

Board of Directors Regular Meeting Agenda

February 23, 2023, 2:00 p.m.
City of San Marcos | Virtual Meeting

Pursuant to Government Code Section 54953(3) (Assembly Bill 361), and in the interest of public health and safety, Clean Energy Alliance (CEA) is temporarily taking actions to prevent and mitigate the effects of the COVID-19 pandemic by holding CEA Joint Powers Authority meetings electronically or by teleconferencing. All public meetings will comply with public noticing requirements in the Brown Act and will be made accessible electronically to all members of the public seeking to observe and address the CEA Joint Powers Authority Board of Directors.

Members of the public can watch the meeting live through the You Tube Live Stream Link at:

<https://thecleanenergyalliance.org/agendas-minutes/>

or

<https://www.youtube.com/@Cleanenergyalliance>

This is a view-only live stream. If the You Tube live stream experiences difficulties members of the public should access the meeting via the Zoom link below.

Members of the public can observe and participate in the meeting via Zoom by clicking:

<https://us06web.zoom.us/j/81376410530>

or telephonically by dialing:

(253) 215-8782

Meeting ID: 813 7641 0530

Members of the public can provide public comment in writing or orally as follows:

Written Comments: If you are unable to connect by Zoom or phone and you wish to make a comment, you may submit written comments prior to and during the meeting via email to: Secretary@thecleanenergyalliance.org. All written comments will be posted online and become part of the meeting record. To ensure announcement of receipt of your written comments during the meeting, please submit all written comments at least an hour prior to the commencement of the meeting. Public comments received in writing will not be read aloud at the meeting.

Oral Comments: You can participate in the meeting by providing oral comments either: (1) online by using the raise hand function and speaking when called upon or (2) using your telephone by pressing *9 to raise your hand and speaking when called upon.



If you are an individual with a disability and need a reasonable modification or accommodation pursuant to the Americans with Disabilities Act (“ADA”), please contact Secretary@thecleanenergyalliance.org prior to the meeting for assistance.

CALL TO ORDER

ROLL CALL

FLAG SALUTE

BOARD COMMENTS & ANNOUNCEMENTS

PRESENTATIONS

- 1) California Community Choice Association (CalCCA) Presentation from CalCCA CEO Beth Vaughn
- 2) Report from Community Advisory Committee Chair Dwight Worden Regarding February 2, 2023, Meeting

PUBLIC COMMENT

APPROVAL OF MINUTES January 26, 2023 - Regular Meeting

Consent Calendar

Item 1:

Clean Energy Alliance Treasurer’s Report for December 2022

RECOMMENDATION

Receive and file Clean Energy Alliance Treasurer’s Report for December 2022.

Item 2:

Consideration of Approval of Consultant RFP Schedule

RECOMMENDATION

Approve consultant RFP Schedule

New Business

Item 3:

Receive Presentation of Power Charge Indifference Adjustment (PCIA) from Keyes and Fox

RECOMMENDATION

Receive presentation of Power Charge Indifference Adjustment (PCIA) from Keyes and Fox.



Item 4: Consideration of Approval to Pursue Establishment of a Distributed Microgrid Program for CEA

RECOMMENDATION

Receive presentation and approve pursuit of establishment of a Distributed Microgrid Program for CEA and direct staff to return with the required documents to establish the program.

Item 5: Consideration of the Circumstances of the COVID-19 State of Emergency to Determine Whether the Legislative Bodies of Clean Energy Alliance will Continue to Hold Meetings Via Teleconferencing and Making Findings Pursuant to Government Code Section 54943(e)

RECOMMENDATION

Continue meetings by teleconferencing pursuant to Government Code Section 54943(e), finding that: (1) the Board has considered the circumstances of the state of emergency created by the COVID-19 pandemic; and (2) the state of emergency continues to directly impact the ability of the members to meet safely in person.

Item 6: Consideration of Adoption of a Resolution Changing the CEA In Person Meeting Location through June 2023

RECOMMENDATION

Adopt Resolution No. 2023-002 designating the City of Oceanside as the CEA meeting location through June 2023.

Item 7: Clean Energy Alliance Chief Executive Officer Operational, Administrative, General Counsel Brown Act Update and Regulatory Affairs Update

RECOMMENDATION

Receive and file Community Choice Aggregation Update Report from Chief Executive Officer, General Counsel Brown Act Update, and Regulatory Affairs Report from Special Counsel Tosdal APC.

Item 8: Consider Approval of Fiscal Year 2022/2023 Midyear Budget Adjustment

RECOMMENDATION

Approve Fiscal Year 2021/2022 Midyear Budget Adjustment increasing revenues \$16,084,120 and expenditures \$14,165,750.



Item 9: Consider Appointment of Clean Energy Alliance Community Advisory Committee Member for City of Carlsbad for Term Through December 2025

RECOMMENDATION

Appoint CAC Member representing Carlsbad for term through 2025.

BOARD MEMBER REQUESTS FOR FUTURE AGENDA ITEMS

NEXT MEETING: Regular Board Meeting March 30, 2023, City of Oceanside, 300 North Coast Highway, Oceanside, CA 92054

**Clean Energy Alliance - Board of Directors
Regular Meeting Minutes
January 26, 2023, 2:00 p.m.
City of San Marcos|Virtual Meeting
Teleconference Locations Per Government Code Section 54953(3) (Assembly Bill 361)**

CALL TO ORDER: Chair Druker called to order the regular meeting of the Clean Energy Alliance at 2:02 p.m.

ROLL CALL: Board Members: Garcia, Bhat-Patel, Becker, Sannella, Chair Druker
Vice Chair Musgrove joined at 2:04 p.m. and Alternate Member Sannella removed himself from participation. Board Members Sanchez and Melendez joined at 2:07 p.m.

FLAG SALUTE: Board Member Becker led the flag salute.

BOARD COMMENTS & ANNOUNCEMENTS: In consideration of new members Chair Druker and Board Members introduced themselves.

PRESENTATIONS: None

PUBLIC COMMENT: CAC Member Paige DeCino addressed the Board regarding Preserve Calavera funding of a new program for low-income residents of Oceanside to upgrade to 100% clean energy once CEA launches in that area.

APPROVAL OF MINUTES

December 15, 2022, Special Meeting
January 12, 2023, Special Meeting

**Motion by Board Member Becker, second by Board Member Bhat-Patel, to approve the minutes of the December 15, 2022, and January 12, 2023, Special Meetings.
Motion carried unanimously, 7/0.**

Consent Calendar

Item 1: Clean Energy Alliance Treasurer's Report for November 2022

RECOMMENDATION

Receive and file Clean Energy Alliance Treasurer's Report for November 2022.

Item 2: Consider Approval of Clean Energy Alliance 2023 Legislative and Regulatory Policy Platform

RECOMMENDATION

Approve Clean Energy Alliance 2023 Legislative and Regulatory Policy Platform.

Item 3: Consider Approval of Clean Energy Alliance Public Hearing Notice Policy

RECOMMENDATION

Approve Clean Energy Alliance Public Hearing Notice Policy.

Item 4: Consideration of the Circumstances of the COVID-19 State of Emergency to Determine Whether the Legislative Bodies of Clean Energy Alliance will Continue to Hold Meetings Via Teleconferencing and Making Findings Pursuant to Government Code Section 54943(e)

RECOMMENDATION

Continue meetings by teleconferencing pursuant to Government Code Section 54943(e), finding that: (1) the Board has considered the circumstances of the state of emergency created by the COVID-19 pandemic; and (2) the state of emergency continues to directly impact the ability of the members to meet safely in person.

Item 5: Clean Energy Alliance Chief Executive Officer Operational, Administrative and Regulatory Affairs Update

RECOMMENDATION

Receive and file Community Choice Aggregation Update Report from Chief Executive Officer and Regulatory Affairs Report from Special Counsel Tosdal APC.

Motion by Vice Chair Morasco, second by Member Sanchez, to approve the Consent Calendar Items 1-5. Motion carried unanimously, 7/0

Public Hearing

Item 6: Consider Adoption of Clean Energy Alliance Resolution No. 2023-001 Amending Resolution No. 2021-017, Setting Rates for Clean Energy Alliance Effective February 1, 2023

RECOMMENDATION

1. Conduct the Public Hearing: Open the Public Hearing, Receive Public Testimony, and Close the Public Hearing.
2. Adopt Resolution No. 2023-001 Amending Resolution 2021-017, Setting Rates for Clean Energy Alliance Effective February 1, 2023.

Chair Druker opened the public hearing and the Board secretary reported on the noticing. CEO Boswell provided a presentation of the item and introduced John Dalessi of Pacific Energy Advisors who was available to answer questions of the Board.

Member Melendez inquired regarding procuring further renewable energy sources and how it could affect CEA rates and what defines long-term.

Mr. Dalessi responding noting that adding additional renewable power to the supply portfolio over the long-term can help to reduce costs as having that supply could shield CEA from continuing rise in conventional power prices; in the short-term, renewable power cost more than conventional power, typically the cost of conventional power plus a premium is

common. He noted that the industry standard contract term for a new renewable project is 10 to 25 years.

Following the Public Hearing, Motion by Board Member Becker, second by Board Member Melendez, to adopt Resolution No. 2023-001 Amending Resolution 2021-017, Setting Rates for Clean Energy Alliance Effective February 1, 2023.

Motion carried unanimously, 7/0

New Business

Item 7: Consider Approval of Clean Energy Alliance Working with San Diego Community Power in Exploring Establishment of a Regional Energy Network

RECOMMENDATION

Approve working with San Diego Community Power in exploring establishment of a Regional Energy Network and direct staff to return with more information.

CEO Boswell presented the item and Board comments/inquiry included the benefits of a partnership with SDCP and the initial cost being borne by SDCP; the possibility of a weighted vote and a full account of all important details of a possible partnership prior to entering into any contract; and the timeline of the establishment of the partnership which CEO Boswell indicated could be up to a two year process.

Motion by Vice Chair Musgrove, second by Board Member Sanchez, to approve working with San Diego Community Power in exploring establishment of a Regional Energy Network and direct staff to return with more information.

Motion carried unanimously, 7/0

Item 8: Consider Re-Appointment of Clean Energy Alliance Community Advisory Committee Members for Cities of Del Mar and Solana Beach for terms through December 2025

RECOMMENDATION

Re-Appoint Clean Energy Alliance Community Advisory Committee Members for cities of Del Mar and Solana Beach for terms ending December 31, 2025.

Motion by Vice Chair Druker, second by Board Member Becker, to approve the re-appointment of Clean Energy Alliance Community Advisory Committee Members Delores Davies Jamison for the City of Del Mar and Debra Schade for the City of Solana Beach for terms ending December 31, 2025.

Motion carried unanimously, 7/0

Item 9: Receive Report and Provide Direction Regarding Physical Location of Clean Energy Alliance Board and Community Advisory Committee Meetings

RECOMMENDATION

Provide direction regarding physical location of Clean Energy Alliance Board and Community Advisory Committee meetings.

CEO Boswell provided an overview of the item noting that per the JPA agreement the date and place of regular Board meetings are set annually by resolution on a fiscal year basis. The Board requested staff evaluate feasibility of Oceanside as physical meeting location.

Based on that evaluation, staff noted that Oceanside can accommodate Zoom streaming and recording but is unable to accommodate YouTube at this time.

Motion by Board Member Sanchez, second by Vice Chair Musgrove, to approve the City of Oceanside as the physical location of Clean Energy Alliance Board and Community Advisory Committee meetings for the remainder of the fiscal year and return to the February 23, 2023, meeting with a resolution for Board consideration.

Motion carried Unanimously, 7/0

Item 10: Consider Approval of Clean Energy Alliance Community Advisory Committee 2023 Workplan and Meeting Schedule and Provide Direction Regarding the Community Advisory Committee Chair

RECOMMENDATION

Approve Clean Energy Alliance Advisory Committee 2023 Workplan and Meeting Schedule and provide direction regarding the Community Advisory Committee Chair.

CEO Boswell presented the item and the Board expressed gratitude to the CAC for their commitment and accomplishments.

Motion by Board Member Sanchez, second by Board Member Becker, to approve Clean Energy Alliance Advisory Committee 2023 Workplan and Meeting Schedule.

Motion carried Unanimously, 7/0

Board Member comments/inquiry regarding the current composition of the CAC included appreciation for the CAC as Member cities grew from three to seven; consideration for future to have a Board Member as CAC Vice Chair; to have current CAC Chair Dwight Worden continue for the next year; consideration of preventing a single member city from holding both Chair positions on CEA and CAC simultaneously and limiting term to two years; the possible interpretation of influence of a Board Member on the CAC and limits the independent voice of the CAC could experience.

Motion by Board Member Garcia, second by Board Member Musgrove, to continue with the appointment of CAC Chair Worden for the next year and have staff return with a policy for consideration prohibiting single member city from holding Chair position on both CEA and CAC simultaneously.

Motion carried Unanimously, 7/0

BOARD MEMBER REQUESTS FOR FUTURE AGENDA ITEMS: Chair Druker requested an item for CEA Policy regarding the chair positions of Board of Directors and Community Advisory Committee and a review of all CEA policies that have been adopted by the Board.

ADJOURN: Chair Druker adjourned the meeting at 3:30 p.m.

Susan Caputo, MMC
Interim Board Secretary



Staff Report

DATE: February 23, 2023

TO: Clean Energy Alliance Board of Directors

FROM: Andy Stern, Interim Chief Financial Officer/Treasurer

ITEM 1: Clean Energy Alliance Treasurer's Report

RECOMMENDATION

Receive and File Clean Energy Alliance (CEA) Interim Treasurer's Report for December 2022.

BACKGROUND AND DISCUSSION

This report provides the Board with the following financial information through December 31, 2022:

- Statement of Financial Position (Unaudited and preliminary) – Reports assets, liabilities, and financial position of the CEA as of December 31, 2022.
- Statement of Revenues, Expenses and Changes in Net Position (Unaudited and preliminary) for the twelve months ended December 31, 2022.
- Budget to Actuals Comparison Schedule (Unaudited and preliminary) – Reports actual revenues and expenditures compared to the annual amended budget as of December 31, 2022.
- List of Payments Issued – Reports payments issued for December 2022.

