison between the Board and the community and serve as a forum for community input on those matters assigned to the CAC in the annual workplan. The CAC shall not have any decision-making authority but will serve as an advisory body to the Board of Directors.

CAC Member Selection Process

Applicants must complete and submit the Clean Energy Alliance Community Advisory Committee Application (Attachment A). Board Members will nominate two applicants from their respective communities to the full Board for approval. In addition, the full Board will select one Board Alternate to ~~Chair~~ participate on the CAC.

Attachment A
Clean Energy Alliance
Community Advisory Committee Application

CAC Purpose & Objectives

The purpose of the CAC is to advise the CEA Board of Directors on those matters concerning the operation of its Community Choice Aggregation (CCA) program as directed by the Board of Directors in an annual workplan for the CAC that is adopted by the Board. The objectives of the CAC are to provide feedback to the Board, act as a liaison between the Board and the community and serve as a forum for community input on those matters assigned to the CAC in the annual workplan. The CAC shall not have any decision-making authority but will serve as an advisory body to the Board of Directors.

NAME: _____

ADDRESS: _____

PHONE: _____ EMAIL: _____

Are you a resident/business owner of one of the CEA member cities?

If yes, which city: _____

Please attach a current resume and respond to the following questions. Please attach a separate sheet if additional space is needed.

What experience/perspective will you bring to the committee?

Describe any relevant background in or expertise related to one or more of the following fields: electricity, community outreach or engagement, or policy advocacy.

Do you have any interests or associations that might present a conflict of interest? If yes, please explain:

What do you hope to accomplish as a member of the Clean Energy Alliance Community Advisory Committee?

Please provide three references

NAME	Phone Number	Relationship

By signing below, I acknowledge that I have sufficient time to actively participate in the Clean Energy Alliance Community Advisory Committee for the benefit of the program and the communities it serves. I understand that committee members are subject to conflict of interest laws and required to disclose potential conflicts by filing Form 700 [Statement of Economic Interest](#).

Signature: _____

Date: _____

Completed applications should be emailed to: ClerkSecretary@TheCleanEnergyAlliance.org

Staff Report

DATE: September 26, 2024

TO: Clean Energy Alliance Board of Directors

FROM: Gregory Wade, Chief Executive Officer

ITEM 7: Provide Direction Regarding Distribution and Use of Fiscal Year 2024/25 Budgeted Program Funds

RECOMMENDATION:

Provide direction regarding distribution and use of Fiscal Year 2024/25 budgeted Program Funds.

BACKGROUND:

As part of the adopted Fiscal Year 2024/25 Budget, the Clean Energy Alliance (CEA) Board approved \$600,000 for programs to CEA customers.

Section 7.6 of the CEA Joint Powers Authority (JPA) Agreement provides the following direction regarding expenditure of discretionary revenues:

- Discretionary revenue may be used to:
 - Provide programs and develop projects of CEA;
 - Allow Member Agencies to direct funds into qualified CEA programs and projects or other customer benefits.
- The Board shall endeavor to achieve a balanced distribution of program and project benefits substantially commensurate with each Member Agency's energy load;
- The Board shall conduct periodic audits no less than every two years to verify the balanced distribution of program and project benefit and take corrective action necessary to achieve or continue to maintain a balanced distribution.

In order to ensure compliance with the JPA Agreement, staff evaluated the proportional share of the budgeted \$600,000 program funds and determined the following allocation based on load:

MEMBER AGENCY	12-MONTHS USAGE (MWh)	Percentage (%) of Load	Allocation of Funds
City of Carlsbad	587,116	28%	\$168,000
City of Del Mar	25,178	1%	\$6,000
City of Escondido	443,426	21%	\$126,000
City of Oceanside	467,097	22%	\$132,000
City of San Marcos	260,126	12%	\$72,000
City of Solana Beach	57,264	3%	\$18,000
City of Vista	275,071	13%	\$78,000
Total Territory	2,115,278	100%	\$600,000

During a recent Board Meeting, staff received a request from a Board Member to evaluate the feasibility of providing a rebate of a portion of the Power Charge Indifference Adjustment (“PCIA” or “Exit Fee”) charged by San Diego Gas & Electric (SDG&E) to CEA’s customers, and in particular, customers that are qualified and enrolled in the CARE program.

Funding for the rebate would come from the budgeted \$600,000 of Program funds. Based on the funding available for each Member Agency under Section 7.6 of the JPA Agreement, and taking into account the number of CARE customers in each city, the resulting one-time rebate per customers by city is shown below should the Board wish to allocate the funds in this manner:

MEMBER AGENCY	# OF CARE CUSTOMERS	\$ PER CUSTOMER
City of Carlsbad	5,002	\$33.58
City of Del Mar	95	\$63.15
City of Escondido	17,527	\$7.18
City of Oceanside	15,562	\$8.48
City of San Marcos	7,800	\$9.23
City of Solana Beach	409	\$44.01
City of Vista	10,221	\$7.63

The number of CARE customers in CEA’s territory are not distributed among its Member Agencies in the same proportion as load. As a result. There is a significant discrepancy in the amounts CARE customers would receive in each city. Specifically, cities with the lowest number of CARE customers would receive a greater benefit per customer. If the objective is to provide a benefit to customers most in need of such a possible PCIA rebate, the above allocations would not equitably distribute such a benefit. It is also important to note that this type of benefit would be a one-time rebate and would not provide an ongoing benefit to CARE customers.

CEA’s Member Agencies do not have to utilize their allocated program funds in the same program, which provides flexibility to evaluate other possible uses of the funds that would provide benefit to their customers. Another program option a Board Member could consider for their city is to utilize their share of the program funds to help fund the solar and battery storage equipment cost provided through CEA’s Solar Plus program. This would result in a lower charge for the solar energy and the opportunity customers

to realize ongoing savings on their total electric bill for as long as the system is in use. Staff is currently working on a proposed new expansion of our Solar Plus program which will benefit CARE/FERA customers by utilizing Self Generation Incentive Program (SGIP) grant funds from the California Public Utility Commission (CPUC), which would greatly reduce the purchase price of solar and battery storage systems thereby reducing program rates charged to customers. Board Members could then consider utilizing CEA's program funds to further reduce customer electric bills through this new program. The SGIP program will be coming to the Board for consideration at its October Board meeting.

Staff seeks Board input on utilization of the budgeted program funds.

FISCAL IMPACT:

There is no impact by this action. Any future programs approved by the Board would be funded through the approved Program budget funds.

Submitted for Board consideration:



Gregory Wade
Chief Executive Officer

ATTACHMENTS:

None.