

Regular Board Meeting

April 22, 2021



- Recommendation:
 - Receive and File Operational & Administrative Update Report.
 - Receive CCA Regulatory Affairs Report.



- Noticing
 - Receive and File Operational & Administrative Update Report.
 - Receive CCA Regulatory Affairs Report.

ENROLLMENT PHASE	NOTICE	DATE SENT	
May Enrollment – Non-SEA	Notice #1	3/15 & 3/17/21	
May Enrollment – SEA	Notice #2	4/1/21	
June Enrollment – Non-SEA	Notice #1	4/1/21	
May Enrollment – Non-SEA	Notice #2	4/12 & 4/14/21	



- Call Center Activity through 4/18/21
 - Total Calls 546; 234 calls received 4/12-18/21
 - Connected to agent 530
 - Average answer time 11 seconds
- Opt Outs
 - Total 779
 - Participation 98.6%
- Opt up to Green Impact 18
- Opt Down to Clean Impact 0



- Discount Programs Continued for CEA customers
 - California Alternate Rates for Energy (CARE)
 - Family Electric Rate Assistance (FERA)
 - Medical Baseline
- Net Energy Metering
 - Personal Impact
 - Mirrors SDG&E NEM program
 - Customers maintain grandfathering (NEM 1.0)
 - Account is true-up with SDG&E when enrolled with CEA
 - CEA Net Surplus Compensation exceeds SDG&E \$.06/kWh
 - Letter going out to NEM customers in following week





- Recommendation:
 - Receive update regarding County of San Diego evaluating community choice aggregation options
 - Direct Interim CEO to work with General Counsel to prepare letter to County of San Diego in response to the County's letter dated April 18, 2021 and return to CEA Board at its May 27 meeting for approval.



- April 6 Board of Supervisors Actions:
 - Adopted Guiding Principles related to evaluation of CCA
 - Directed County staff to engage in discussions with CEA and San Diego Community Power staff and return to BOS in August with options for potential County participation in the two CCE programs.



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- Guiding Principles:
 - Prioritize social equity and environmental stewardship
 - Provide cost competitiveness compared to the incumbent utility
 - Achieve 100% renewable electricity by 2030; encourage within-County buildout of renewable energy, battery storage and energy efficiency programs; and prioritize Category 1 renewable energy
 - Support requirements for prevailing wages, as defined in California Labor Code section 1770 et seq., and skilled and trained workforce, as defined in California Public Contract Code section 2601, for CCELEAN owned generation, feed-in-tariff and energy efficiency projects. ENERGY

ALLIANCE

- Guiding Principles (cont):
 - Encourage the development of equitable jobs pipeline for individuals from communities of concern; the use of bid evaluation policy prioritizing the selection of new local renewable energy and storage projects; and the workforce development criteria prioritizing the use of State-certified apprenticeship and proper assignment of work to crafts that traditionally perform the work, as permitted by applicable law.
 - Limit General Fund Liability.



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- Letter dated April 18, 2021 from County to CEA:
 - Requests information from CEA regarding BOS consideration of how best to effectuate the Guiding Principles
 - Directed County staff to engage in discussions with CEA and San Diego Community Power staff and return to BOS in August with options for potential County participation in the two CCE programs.



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- Letter dated April 18, 2021 from County to CEA:
 - Asks CEA to respond to specific questions related to joining:
 - CFA Rates vs SDGF
 - · Membership fees, if any
 - Current or anticipated payment obligations of JPA members
 - Liabilities County may incur by joining
 - Rates for new members vs current members
 - Process to join and deadlines
 - Rollout of CCE in 2023 all at once or phases
 - Role of County staff
 - Recent pro forma



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- CEA JPA Document regarding addition of parties:
 - Any public agency authorized to be a CCA located in SDG&E territory may apply to become a member of CEA.
 - Requires 2/3 vote of entire CEA Board to authorize membership.
 - Payment of a membership fee, if any, as may be required by the Board to cover CEA costs incurred in connection with adding the new party.
 - Satisfaction of any other conditions established by the Board



