



CLEAN ENERGY ALLIANCE SOLAR IMPACT TERMS AND CONDITIONS OF SERVICE

A. PURPOSE

The Purpose of the Clean Energy Alliance (CEA) Solar Impact (SI) Program Terms & Conditions (T&C) are to provide a process for how customers that install rooftop solar after April 14, 2023, or for customers whose Net Energy Metering (NEM) 1.0 or NEM 2.0 legacy period ends, are enrolled in CEA's Solar Impact and how the program is administered.

B. APPLICABILITY

Customers that submit an interconnection application with San Diego Gas & Electric (SDG&E) after April 14, 2023, will be enrolled in SDG&E's Solar Billing Plan (SBP) and are automatically enrolled in CEA's SI Program. The Program is applicable for all SBP customers who have Renewable Generation Facilities such as rooftop solar. The facility must be eligible under SDG&E's Schedule NBT – Net Billing Tariff – or similar tariff option(s), which may be amended or replaced by SDG&E from time to time. Each customer's eligible Renewable Generating Facility must fall within the capacity limits described in SDG&E's Schedule NBT, must be located on the customer's owned, leased, or rented premises, must be interconnected and operated in parallel with SDG&E's transmission and distribution systems, and must be intended primarily to offset part or all of the customer's own electrical requirements.

This rate schedule will be available to customers that provide SDG&E with a completed SDG&E NBT Application and comply with all SDG&E NBT requirements as described in SDG&E's Schedule NBT.

C. TERRITORY

Applicable in the CEA service area.

D. RATES

All rates charged under this schedule will be in accordance with the customer's otherwise applicable CEA rate schedule (OAS). A customer served under this schedule is responsible for all charges from its OAS including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges, and all other charges owed to CEA or SDG&E. Charges for energy (kWh) supplied by CEA will be based on the net metered usage in accordance with this tariff.

E. BILLING

1. SI billing is based on the time-of-use pricing structure, with customers paying the applicable rate for energy used (imported) and receiving a credit for energy sent back to the grid (exported). The per kWh credit for energy exported to the grid will be based on the value of the energy at the time the energy is exported. These values are based on the same export credit pricing as paid by SDG&E.
 - a. *Solar Impact Premium.* In addition to the export credit based on SDG&E's pricing, SI pays customers an extra \$0.01 per kWh for energy exported to the grid.
2. CEA True-Up & Cash-Out Processes.
 - a. Monthly True-Up. At the end of each monthly billing period, the customer's charges and credits will be calculated. If there is a charge due, the charge will be due and payable on the SDG&E bill. If there is a credit balance, the credit will roll to the next month to be netted against any charges accrued.
 - b. Annual True-Up. At the end of the customer's 12-month relevant period, the account goes through an annual true-up process. If there are any net credits remaining, the credits are forfeited, with the next 12-month relevant period starting with a zero-account balance. CEA will review the customer's total energy used based on kWh and energy produced by the system, based on kWh. If the customer was a net generator, meaning the system produced more electricity than was used during the 12-month relevant period, then CEA shall calculate Net Surplus Compensation (NSC) based on CEA's current NSC rate, as defined in the current CEA Rate Schedule. NSC is calculated by multiplying the kWh of net energy exported multiplied by the NSC Rate.
 - c. Cash-Out. At the end of each customer's relevant period, any current customer with a NSC Payment equal to or greater than \$100, will be sent a direct payment by check. NSC payments less than \$100 will be rolled over into the next relevant period and accumulated until the total NSC reaches \$100.

F. ACCOUNT CLOSURES

Customers who close their electric account through SDG&E or move outside of the CEA service area prior to the end of their relevant period and have produced net surplus NEM energy, as measured in kWh, resulting in a credit balance in excess of currently applicable CEA charges, shall receive a direct payment equal to the NSC rate per kWh, as defined in the CEA Rate Schedule, multiplied by the net surplus energy.

G. SDG&E NBT SERVICES

Customers are subject to the conditions and billing procedures of SDG&E for their non-generation services, as described in SDG&E's applicable NBT tariffs and options addressing NBT service. Customers should be advised that while CEA may settle out balances for generation on a monthly basis, SDG&E will continue to assess charges for delivery, transmission and other services. Customers are encouraged to review SDG&E's most up-to-date NBT program information, which can be found here: <https://www.sdge.com/solar/solar-billing-plan#plan>

H. RETURN TO SDG&E BUNDLED SERVICE

Customers may opt-out and return to SDG&E bundled service at any time, pursuant to SDG&E's Rule 27. CEA will perform a true-up of their account (as described above), at the time of the customer's return to SDG&E bundled service, and customers will be subject to SDG&E's then current rates, terms and conditions of service. For details, please visit www.sdge.com.