As of December 31, 2022, liabilities represent invoices and estimated accruals for energy and services received but not yet paid. The noncurrent liabilities relate to debt with JPMorgan as well as amounts due to the member cities of Carlsbad, Del Mar and Solana Beach. CEA is currently making interest only payments on the debt from JPMorgan. The amounts due to the member agency were for start-up costs and services provided to CEA for the period December 2019 to June 2020. These invoices are scheduled to be paid three years from the time CEA is operational.

CLEAN ENERGY ALLIANCE
STATEMENT OF NET POSITION
As of December 31, 2022

ASSETS

Current assets

Cash and cash equivalents	\$ 7,543,440
Accounts receivable, net of allowance	6,105,177
Accrued revenue	2,480,532
Other receivables	82,266
Prepaid expenses	2,754,794
Deposits	554,000
Total current assets	<u>19,520,209</u>

Noncurrent assets

Restricted cash	227,000
Deposits	1,115,000
Total noncurrent assets	<u>1,342,000</u>
Total assets	<u>20,862,209</u>

LIABILITIES

Current liabilities

Accrued cost of electricity	7,901,736
Accounts payable	232,929
Other accrued liabilities	596,340
Interest payable	104,813
Bank note payable	5,000,000
Total current liabilities	<u>13,835,818</u>

Noncurrent liabilities

Bank note payable	8,820,000
Due to member agencies	504,017
Total noncurrent liabilities	<u>9,324,017</u>
Total liabilities	<u>23,159,835</u>

NET POSITION

Unrestricted (deficit)	<u>(2,297,626)</u>
Total net position	<u>\$ (2,297,626)</u>

These financial statements have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

CLEAN ENERGY ALLIANCE
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
Six Months ended December 31, 2022

OPERATING REVENUES

Electricity sales, net \$ 40,240,954

OPERATING EXPENSES

Cost of electricity 37,020,949

Contract services 1,221,106

General and administration 72,982

Total operating expenses 38,315,037

Operating income (loss) 1,925,917

NONOPERATING REVENUES (EXPENSES)

Interest income 23,415

Interest expense (472,963)

Nonoperating revenues (expenses), net (449,548)

CHANGE IN NET POSITION

1,476,369

Net position at beginning of period (3,773,995)

Net position at end of period \$ (2,297,626)

These financial statements have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

BUDGET TO ACTUALS COMPARISON SCHEDULE

At its June 30, 2022, board meeting, the CEA Board approved the Fiscal Year (FY) 2022/23 budget approving \$76,745,240 in total operating and nonoperating expenses. For the year-to-date, \$38,788,000 has been expended. Revenues for the year-to-date reached \$40,241,000. The overall increase in net position (ignoring loan proceeds) for the year-to-date was \$1,476,000.

The Budget to Actuals Comparison Schedules as of December 31, 2022, is shown on the next page.

CLEAN ENERGY ALLIANCE
BUDGETARY COMPARISON SCHEDULE
Six Months ended December 31, 2022

	ANNUAL BUDGET	YEAR-TO- DATE ACTUAL	BUDGET REMAINING
Operating Revenues			
Energy Sales	\$ 80,786,405	40,240,954	\$ 40,545,451
Total Operating Revenue	80,786,405	40,240,954	40,545,451
Operating Expenses			
Power Supply	73,000,000	37,020,949	35,979,051
Data Manager / Call Center	1,151,180	426,368	724,812
Staffing/Consultants	529,360	147,857	381,503
Legal Services	335,000	149,643	185,357
Professional Services	981,600	454,911	526,689
Audit Services	10,000	8,900	1,100
Software & Licenses	15,100	9,520	5,580
Membership Dues	121,000	59,570	61,430
Printing	55,000	11,549	43,451
Postage	50,000	19,413	30,587
Advertising	15,000	4,137	10,863
Insurance	30,000	-	30,000
Bank Fees	2,000	2,220	(220)
Total Operating Expenses	76,295,240	38,315,037	37,980,203
Operating Income (Loss)	4,491,165	1,925,917	2,565,248
Non-Operating Revenues (Expenses)			
Interest Income	5,000	23,415	(18,415)
Interest Expense	(450,000)	(472,963)	22,963
Total Non-Operating Revenues (Expenses)	(445,000)	(449,548)	4,548
Net Increase (Decrease) in Available Fund Balance	\$ 4,046,165	\$ 1,476,369	\$ 2,569,796

These financial statements have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

LIST OF PAYMENTS ISSUED

The report on the following page provides the detail of payments issued by CEA for December 2022. All payments were within approved budget.

**Clean Energy Alliance
PAYMENTS ISSUED DURING DECEMBER 2022**

<u>Date</u>	<u>Type</u>	<u>Vendor</u>	<u>Description</u>	<u>Amount</u>
12/01/2022	ACH/CK	USPS	December 2022 - Postage Payment - Mailer's Mailing Date	110.19
12/05/2022	Wire	THE ENERGY AUTHORITY	November 2022 - CAISO Weekly Settlement	292,284.82
12/12/2022	Wire	SAAVI ENERGY SOLUTIONS, LLC.	March 2023 - RA	105,000.00
12/12/2022	Wire	SAAVI ENERGY SOLUTIONS, LLC.	March 2023 - RA	618,750.00
12/12/2022		USPS	December 2022 - Postage Payment - Mailer's Mailing Date	157.60
12/16/2022	Wire	DYNEGY	Capacity Purchases - Jan & Feb 2023	440,000.00
12/20/2022	Wire	Direct Energy	November-2022 - Capacity SWAP	171,500.00
12/20/2022	Wire	EDF TRADING NORTH AMERICA	November 2022 - Capacity Purchase	208,500.00
12/20/2022	Wire	SDG&E	Nov-22 Resource Adequacy Sales	75,990.00
12/20/2022	Wire	SEMPRA	November 2022 - Capacity Purchases	274,400.00
12/27/2022	Wire	SDG&E (Procurement)	November 22 -REC Sales and True Up	330,500.00
12/27/2022	Wire	Powerex	Transactions for the Period of December 2022	143,541.67
12/27/2022	Wire	THE ENERGY AUTHORITY	December 2022 - CAISO Weekly Settlement	1,176,175.09
12/23/2022	ACH/CK	USPS	December 2022 - Postage Payment - Mailer's Mailing Date	113.59
12/07/2022	ACH/CK	Calpine Energy Solutions	October 2022 Services	71,042.00
12/13/2022	ACH/CK	Tosdal APC	October 2022 - Regulatory Services	9,686.50
12/13/2022	ACH/CK	Tripepi, Smith & Associates, Inc.	November 2022 - Communications and Marketing Service	12,012.33
12/15/2022	ACH/CK	Neyenesch Printers	November 2022 - New Move Postcard Mailing - 11/8/22	16.23
12/15/2022	ACH/CK	Braun Blasing Smith Wynne	October 2022 - Professional Services - General Matters	4,798.32
12/15/2022	ACH/CK	Hall Energy Law PC	October 2022 - Energy Procurement Counsel Services	2,222.50
12/29/2022	ACH/CK	Pacific Energy Advisors, Inc	November 2022 - Technical Consulting	23,600.00
12/08/2022	ACH/CK	The Bayshore Consulting Group	November 2022 - CEO, Clerk Services & Expenses	15,687.75
12/14/2022	ACH/CK	Lupa Affairs Llc	October 2022 - Professional Service	1,225.00
12/14/2022	ACH/CK	OneStream Networks, LLC	October 2022 Telephone	185.17
12/16/2022	ACH/CK	Lupa Affairs Llc	November 2022 - Professional Service	3,307.50
12/09/2022	ACH/CK	Maher Accountancy	December 2022 - Professional Service	7,500.00
12/15/2022	ACH/CK	Neyenesch Printers	November 2022 - New Move Postcard Mailing - 11/23/22	273.89
12/19/2022	ACH/CK	Neyenesch Printers	New Move Postcard printing- 10/21/2022 Mailing Postcard	1,565.61
12/19/2022	ACH/CK	CalCCA	Operational Member Dues - Q2 FY 22-23 - Oct through Dec 2022	29,784.75
12/23/2022	ACH/CK	Neyenesch Printers	New Move Postcard Mailing - 12/07/22	278.12
12/23/2022	ACH/CK	STERN, ANDREW	CFO Services - November 22, 2022 - December 21, 2022	7,500.00
12/30/2022	ACH/CK	THE ENERGY AUTHORITY	November 2022 - Scheduling Fees	11,700.00
12/1/2022	ACH/CK	Multiple Customers	NEM Cash Out	34,513.19
12/15/2022	ACH/CK	Multiple Customers	NEM Cash Out	4,516.85
12/23/2022	ACH/CK	Multiple Customers	NEM Cash Out	4,395.43
Total for Operating Account				4,082,834.10
12/23/2022	Lockbox	Exelon Generation Company	October 2022 - Power Purchase	1,595,848.63
12/23/2022	Lockbox	Morgan Stanley Capital Group	November 2022 - Energy Purchase	1,109,645.44
12/23/2022	Lockbox	Shell Oil North America	October 2022 - Energy purchase	313,029.60
Total for Lockbox Account				3,018,523.67

FISCAL IMPACT

There is no fiscal impact associated with this report.



Staff Report

DATE: February 23, 2023
TO: Clean Energy Alliance Board of Directors
FROM: Barbara Boswell, Chief Executive Officer
ITEM 2: Consider Approval of Consultant Services Transition Plan

RECOMMENDATION

Approve consultant services transition plan and agreement extensions as detailed below, authorize the Chief Executive Officer to execute all documents, subject to General Counsel approval:

Scope of Work	Current Consultant	Recommendation	FY 23/24 Not To Exceed Amount
Special Counsel – Regulatory	Tosdal Law	RFP for contract effective 7/1/2023	N/A
Interim Chief Financial Officer	Andy Stern	Extend through 6/30/24; Transition to In-House	\$90,000
Portfolio Mgmt./Energy Consulting	Pacific Energy Advisors	Extend through 6/30/2024; Solicitation for new term	\$316,680
General Counsel	Burke, Williams Sorensen	Extend through 6/30/2025; Solicitation for new term	\$120,000
Accounting Services	Maher Accountancy	Extend through 2/28/26	\$124,000
Communications & Marketing	Tripepi Smith	Extend through 6/30/2025; return to Board with amendment	

BACKGROUND AND DISCUSSION

During its initial start-up years, Clean Energy Alliance (CEA) has relied upon contracts with industry experts to provide the needed services for operations and administration. Many of the contracts have been on a year-to-year basis.

At its regular meeting March 31, 2022, CEA’s Board considered the contracts and approved extensions through fiscal year 22/23. As part of the approval, the Board directed that as part of the FY 2023/24 budget planning, staff bring a plan to the Board for completing appropriate solicitations for services for the execution of multi-year contracts.

Staff has reviewed its current professional services agreements and based on current service needs and CEA’s expansions over the next year recommends the Board consider the following recommendations.

The following service is recommended for solicitation process for new multi-year contract to be effective July 1, 2023:

Scope of Work	Current Consultant	Current Not to Exceed Amount	Term Ending	Recommendation
Special Counsel – Regulatory	Tosdal APC	\$120,000	6/30/2023	RFP for contract effective 7/1/2023

The following contracts are recommended to be extended through 6/30/24 and transition to in-house upon contract expiration:

Scope of Work	Current Consultant	Current Not to Exceed Amount	Initial Engagement Date	Recommendation
Interim Chief Financial Officer	Andy Stern	\$90,000	8/22/2022	Extend through 6/30/24; Transition to In-House

The following contracts are recommended to be extended followed by solicitation process:

Scope of Work	Current Consultant	Current Not to Exceed Amount	Initial Engagement Date	Recommendation
Portfolio Mgmt./Energy Consulting	Pacific Energy Advisors	\$283,200	2/28/2020	Extend through 6/30/2024
General Counsel	Burke, Williams Sorensen	\$120,000	6/30/22	Extend through 6/30/2025

Communications & Marketing	Tripepi Smith	\$151,798	9/7/2020	Extend through 6/30/2025
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Staff has confirmed with the consultants their interest in continuing through the recommended date. The timeline ensures CEA continues to meet its operational and administrative obligations while ensuring stability through CEA's expansions.

FISCAL IMPACT

Funds for the services will be included in the proposed FY 23/24 budget.

ATTACHMENTS

None



Staff Report

DATE: February 23, 2023

TO: Clean Energy Alliance Board of Directors

FROM: Barbara Boswell, Chief Executive Officer

ITEM 3: Receive Presentation of Power Charge Indifference Adjustment from Keyes & Fox

RECOMMENDATION

Receive presentation of Power Charge Indifference Adjustment from Keyes and Fox.

BACKGROUND AND DISCUSSION

The Power Charge Indifference Adjustment (PCIA), also known as the “exit fee” is charged to customers that receive their electric generation service from another provider, such as Clean Energy Alliance (CEA). The law requires that the remaining San Diego Gas & Electric (SDG&E) customers be “indifferent” to another customers provider choice.

SDG&E has entered into contracts for energy for the customers that have departed, and these contracts are now being liquidated on the open market. To the extent that SDG&E incurs any losses on the liquidation, the losses are made up by CEA customers through the exit fee. SDG&E charges the exit fees to customers monthly based on the customer’s energy usage. Customers are assigned a vintage based on when customer left SDG&E.

CEA customers are served under three different PCIA vintages as detailed below:

Solana Beach	2017 PCIA Vintage
Carlsbad & Del Mar	2020 PCIA Vintage
Escondido & San Marcos	2022 PCIA Vintage
Oceanside & Vista	2023 PCIA Vintage

SDG&E sets the PCIA rates through its annual Energy Resource Recovery Account (ERRA) rate setting process. CEA has engaged the services of Keyes and Fox to assist with participating in this rate setting process to ensure the rates are set pursuant to CPUC guidelines.

The 2023 PCIA rates (per kWh) for CEA’s customers are listed in the table below:

Category	2017 Vintage	2020 Vintage	2022 Vintage	2023 Vintage
Residential	\$0.00395	(\$0.00116)	\$0.04437	\$0.04439
Small Commercial	\$0.00229	(\$0.00081)	\$0.04774	\$0.04775
Med & Lg Commercial	\$0.00197	(\$0.00162)	\$0.05483	\$0.05485
Agriculture	\$0.00179	(\$0.00081)	\$0.04184	\$0.04185
Streetlighting	\$0.00227	(\$0.00070)	\$0.03873	\$0.03875

Due to the current market value of the contracts in the 2020 Vintage portfolio, customers in that vintage will receive a credit on their bill each month calculated at the per kWh usage times the rate. The 2022 Vintage is significantly higher than the other vintages due SDG&E undercollecting revenue during 2022, resulting in a supplemental charge being added to the 2022 Vintage exit fee. The supplement is set to address the undercollection during 2023.