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- Policy considerations for CEA Board:
 - Membership fee?
 - Costs to CEA of evaluating impact of additional member and Implementation Plan amendment estimated at not to exceed \$30k
 - Costs of implementation (e.g. noticing) to be determined as part of evaluating load data and impact
 - Other CCAs surveyed only 1 charged a fee to recover costs
 - Conditions of approval of addition?
 - Risk or financial burden to CEA
 - Impact achievement of CAP goals of parties
 - Other conditions identified by Board



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• Timeline:

- Addition requires Amended Implementation Plan to be filed with CPUC by January 1, 2022, for a 2023 launch
- No later than August 1 notification by County of interest in joining CEA
- August 2021 receive historical usage data for County & preparation of analysis (pro forma development)
- September 2021 draft results to CEA Board & County
- October 2021 County adopts resolution to join CEA; CEA Board vote to add County
- November 2021 Amended Implementation Plan development
- December 2021 Amended Implementation Plan approved by CEA Board ELEAN filed with CPUC

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Questions/Discussion



Item 4: Increase FY 20/21 and Extension through 21/22 of Bayshore Consulting Group Agreement

Item 4: Increase FY 20/21 and Extension through FY 21/22 of Bayshore Consulting Group Agreement

Recommendation:

• Increase FY 20/21 not to exceed amount from \$118,000 to \$156,000 & Extend through June 30, 2022 for not to exceed \$185,700 of Bayshore Consulting Group Agreement for Interim Chief Executive Officer and Interim Board Clerk Services, authorize Board Chair to execute the documents, subject to General Counsel approval.



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through FY 21/22 of Bayshore Consulting Group Agreement

- FY 20/21 Increase:
 - Services provided:
 - Interim Chief Executive Officer
 - Interim Board Clerk added September 17, 2020
 - Interim CEO portion based on estimated 55 hours per month
 - Hours have increased to an average of 75 hours per month
 - Interim Board Clerk based on estimated 30 hours per month
 - Hours have been averaging 65 hours per month
 - Additional work related to higher than anticipated time spent on records mgmt., managing FPPC filings

 CLEAN
- Funds are available in adopted FY 20/21 Budget

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Item 4: Increase FY 20/21 and Extension through FY 21/22 of Bayshore Consulting Group Agreement

- FY 21/22 Extension:
 - CEA Board authorized extension of existing consulting services agreements
 - Continues services:
 - Interim Chief Executive Officer
 - Interim Board Clerk
 - Increases Estimated hours reflect CEA launch and serving customers
 - Interim CEO 75 hours per month billed at \$150/hour
 - Interim Board Clerk 65 hours per month billed at \$65/hour
- Amounts are within estimated amounts in pro forma



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Questions/Discussion



Item 5: Approve Extension of Consulting Agreements

Item 5: Approve Extension of Consulting Services Agreements

Recommendation:

• Approve extension of consulting services agreements and authorize Interim CEO to execute documents, subject to General Counsel approval.



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Item 5: Approve Extension of Consulting Services Agreements

Scope of Work	Consultant	Not to Exceed	Term
General Counsel	RWG Law	\$120,000	6/30/2022
Special Counsel – Regulatory	Tosdal APC	\$100,000	6/30/2022
Special Counsel – Energy Transactions	Hall Energy Law	\$120,000	6/30/2022
Special Counsel – CPUC Proceedings	Keyes & Fox	\$120,000	6/30/2022
Technical Consultants	Pacific Energy Advisors	\$283,200	6/30/2023
Interim Treasurer/CFO	Marie Berkuti	\$50,000	6/30/2022



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Item 5: Approve Extension of Consulting Services Agreements

- Board authorized extension of existing agreements
- Not to exceed amounts within estimates in pro forma used for rate setting



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Questions/Discussion