

Clean Energy Alliance: Regulatory Update

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Overview

- **SDG&E Energy Resource Recovery Account (ERRA) Forecast Case (A.22-05-010)**
- **Diablo Canyon Forecast Case (A.34-03-018)**
- **Quick Hits:**
 - Resource Adequacy: (A.23-10-011 - Slice of Day framework)
 - Dynamic Rates: (A.22-05-002 – Income-Graduated Fixed Charge)
 - Renewable Portfolio Standard (RPS): (A.24-01-017 – RPS Plans)

SDG&E ERRA Forecast Case

- Sets the Power Charge Indifference Adjustment (PCIA) rates for 2025
- Rates currently only include updates to energy prices (not capacity or RPS benchmarks):
 - SDG&E customer generation rates decline by 1.5 cents/kWh compared to current rates.
 - Most forecasted PCIA vintages rates have increased compared to current PCIA rates (only PCIA vintages 2009, 2010, 2022, and 2023 have declined).
- Heads I win, tails you lose: SDG&E's Proposal to cap the Resource Adequacy Market Price Benchmark

Diablo Canyon Forecast Case

- Similar to ERRA Forecast case but specific to Diablo Canyon Non-Bypassable Charges.
- December 2024 Decision required PG&E to allocate RA and GHG-free attributes and settled the methodology to do so.
- PG&E's application asks the Commission to reconsider and allocate more RA to its own customers than to customers in other service territories

Quick Hits

- May 17 Proposed Decision in the Resource Adequacy case would maintain the January 1, 2025 implementation date for the new Slice of Day framework
- AB 205 Fixed Charge Adopted May 9, setting it at approximately \$6 (CARE); \$12 (FERA); \$24 (All other customers)
- Assigned Commissioner's Ruling sets the deadline for RPS Plans as July 12, 2024.

QUESTIONS?

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PCIA Overview