FISCAL IMPACT

There is no fiscal impact by this action.

ATTACHMENTS

None



Staff Report

DATE: February 23, 2023

TO: Clean Energy Alliance Board of Directors

FROM: Barbara Boswell, Chief Executive Officer

ITEM 4: Consideration of Approval to Pursue Establishment of a Distributed Microgrid Program for Clean Energy Alliance

RECOMMENDATION

Receive presentation and approve pursuit of establishment of a Distributed Microgrid Program for CEA and direct staff to return with the required documents to establish the program.

BACKGROUND AND DISCUSSION

Clean Energy Alliance (CEA) has had preliminary discussions with a team from Tesla, Inc and Participate Energy regarding a new and innovative solar and battery storage program.

Through this program, CEA would create a distributed microgrid system comprised of solar and battery storage systems installed at CEA residential customer homes. The customer would have the opportunity to have a solar and battery storage system installed with no down payment and no credit check. CEA continues to be the power provider for the customer, and the customer pays for the energy usage and the battery storage based on a new program to be proposed to the Board. The charges related to the program would appear on the customer's SDG&E bill as CEA's charges do now.

CEA's Community Advisory Committee (CAC) received a program overview presentation at their February 2, 2023, meeting, and after hearing the presentation and discussion, determined that they recommend the Board approve pursuit of establishment of the program.

Should the Board authorize continued pursuit of the program, staff would work with the team to develop the structure of the program and bring the program to the CAC for their input. Staff would then return to the Board with the appropriate agreements and program details for Board approval.

FISCAL IMPACT

There is no new fiscal impact to this action. Future costs of the program would be detailed in the next Board report, after the proposed program details have been developed.

ATTACHMENTS

None



Staff Report

DATE: February 23, 2023

TO: Clean Energy Alliance Board of Directors

FROM: Barbara Boswell, Chief Executive Officer

ITEM 5: Consideration of the circumstances of the COVID-19 state of emergency to determine whether the legislative bodies of Clean Energy Alliance will continue to hold meetings via teleconferencing and making findings pursuant to Government Code Section 54953(e)

RECOMMENDATION

Subject to extension of the State of Emergency by Governor Newsom, continue meetings by teleconferencing pursuant to Government Code Section 54953(e), find that: (1) the Board has considered the circumstances of the state of emergency created by the COVID-19 pandemic; and (2) the state of emergency continues to directly impact the ability of the members to meet safely in person.

BACKGROUND AND DISCUSSION

This item is before the Board for consideration in the event Governor Newsom extends the State of Emergency beyond February 28, 2023. By considering the current COVID-19 conditions and making the finding, the Board would have met the requirements to continue meeting virtually should conditions warrant.

The Brown Act has been amended, effective January 1, 2023, regarding elected officials participating in Board meetings via teleconference. CEA's General Counsel will be reviewing these changes with the Board as part of Agenda Item No. 7 at this meeting.

On September 16, 2021, Governor Newsom signed AB 361 amending the Brown Act to allow local agencies to meet remotely during declared emergencies under certain conditions. AB 361 authorizes local agencies to continue meeting remotely without following the Brown Act's standard teleconferencing provisions, including the requirement that meetings be conducted in physical locations, under specified conditions. Namely, the meeting is held during a state of emergency proclaimed by the Governor and either of the following applies: (1) state or local officials have imposed or recommended measures to promote social distancing; or (2) the agency has already determined or is determining whether, as a result of the emergency, meeting in person would present imminent risks to the health or safety of attendees.

The Board of Directors and CEA's other legislative bodies have met using teleconferencing throughout the COVID-19 pandemic to protect the health and safety of the public and staff. On January 26, 2023,

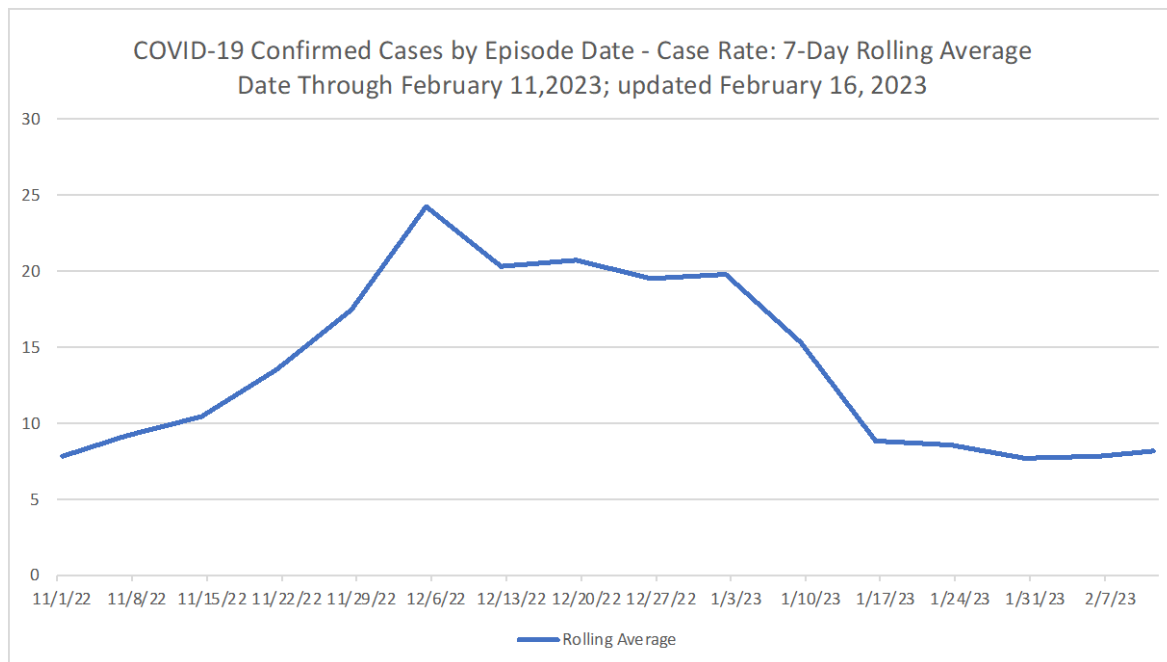
the Board of Directors determined that the factual circumstances exist for CEA to continue to hold meetings pursuant to AB 361.

March 4, 2020, Governor Newsom declared a State of Emergency in response to the COVID-19 pandemic (the “Emergency”). The Emergency continues to exist. In addition, the Centers for Disease Control and Prevention continue to advise that COVID-19 spreads more easily indoors than outdoors and that people are more likely to be exposed to COVID-19 when they are closer than six feet apart from others for longer periods of time. Based on this advice and as a result of the emergency, the Board determined that meeting in person presents imminent risks to the health or safety of attendees.

On October 17, 2022, Governor Newsom announced the State of Emergency would end on February 28, 2023.

To continue meeting remotely pursuant to AB 361, an agency must make periodic findings that: (1) the body has reconsidered the circumstances of the declared emergency; and (2) the emergency impacts the ability of the body’s members to meet safely in person, or state or local officials continue to impose or recommend measures to promote social distancing. These findings should be made not later than 30 days after teleconferencing for the first time pursuant to AB 361, and every 30 days thereafter.

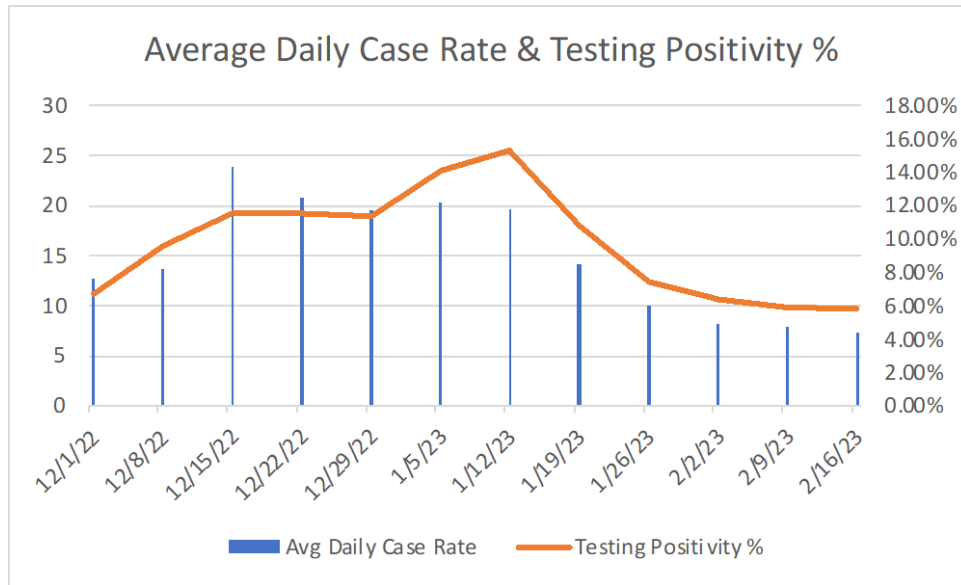
The County of San Diego Health and Human Services Agency (HHS) tracks COVID-19 cases and hospitalizations. As demonstrated by the chart¹ below, the Case Rate per 100,000 7-Day Rolling Average has leveled off since mid-January, while slightly higher than early November 2022.



Also attached is the County of San Diego COVID-19 Weekly Update (Update) dated February 16, 2023, prepared by Live Well San Diego. Page 6 of the Update provides, among other data, a chart tracking

¹ Source: https://www.sandiegocounty.gov/content/sdc/hhsa/programs/phs/community_epidemiology/dc/2019-nCoV/status/COVID19_Cases_Hospitalizations_Deaths_by_Demographics.html

Average Daily Case Rate per 100,000 and Testing Positivity Percentage for the period 12/1/2022 – 2/16/2023, updated weekly. The chart below represents the data from the Update.



As reporting in the Update, the case rate per 100,000 and testing positivity percentage have returned to early December 2022 levels.

Based on the data on current case rate should the State of Emergency be extended, staff recommends the Board and Community Advisory Committee to continue meeting via teleconferencing.

FISCAL IMPACT

There is no fiscal impact by this action.

ATTACHMENTS

County of San Diego COVID-19 Weekly Update dated February 16, 2023

County of San Diego

COVID-19 Weekly Update

2/16/2023



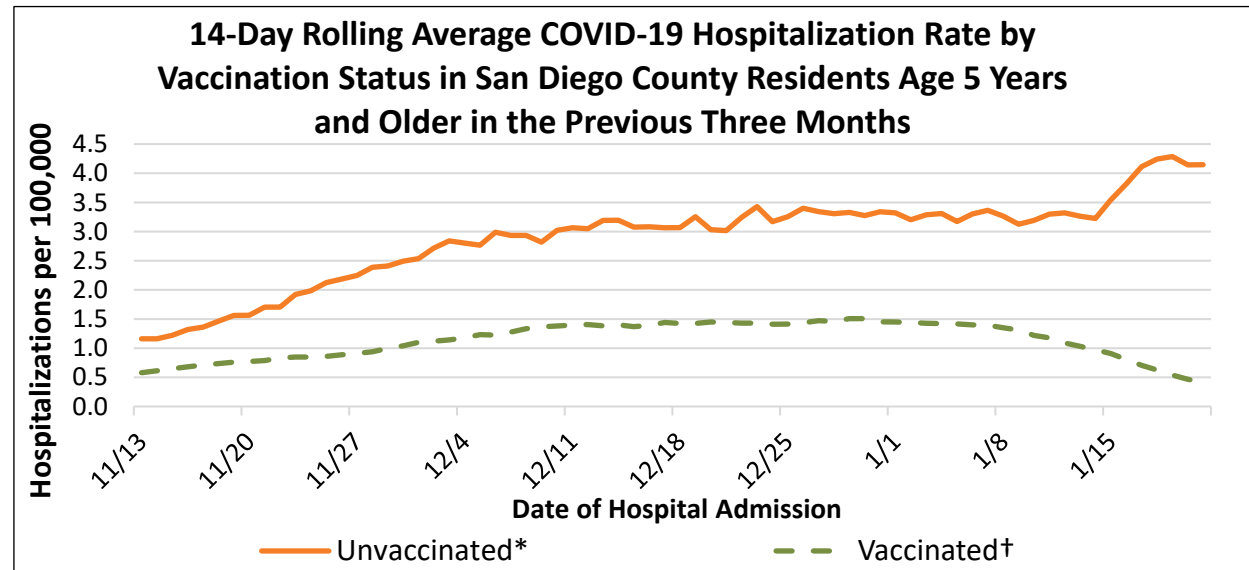
LIVE WELL
SAN DIEGO

COVID-19 Hospitalization Rate by Vaccination Status



Hospitalization rate for unvaccinated residents is **10.1 times higher** than vaccinated residents

Average Daily Hospitalizations per 100,000 People 5 Years and Older (14-day average : 1/8/2023 – 1/21/2023)	
Unvaccinated* (per 100K - 5+ years)	Vaccinated† (per 100K - 5+ years)
4.15	0.41



According to CDC, several factors likely affect crude case rates by vaccination and booster dose status, making interpretation of recent trends difficult. Limitations include higher prevalence of previous infection among the unvaccinated and un-boostered groups; difficulty in accounting for time since vaccination and waning protection; and possible differences in testing practices (such as at-home tests) and prevention behaviors by age and vaccination status.

*An unvaccinated hospitalization, or death is one that occurs in a person who has not received a COVID-19 vaccine. Partially vaccinated persons are excluded.

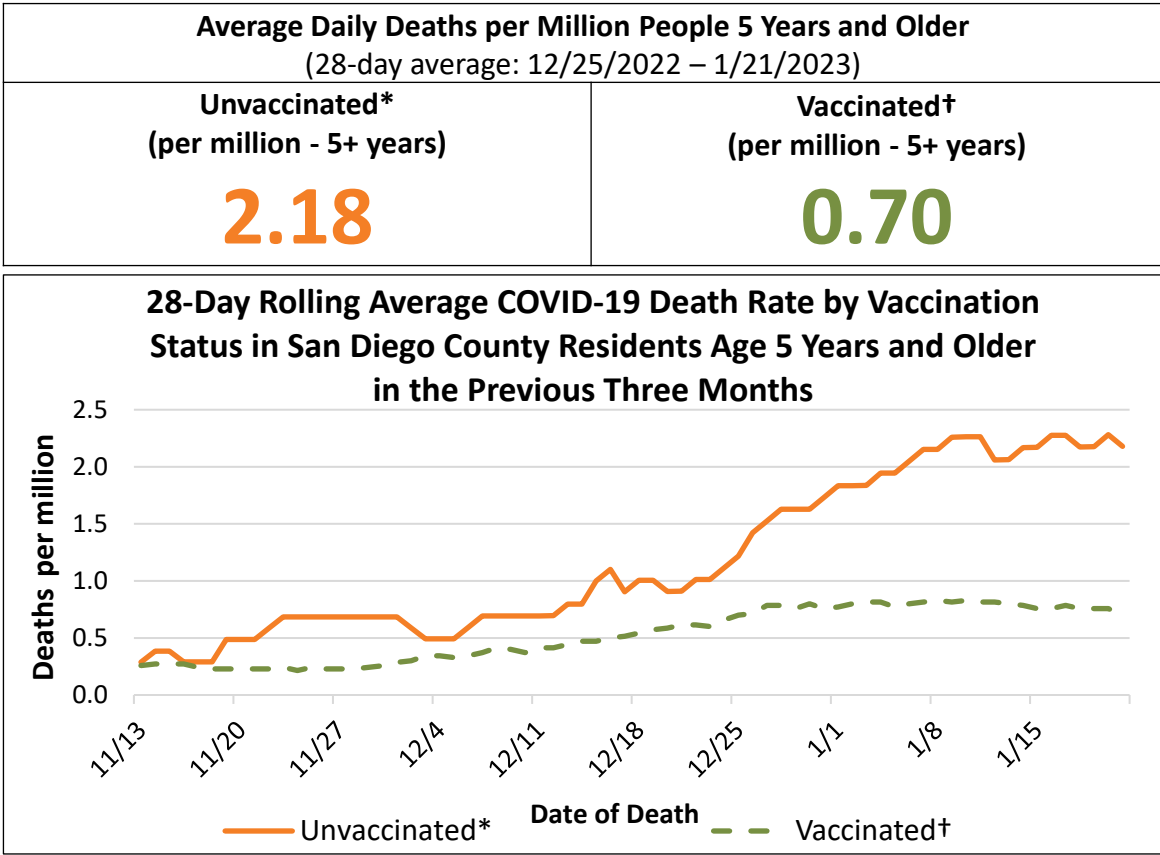
†A vaccinated hospitalization or death is one that occurs in a person who received at least two doses of a two-dose vaccine series (e.g., Pfizer, Moderna) or one dose of a one-dose series (e.g., Johnson & Johnson) at least 2 weeks before they tested positive for COVID-19. This includes persons who have received a monovalent or bivalent booster dose.

San Diego County Population from SANDAG 2019 Population Estimates (Prepared June 2020) for persons 5 years of age and older = 3,144,061. The vaccinated population for each day is the cumulative number of county residents 5 years of age and older documented to have received the final or booster dose of COVID-19 vaccine at least 14 days prior to that day. The unvaccinated population is the estimated county population 5 years of age and older minus the partially vaccinated, fully vaccinated, and boosted populations. For more information see the [COVID-19 Watch](#) and the [Summary of Cases by Vaccination Status](#). Prepared by the County of San Diego. Data through 2/11/2023, updated 2/16/2023.

COVID-19 Deaths by Vaccination Status



Death rate for unvaccinated residents is **3.1 times higher** than vaccinated residents



According to CDC, several factors likely affect crude case rates by vaccination and booster dose status, making interpretation of recent trends difficult. Limitations include higher prevalence of previous infection among the unvaccinated and un-boostered groups; difficulty in accounting for time since vaccination and waning protection; and possible differences in testing practices (such as at-home tests) and prevention behaviors by age and vaccination status.

*An unvaccinated hospitalization, or death is one that occurs in a person who has not received a COVID-19 vaccine. Partially vaccinated persons are excluded.

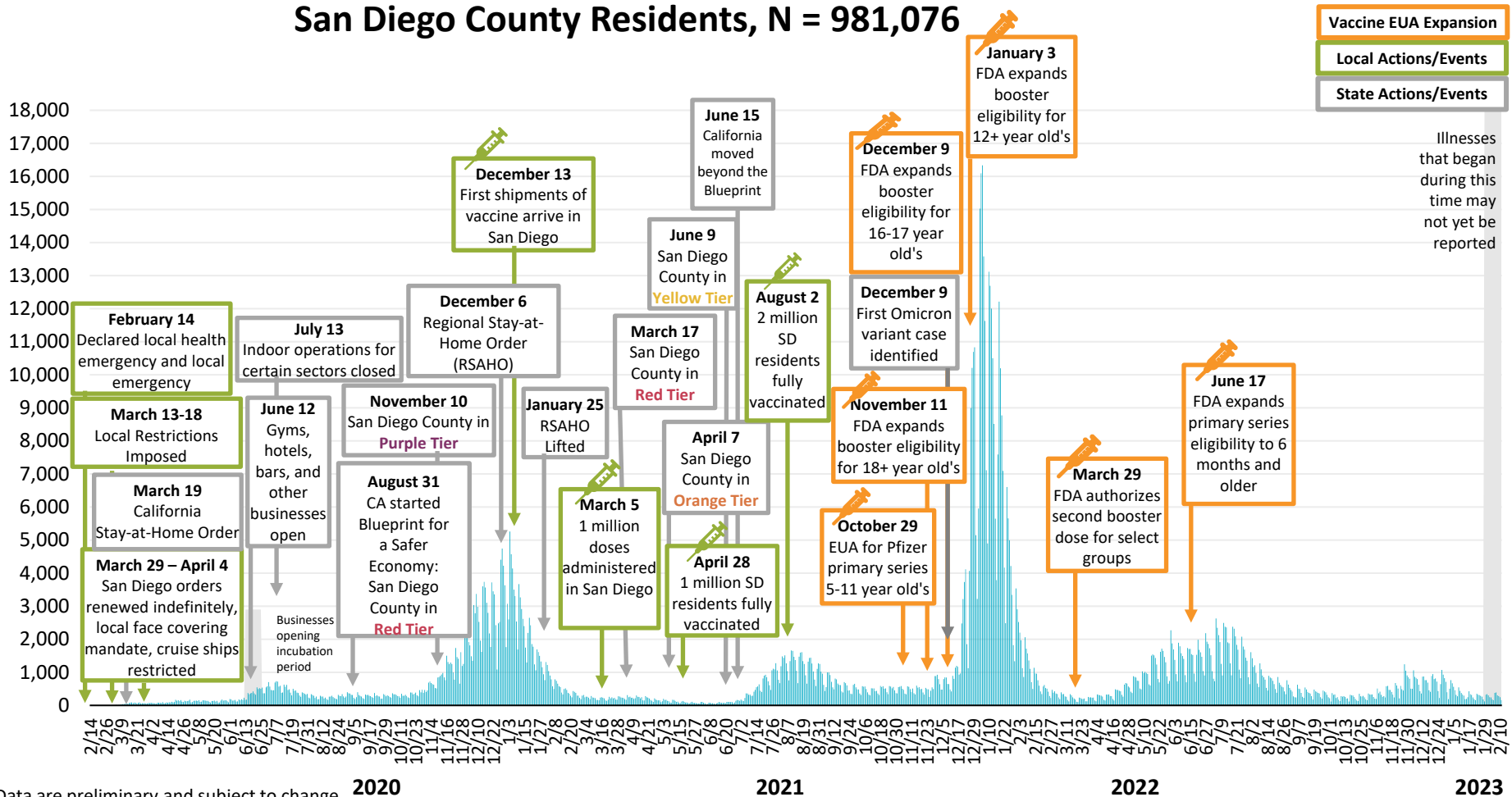
†A vaccinated hospitalization or death is one that occurs in a person who received at least two doses of a two-dose vaccine series (e.g., Pfizer, Moderna) or one dose of a one-dose series (e.g., Johnson & Johnson) at least 2 weeks before they tested positive for COVID-19. This includes persons who have received a monovalent or bivalent booster dose.

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COVID-19 Cases in San Diego County by Illness Onset Date



Confirmed COVID-19 Cases by Date of Episode Date* San Diego County Residents, N = 981,076



Data are preliminary and subject to change 2020

2021

2022

2023

*Episode date is the earliest date of illness onset date, specimen collection date, date of death, or date reported.

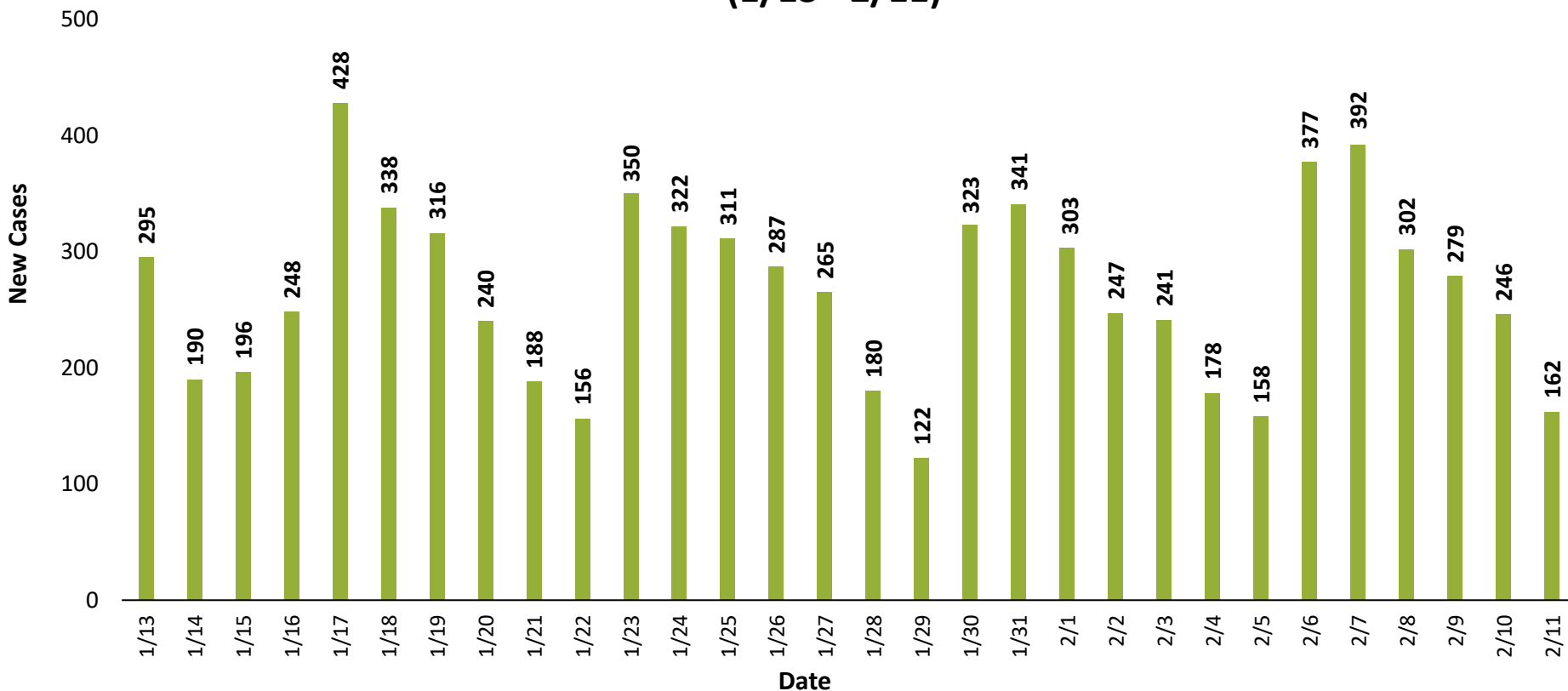
Abbreviations: EUA: emergency use authorization

Data available at: <https://sdgis-sandag.opendata.arcgis.com/> Prepared by County of San Diego, Emergency Operation Center, 2/16/2023.

COVID-19 Cases by Episode Date



COVID-19 Cases Among San Diego County Residents New Cases by Episode Date*, Last 30 Days (1/13 - 2/11)



Data are preliminary and subject to change. As of 10/3/2021, new case counts include cases that are presumed reinfections, defined as a positive test more than 90 days after the first positive test for a previous infection or an infection with a different lineage.

*Episode date is the earliest available of symptom onset date, specimen collection date, date of death, date reported. Due to testing and reporting lags, additional cases may be added to previous week totals.



Metrics *Beyond the Blueprint*

Date Updated	Dates of Interest for Analyses	Average Daily Case Rate per 100,000*	Testing Positivity Percentage	Health Equity Testing Positivity Percentage	Testing Rate per 100,000
1/5/2023	12/18-12/24	20.4	14.1%	14.3%	161.2
1/12/2023	12/25-12/31	19.7	15.3%	16.1%	140.4
1/19/2023	1/1-1/7	14.2	10.8%	11.9%	148.8
1/26/2023	1/8-1/14	10.0	7.4%	8.6%	158.1
2/2/2023	1/15-1/21	8.1	6.4%	7.4%	142.4
2/9/2023	1/22-1/28	7.9	5.9%	6.2%	151.4
2/16/2023	1/29-2/4	7.4	5.8%	6.3%	143.4

Data are preliminary and subject to change.

*Previously referred to as the unadjusted case rate under the Blueprint for a Safer Economy Tier Framework.

All metrics calculated using local data using a 7-day daily average with a 7-day lag; case rate uses episode date and testing metrics use specimen collection date.

California Department of Finance 2020 Projection Population Estimate for San Diego County is 3,370,418.

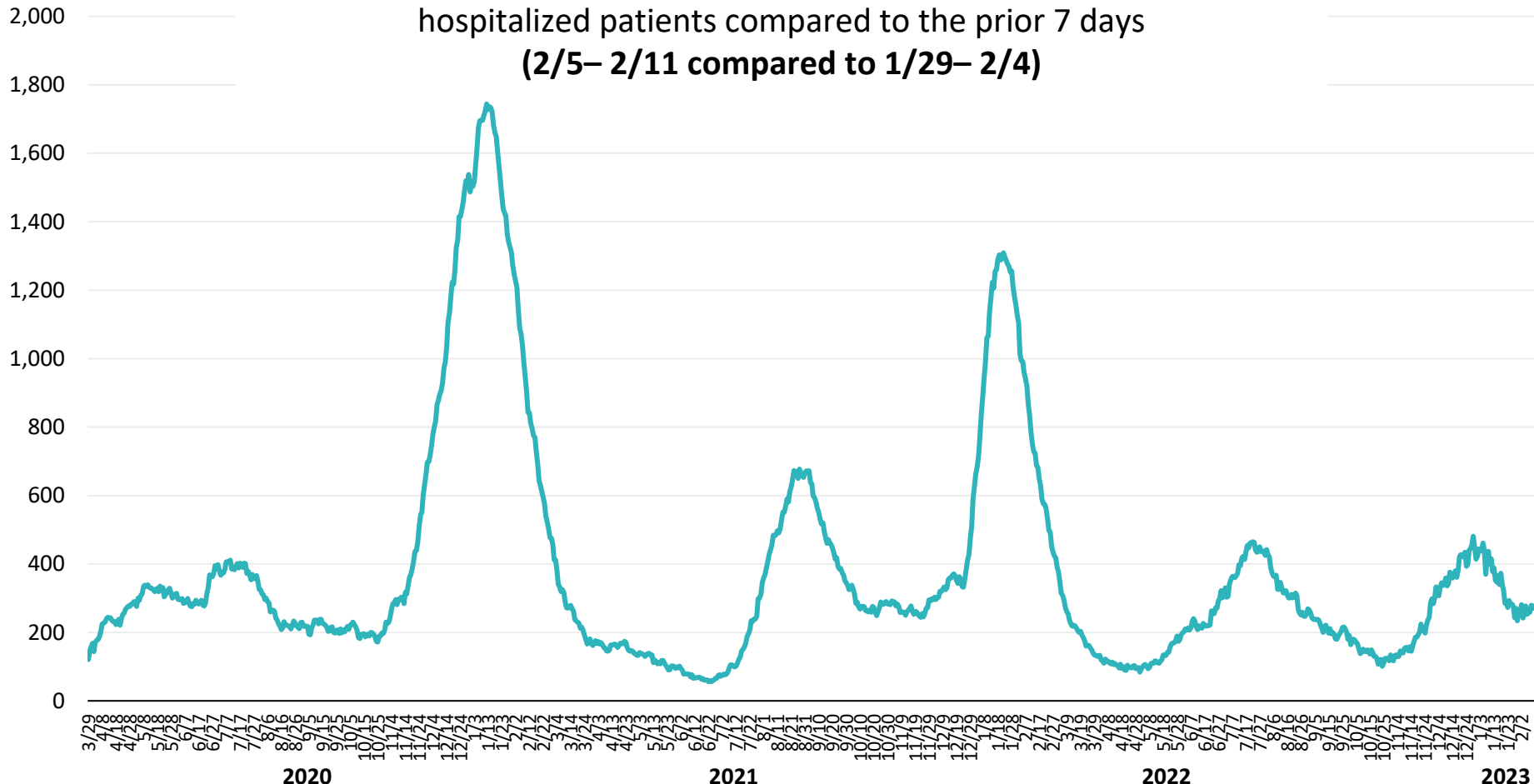
Prepared by County of San Diego, Emergency Operations Center, 2/16/2023

COVID-19 Confirmed Hospital Census



COVID-19 Confirmed Hospitalized Patients

4% increase in the 7-day average daily number of confirmed COVID-19 hospitalized patients compared to the prior 7 days
(2/5– 2/11 compared to 1/29– 2/4)

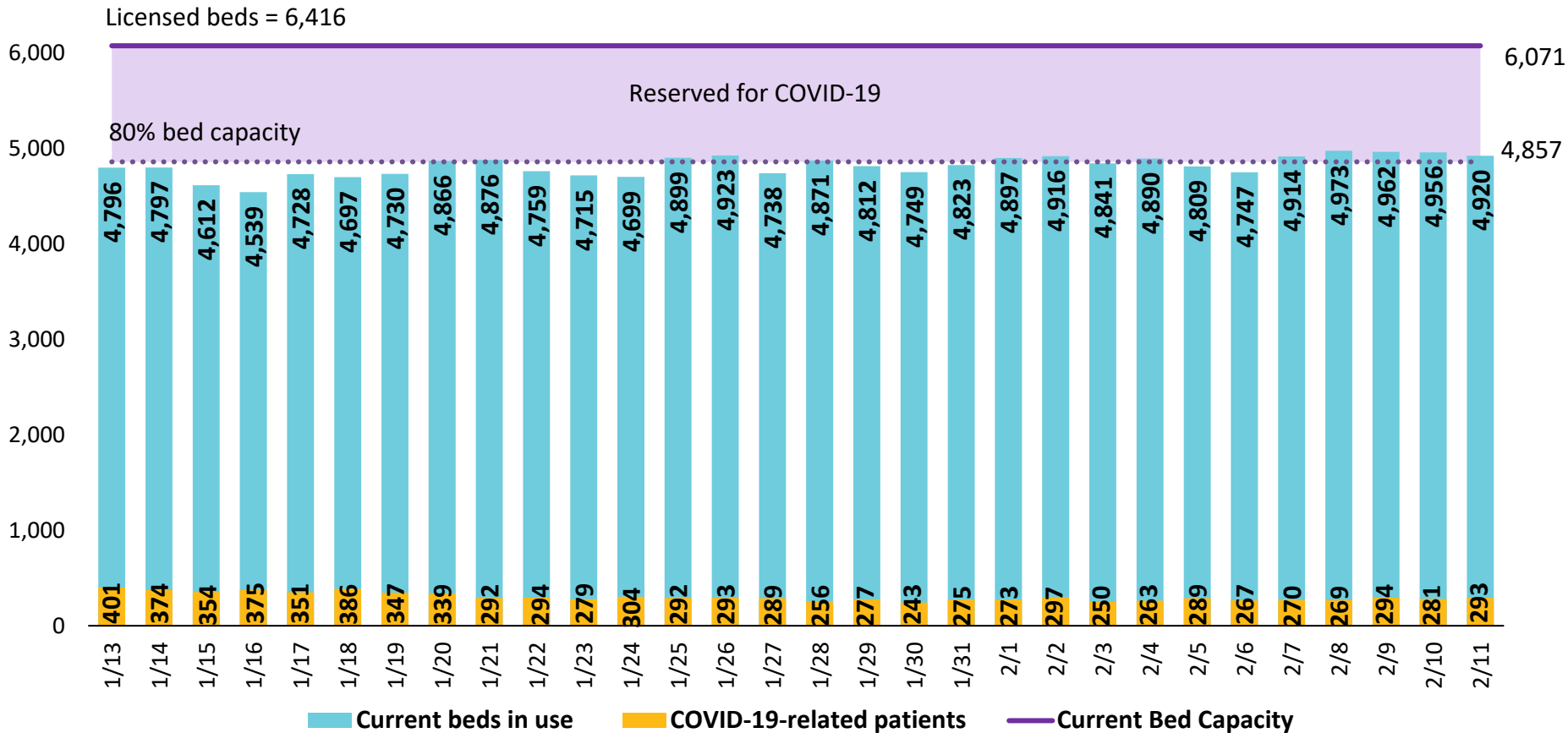


Data are preliminary and subject to change; data through 7/30 from State of California Health and Human Services Open Data; data starting 7/31 from hospitals reporting directly to County of San Diego; census for non-federal hospitals; includes both San Diego County residents and non-residents; *Starting 10/31, COVID hospital census numbers will show an increase due to a change in the hospital census definition. Previously, COVID-19 hospitalized patients stopped being counted as a COVID-19 hospitalized patient after 8 days. Now, they continue to be counted as a COVID-19 hospitalized patient for their entire stay in the hospital. Prepared by County of San Diego, Emergency Operations Center, 2/16/2023

COVID-19 Daily Hospital Bed Census



COVID-19 Daily Hospital Census, San Diego County Includes Cases and Suspect COVID-19 Patients

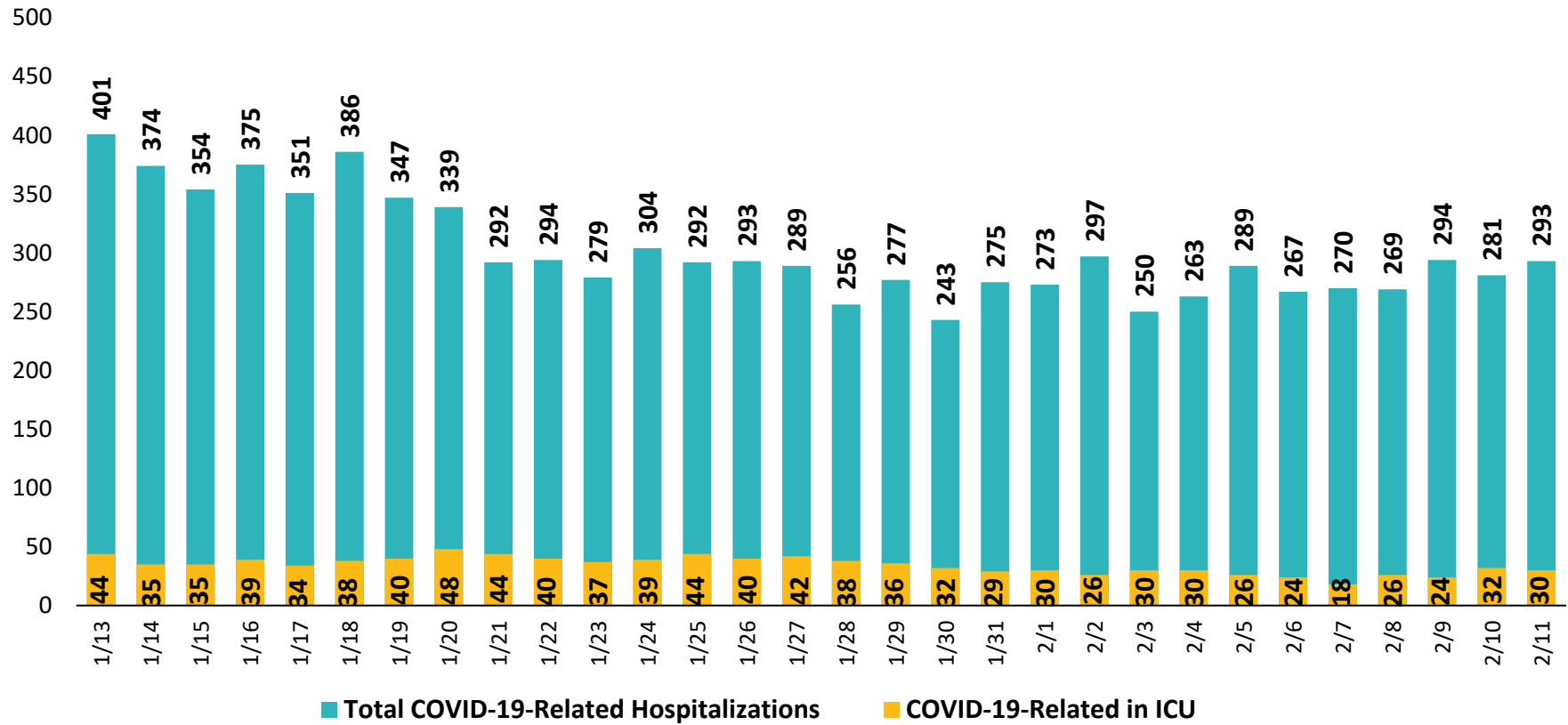


Data are preliminary and subject to change; data from hospitals reporting directly to the County of San Diego; includes cases and suspect patients for non-federal hospitals for San Diego County residents and non-residents; current bed capacity for non-federal hospitals in San Diego County. Prepared by County of San Diego, Emergency Operations Center, 2/16/2023

COVID-19 Hospital Census



COVID-19 Hospital Daily Census in San Diego County Includes Cases and Suspect COVID-19 Patients

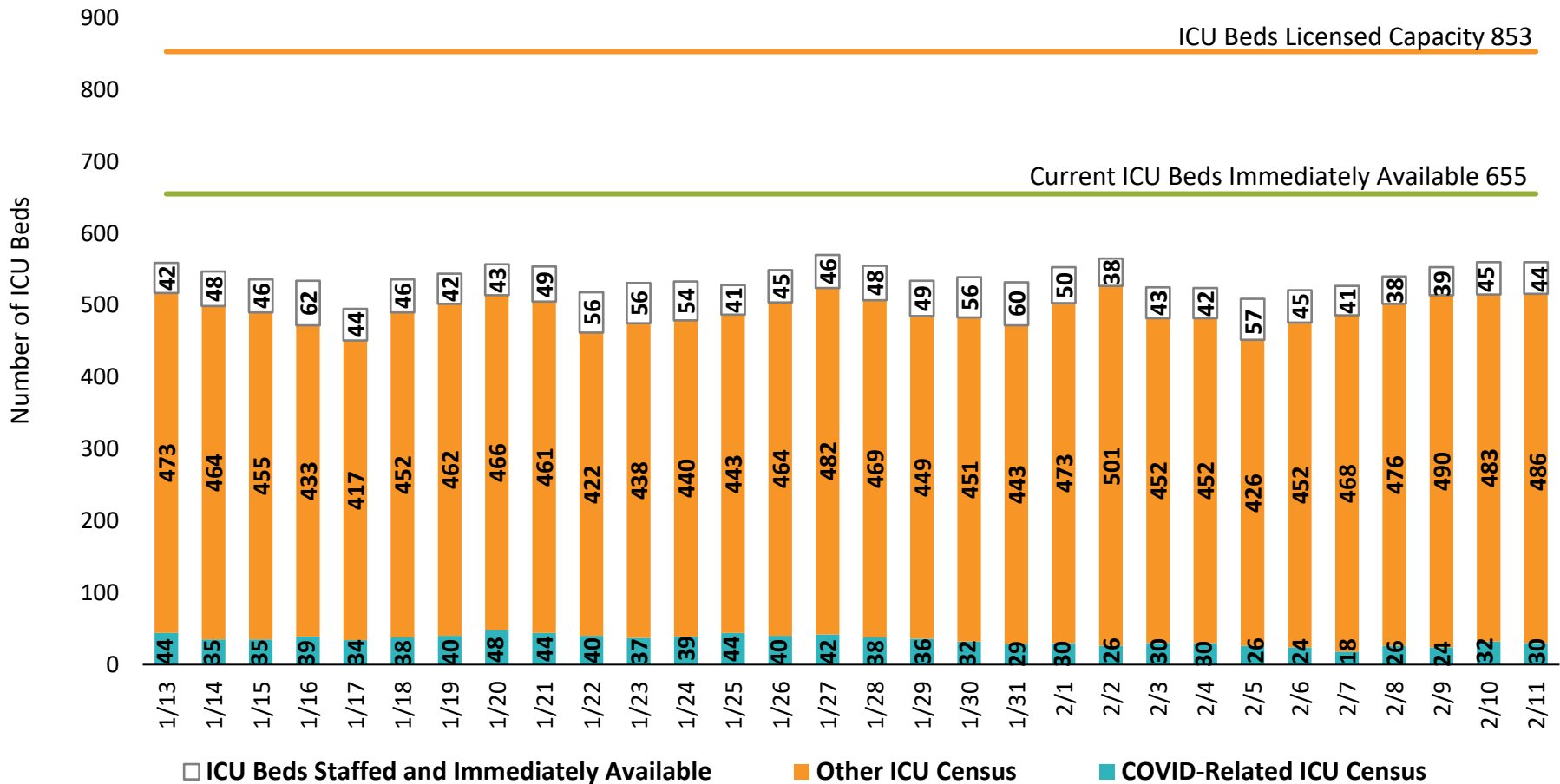


Data are preliminary and subject to change; data from hospitals reporting directly to County of San Diego; census for San Diego County non-federal hospitals; includes cases and suspect COVID-19 patients for San Diego County residents and non-residents. Prepared by County of San Diego, Emergency Operations Center, 2/16/2023

ICU Bed Occupancy, Capacity, and Availability



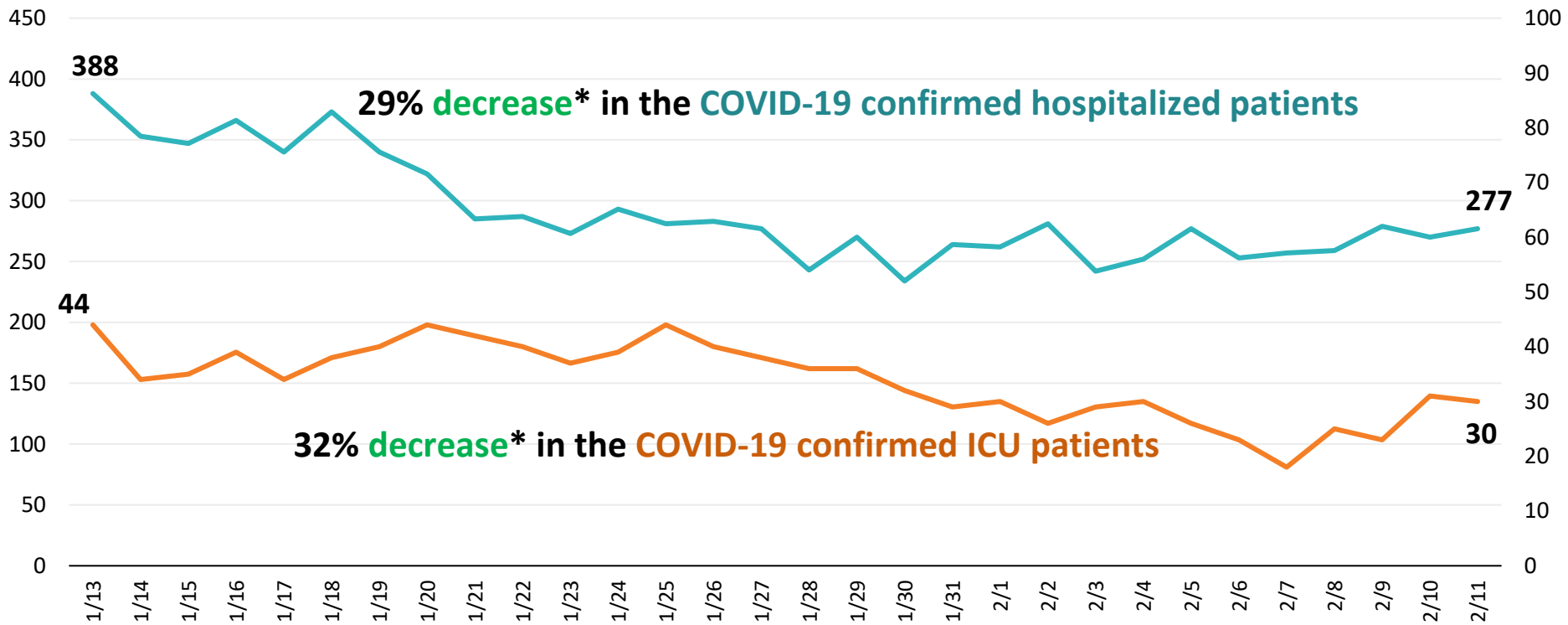
COVID-19 Daily ICU Bed Occupancy and Capacity, San Diego County Includes Cases and Suspect COVID-19 Patients



Data are preliminary and subject to change; data from hospitals reporting directly to County of San Diego; includes cases and suspect patients for San Diego County residents and non-residents; current ICU bed capacity for beds on site; all data for non-federal hospitals in San Diego County. Prepared by County of San Diego, Emergency Operations Center, 2/16/2023



COVID-19 Confirmed Hospitalized and ICU Patients, 30 Days (1/13 – 2/11)



Data are preliminary and subject to change; data from hospitals reporting directly to County of San Diego; census for non-federal hospitals; includes both San Diego County residents and non-residents.

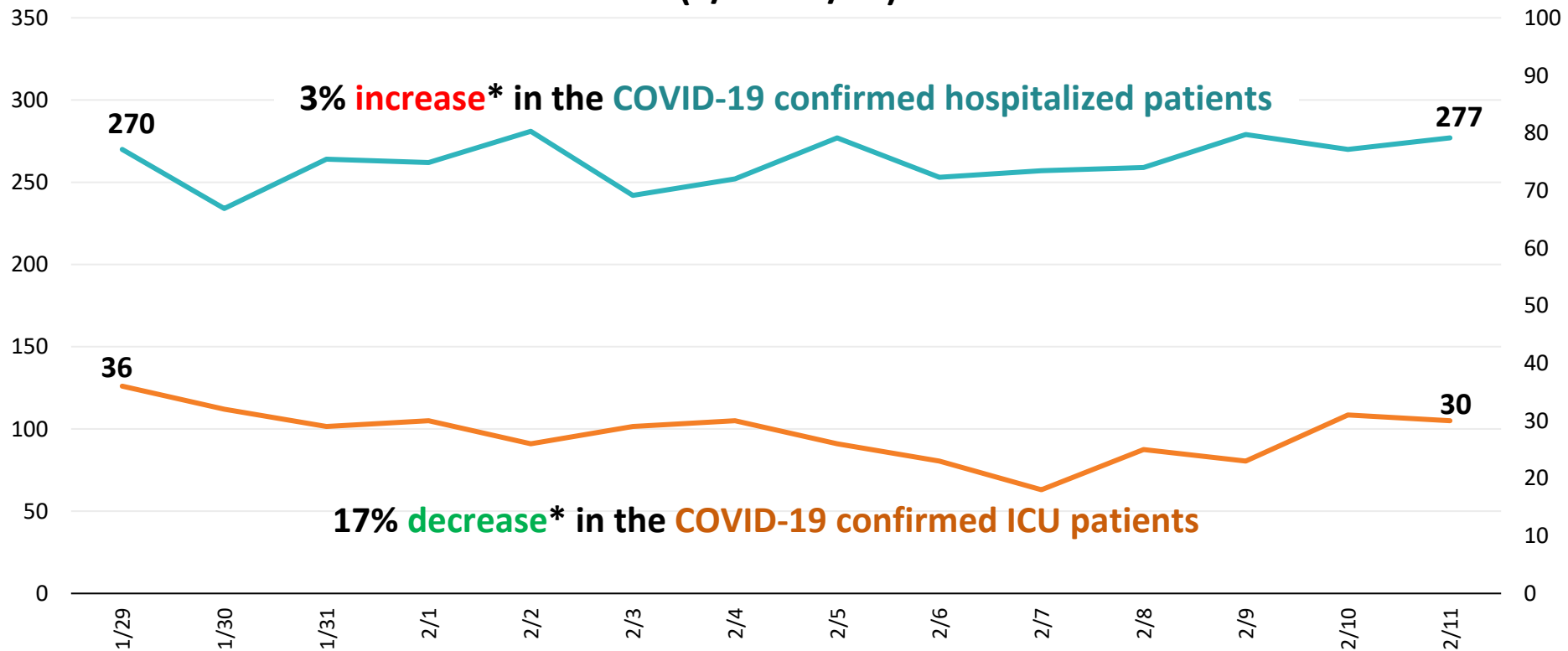
*Percent change compares absolute number of hospitalizations and ICU across a 30-day span.

Prepared by County of San Diego, Emergency Operations Center, 2/16/2023

COVID-19 Hospitalization Census



COVID-19 Confirmed Hospitalized and ICU Patients 14 Days (1/29 – 2/11)



Data are preliminary and subject to change; data from hospitals reporting directly to County of San Diego; census for non-federal hospitals; includes both San Diego County residents and non-residents.

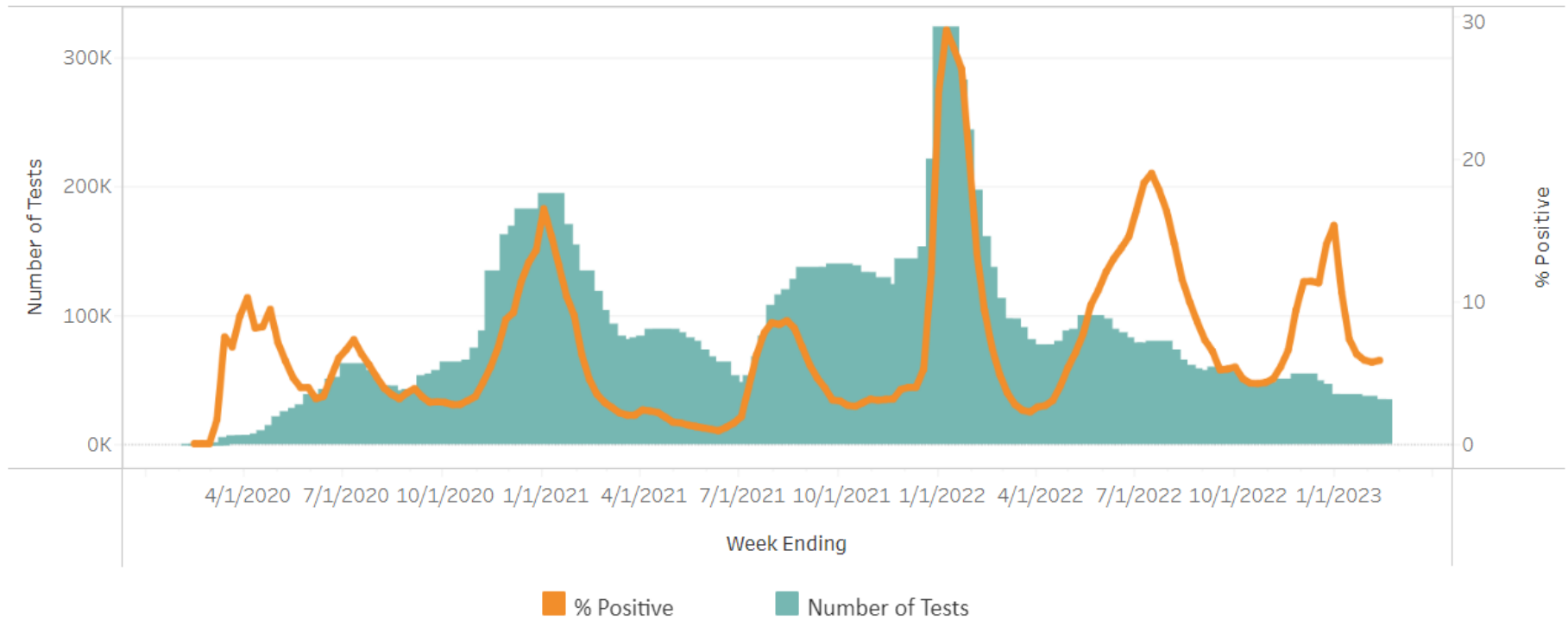
*Percent change compares absolute number of hospitalizations and ICU across a 14-day span.

Prepared by County of San Diego, Emergency Operations Center, 2/16/2023

COVID-19 Tests by Date Reported, % Positive



COVID-19 Testing Volume and Positivity by Week of Specimen Collection,
San Diego County



Data are preliminary and subject to change.

Total molecular tests since February 14, 2020, including non-residents who tested in San Diego County. Molecular tests are polymerase chain reaction (PCR) and other nucleic acid amplification tests (NAAT). Graph includes molecular tests performed by COSD Public Health Laboratory, hospital, and commercial laboratories and reported via Electronic Laboratory Reporting (ELR) and line lists, and excludes invalid, indeterminate, and unsatisfactory results.

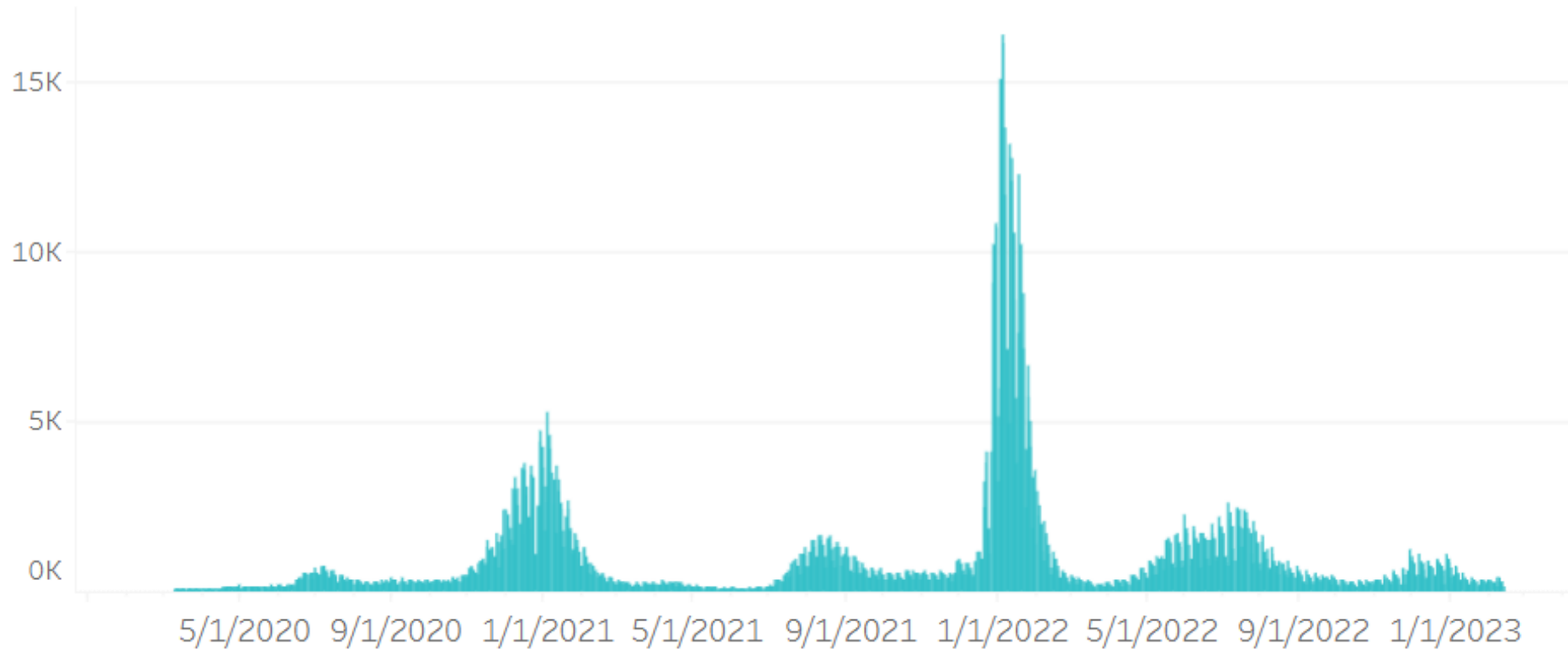
Data Through 2/11/2023, Updated 2/16/2023.

[COVID 19 Laboratory Test Positivity \(sandiegocounty.gov\)](https://www.sandiegocounty.gov/covid-19-laboratory-test-positivity)

COVID-19 Cases by Episode Date



COVID-19 Confirmed Cases by Episode Date** - Daily Counts



Data are preliminary and subject to change.

**Episode date is the earliest of the following available dates: symptom onset date, specimen collection date, date of death, date reported

Data for the most recent week may be incomplete

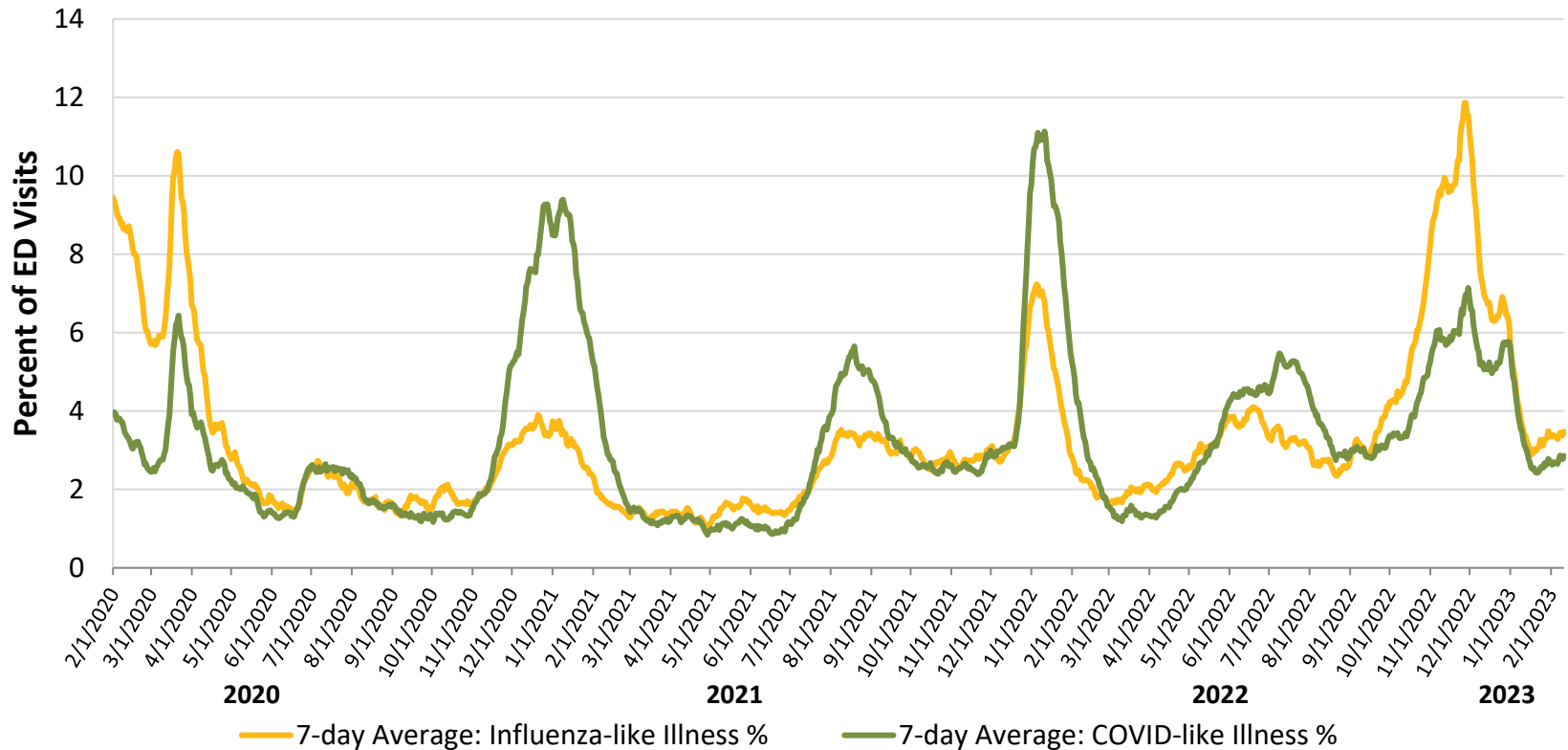
Data through 2/11/2023. Updated 2/16/2023.

[COVID-19 Cases, Hospitalizations, and Deaths by Demographics \(sandiegocounty.gov\)](https://www.sandiegocounty.gov/health/COVID-19-Cases-Hospitalizations-and-Deaths-by-Demographics)

Emergency Department Data



Percent of Emergency Department Visit Chief Complaints for Influenza-like Illness (ILI) or COVID-like Illness (CLI) by Day, San Diego County



Categories are not mutually exclusive. COVID-like Illness includes fever and cough, shortness of breath, or difficulty breathing OR coronavirus diagnostic codes. 16 San Diego County hospitals are included.

Prepared by County of San Diego, Health and Human Services Agency, Public Health Services, Epidemiology and Immunization Services Branch, 2/13/2023



Staff Report

DATE: February 23, 2023

TO: Clean Energy Alliance Board of Directors

FROM: Barbara Boswell, Chief Executive Officer

ITEM 6: Consideration of Adoption of a Resolution Changing the Clean Energy Alliance In Person Meeting Location through June 30, 2023, for Board meetings and December 31, 2023 for Community Advisory Committee Meetings

RECOMMENDATION

Adopt Resolution No. 2023-002 Setting the Time and Place for Clean Energy Alliance Board Meetings through June 30, 2023, and Community Advisory Committee Meetings through December 31, 2023.

BACKGROUND AND DISCUSSION

Per Clean Energy Alliance's (CEA's) Joint Power Agreement (JPA) Section 4.8, the CEA Board shall establish the date, hour, and place of each regular Board meeting annually by resolution. Section 1 of CEA's Bylaws states that the Board shall set the meeting schedule by adoption of a resolution establishing the calendar of regular meetings for the following fiscal year, setting the date, time, and place.

Pursuant to CEA's JPA and Bylaws, on May 26, 2022, CEA's Board adopted Resolution No. 2022-002 Setting the Time and Place for CEA's Board meetings July 2022- June 2023. At the time of the adoption, CEA had five (5) member cities: Carlsbad, Del Mar, Escondido, San Marcos, and Solana Beach. Resolution No. 2022-002 set the City of San Marcos as the physical location of CEA's Board meetings through June 30, 2023. By way of practice, CEA's Community Advisory Committee meets at the same location that was set by the Resolution.

Since the setting of the current meeting schedule, the cities of Oceanside and Vista have joined CEA. Based on the new service territory, the Board directed staff to evaluate the feasibility of CEA's Board and CAC meetings being held at the City of Oceanside.

Pursuant to Board direction, CEA staff consulted with City Oceanside staff and conducted a test run of broadcasting CEA's meetings from Oceanside City Council Chambers. Through the evaluation, staff concluded that the location could accommodate the 7-member board and the current meeting schedule of the last Thursday of each month, 2pm for Board meetings and first Thursday of even months at 2pm for CAC meetings.

Throughout the COVID-19 state of emergency, CEA has been meeting via teleconference as permitted by law. CEA's meetings have been held via Zoom, and live streamed through both Zoom and CEA's YouTube channel. Through the testing at Oceanside, it was determined that the in person meetings could be live streamed through Zoom but not through CEA's YouTube channel. Should the Board desire to meet in person at Oceanside CEA's meetings would be broadcast live through Zoom with the recordings being posted to both CEA's website and its YouTube channel after the video recording becomes available.

At the January 26, 2023, regular Board meeting, the Board considered the findings of the evaluation of broadcasting capabilities, and selected Oceanside as the new location for CEA's Board and Community Advisory Committee meetings beginning in March 2023.

At the January 26 meeting, the Board requested staff research whether Oceanside's system was capable of holding meetings in a hybrid format, allowing staff, presenters and elected officials to participate via Zoom video conferencing systems. Through discussions with Oceanside technical staff, it was determined that this alternative is possible with their equipment.

Pursuant to Board direction, staff recommends adoption of Resolution No. 2023-002 updating the in person location for CEA's Board and Community Advisory Committee meetings from San Marcos to Oceanside City Council Chambers.

FISCAL IMPACT

With the transition to in person meetings and the need to have technical staff support at Oceanside City Hall the monthly retainer for Tripepi Smith will increase \$637.50, from the current \$12,012.33 to \$12,649.83. Sufficient funds are available in the adopted 22/23 budget to cover the additional cost.

ATTACHMENTS

Resolution 2023-002

**CLEAN ENERGY ALLIANCE
RESOLUTION NO. 2023-002**

**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE CLEAN ENERGY
ALLIANCE SETTING TIME AND PLACE FOR CLEAN ENERGY ALLIANCE BOARD
MEETINGS THROUGH JUNE 30, 2023, AND
COMMUNITY ADVISORY COMMITTEE MEETINGS THROUGH
DECEMBER 31, 2023**

WHEREAS, the Clean Energy Alliance (CEA) is a joint powers agency, formed in November 2019, whose members include the cities of Carlsbad, Del Mar, Escondido, Oceanside, San Marcos, Solana Beach, and Vista; and

WHEREAS, the CEA Board of Directors has determined it will establish its regular meetings annually by resolution; and

WHEREAS, the Ralph M. Brown Act (Government Code §54954) provides for the establishment of an annual regular meeting calendar procedure; and

WHEREAS, special meetings of the Board of Directors will be called as necessary and following the requirements of the Brown Act (Government Code §54954); and

WHEREAS, the Board set its meeting schedule for the period July 2022 – June 2023 through adoption of Resolution No. 2022-002; and

WHEREAS, the Board desires to amend the meeting schedule to change the location from the City of San Marcos to the City of Oceanside.

NOW, THEREFORE, BE IT RESOLVED, by the Board of Directors of the Clean Energy Alliance, as follows:

Section 1. The Board of Directors of the Clean Energy Alliance hereby establishes the following dates, times, and location, for regular Board meetings through June 30, 2023:

Location: City of Oceanside, City Council Chambers
 300 North Coast Highway
 Oceanside, CA 92054

March 30, 2023	2 p.m.
April 27, 2023	2 p.m.
May 25, 2023	2 p.m.
June 29, 2023	2 p.m.

Section 2. The Board of Directors of the Clean Energy Alliance hereby establishes the following dates, times, and location, for Community Advisory Committee meetings through December 31, 2023:

Location: City of Oceanside, City Council Chambers
300 North Coast Highway
Oceanside, CA 92054

April 6, 2023	2 p.m.
June 1, 2023	2 p.m.
August 3, 2023	2 p.m.
October 5, 2023	2 p.m.
December 7, 2023	2 p.m.

Section 3. That the updated meeting calendar will be posted to the Clean Energy Alliance website.

The foregoing Resolution was passed and adopted this 23rd day of February 2023, by the following vote:

AYES:

NOES:

ABSENT:

ABSTAIN:

APPROVED:

David Druker, Chair

ATTEST:

Susan Caputo, Interim Board Secretary



Staff Report

DATE: February 23, 2023

TO: Clean Energy Alliance Board of Directors

FROM: Barbara Boswell, Chief Executive Officer

ITEM 7: Clean Energy Alliance Operational, Administrative, General Counsel and Regulatory Affairs Update

RECOMMENDATION

- 1) Receive Brown Act Update Presentation from General Counsel.
- 2) Receive and File Operational and Administrative Update Report from Chief Executive Officer.
- 3) Receive Community Choice Aggregation Regulatory Affairs Report from Special Counsel.

BACKGROUND AND DISCUSSION

This report provides an update to the Clean Energy Alliance (CEA) Board regarding the status of operational, administrative, and regulatory affairs activities.

OPERATIONAL UPDATE

Expansion of Clean Energy Alliance

Clean Energy Alliance (CEA) is planning two service expansions over the next two years:

- April 2023 – Escondido and San Marcos Service Enrollments
- April 2024 – Oceanside and Vista Service Enrollments

The chart below reflects activities related to the expansions:

ACTIVITY	TIMING	STATUS
Draft Implementation Plan Amendment – Oceanside & Vista to CEA Board	October 2022	Completed
Marketing & Outreach – Escondido & San Marcos	December 2022 – April 2023	CEA communications team meeting regularly with San Marcos and Escondido communications to discuss out-reach strategy.
CEA: File Implementation Plan Amendment	By December 15, 2022	Completed
Default Power Supply Selection – Escondido & San Marcos	December 2022	Completed – Clean Impact Plus Selected
Noticing – Escondido & San Marcos	February/March/May June 2023	Noticing to begin in February, with English and Spanish versions going out.
Escondido and San Marcos Customers are enrolled!	April 2023	
Year-Ahead Resource Adequacy Filing to include Oceanside & Vista	April 2023	
Marketing & Outreach – Oceanside & Vista	December 2023 – April 2024	
Default Power Supply Selection – Oceanside & Vista	November/December 2024	
Noticing – Oceanside & Vista	February/March/May/June 2024	
Oceanside & Vista Customers are enrolled!	April 2024	

Planned Communications and Outreach Activities:

Activity	City	Date
Advertisements in Coast News Inland Edition	Both	January 20, February 3, February 17, March 3, April 7
Article in Escondido Times-Advocate	Escondido	January 30
1 st Enrollment Notice mailers sent out in Escondido & San Marcos – 67,000 English & 8,000 Spanish	Both	Mailed in batches on February 3, 7, & 10th
Meeting with CAP Working Group	San Marcos	February 15
Meeting at Senior Center Lunch	San Marcos	February 16
Escondido Farmers Market	Escondido	February 21

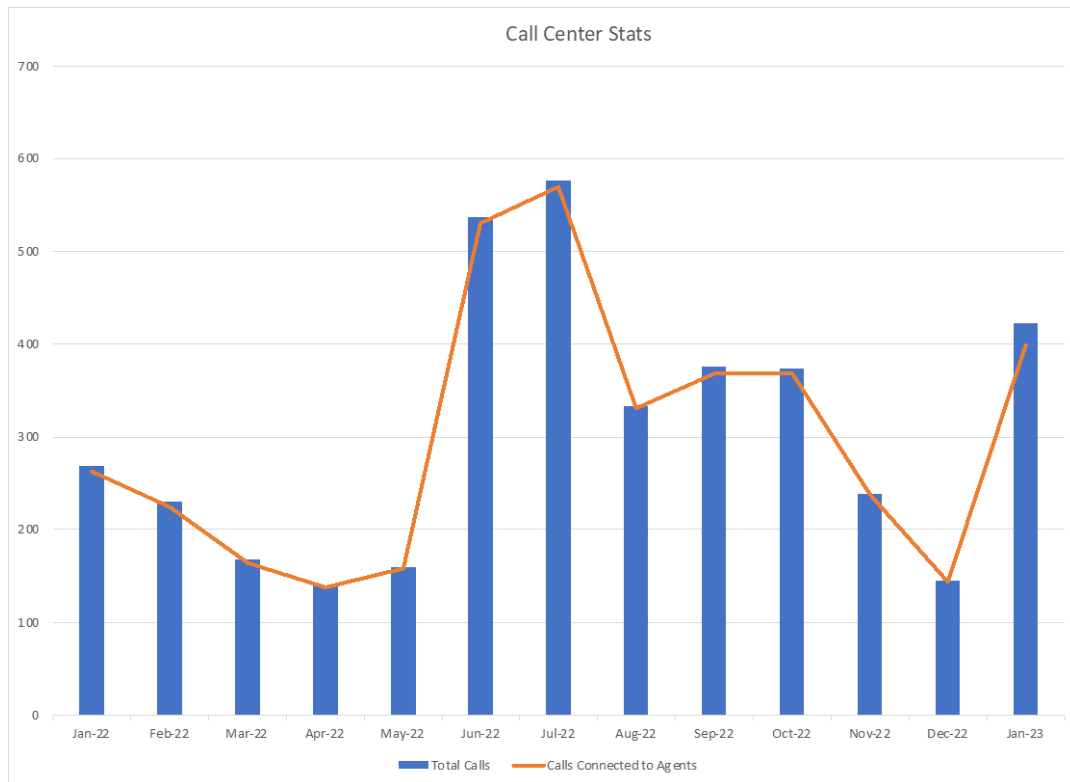
Activity	City	Date
Food Pantry Event	San Marcos	February 22
2 nd Enrollment Notice mailers Escondido & San Marcos - English & Spanish	Both	Mailed in batches 2/28, 3/3 and 3/7
Escondido Farmers Market	Escondido	March 21
San Marcos Farmers Market	San Marcos	March 28
Spring Fling Event Booth	San Marcos	April 2

Risk Oversight Committee

Pursuant to CEA’s Energy Risk Management Policy, the Risk Oversight Committee met December 1, 2022. The Committee reviewed CEA’s recent procurement activity, current portfolio positions and future procurement targets, and portfolio mark to market and counterparty exposure. The Committee confirmed that CEA is in compliance with its Energy Risk Management Policy. The next meeting of the Committee is scheduled for March 2, 2023.

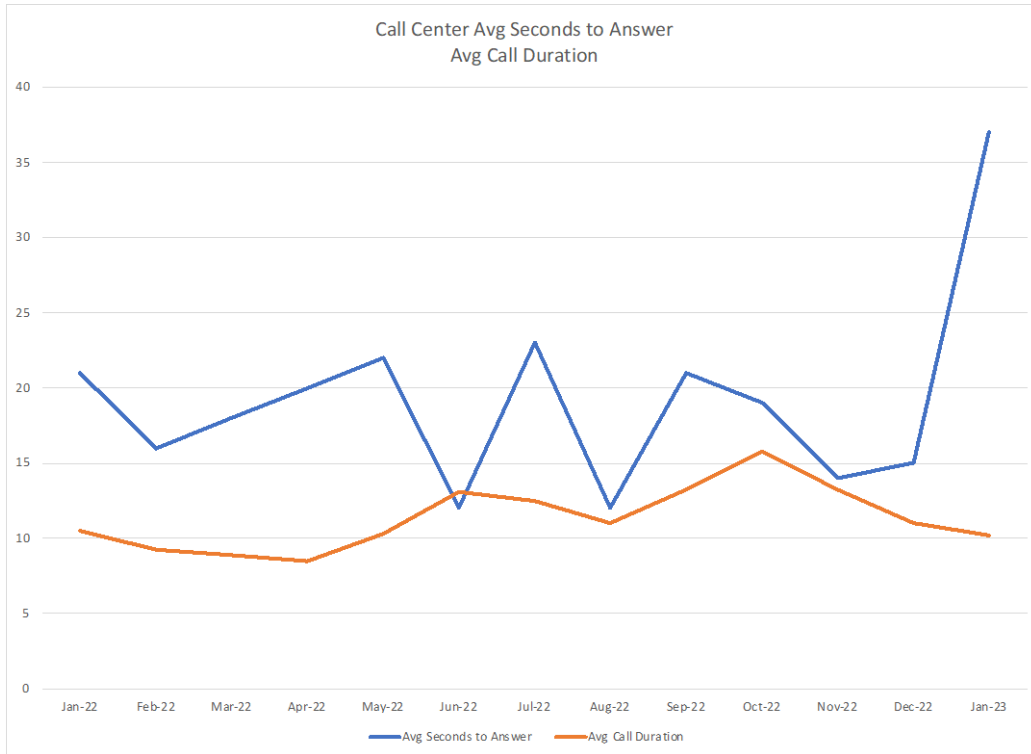
Call Center Activity

The charts below reflect customer activity through January 31, 2023:



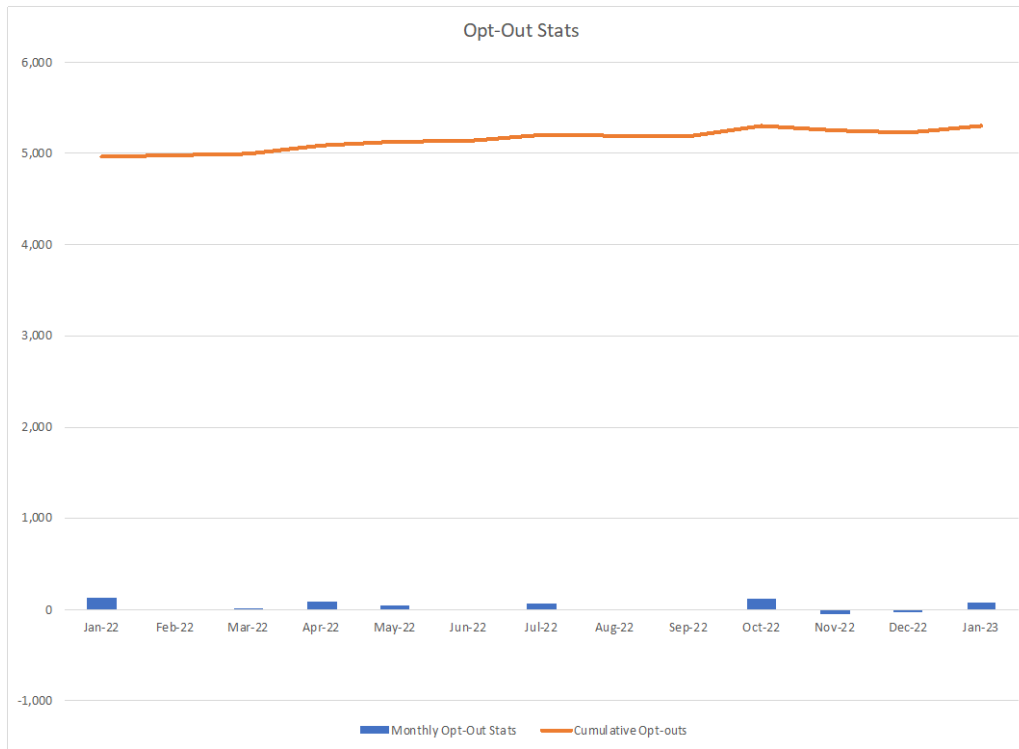
The increase in calls is attributed to Net Energy Metering inquiries related to annual true-ups as the top issue followed by billing questions.

The following chart reflects call center average seconds to answer and average call duration:



With the increased call volume the time to answer was longer than prior months. Additional resources have been dedicated to CEA’s call center to assist with call volume related to the enrollment noticing that began in February.

The following chart reflects the monthly and cumulative opt-outs through January 31, 2023 for CEA.



CEA realized a slight net decrease in opt outs again with an overall participation rate of 92.1%.

The following chart reflects enrollments in CEA’s power supply products:

POWER SUPPLY PRODUCT	DEC 2022	JAN 2023	Net Change
Clean Impact – 50% Renewable	179	187	+ 8
Clean Impact Plus - 75% Carbon Free	59,250	59,169	-81
Green Impact – 100% Renewable	437	444	+ 7
TOTAL ACCOUNTS	59,866	59,800	-66

Consistent with the increase in participating customers, CEA realized an increase in each of its power supply products.

Contracts \$50,000 - \$100,000 entered into by Chief Executive Officer

VENDOR	DESCRIPTION	AMOUNT
None		

REGULATORY UPDATE

CEA's regulatory attorney, Ty Tosdal, will provide an update to the Board on current regulatory activities (Attachment A).

FISCAL IMPACT

There is no fiscal impact by this action.

ATTACHMENTS

Attachment A – Tosdal APC Regulatory Update Report

Clean Energy Alliance: Regulatory Update

February 23, 2022

Tosdal APC



Overview

Demand Flexibility: Update (R. 22-07-005)

Energy Efficiency: Decision 23-02-002 (R. 13-11-005)

Net Billing (formerly Net Metering): Implementation (R. 20-08-020)

Demand Flexibility: Overview

On November 2, 2022, the Assigned Commissioner issued the Phase 1 Scoping Memo and Ruling.

- **Track A** will establish an income-graduated fixed charge for residential rates for all investor-owned electric utilities (“IOUs”) in accordance with Assembly Bill (“AB”) 205 including small and multi-jurisdictional electric utilities.
- **Track B** will streamline and expedite the adoption of demand flexibility rates for large IOUs. Supporting the implementation of the CEC’s amendments to the Load Management Standards (“LMS”) will include directions for large IOUs to file applications by January 2025 to offer demand flexibility rates to each customer class that are consistent with the adopted principles and guidance. Track B will also consider expansion of existing dynamic rate pilots as a near-term solution for supporting system reliability.

Demand Flexibility: Scoping Memo

The [Scoping Memo](#) includes the following questions under Track B, Item 4:

- 4) How should the Commission ensure access to dynamic electricity prices by bundled and unbundled customers, devices, distributed energy resources, and third-party service providers? What systems and processes should the Commission authorize for access to prices and responding to price signals?
 - a) What systems and processes should the Commission authorize for computation of dynamic prices for bundled and unbundled customers?
 - e) What are the costs associated with these systems and processes (for access to prices and responding to price signals), and how should these costs be recovered?

Demand Flexibility: Scoping Memo

Regarding data access:

- Customer usage data/data access is not mentioned in the Scoping Memo, but certain parties argue that it should be included.
- In opening comments on the OIR, UCAN urged the Commission to make data access a top priority in this proceeding:

“As noted by UCAN in the ED White Paper, 'Access to data is key to developing advanced rate designs, and therefore, data access should be scoped into the Rulemaking.' At a recent Data Portals Improvement workshop in the Grid Modernization/High DER Future proceeding, much of the afternoon discussion turned to the need to fix inaccurate and untimely utility data... UCAN urges the Commission to make this issue a top priority in this proceeding.”

Demand Flexibility: Scoping Memo

Regarding data access:

- In comments on the Scoping Memo, CalCCA recommends that the CPUC expand the description of Demand Flexibility Principle #3 regarding “systems and processes” necessary for community choice aggregators (CCAs) to participate in dynamic pricing and demand flexibility to include:
 - 1) CCA access to data from the IOUs for the timely receipt of billing quality interval data to view CCA load, and
 - 2) upgrades to IOU systems to incorporate billing and settlement of the dynamic rates for CCA customers.

Demand Flexibility: Scoping Memo

Regarding data access:

- SDG&E responded in comments, “If now is the time to address data access, and SDG&E does not object to its inclusion in scope here, the issue should be addressed in a subsequent phase of this OIR to give it the attention it requires.”
- However, SDG&E argued that this issue is so important that discussions should be “comprehensive, forward-looking, evidence-based, engage a broad group of stakeholders beyond demand response providers, and ultimately result in a data-sharing roadmap that will protect ratepayers.”
- Finally, in SDG&E’s Real Time Pricing Application rebuttal testimony, SDG&E stated: “SDCP seeks Commission direction for [meter data access] to be addressed in SDG&E’s GRC Phase 2; however, this issue is already within the scope of the Demand Flexibility OIR and should be addressed there and there alone to avoid the potential for inconsistent decisions.”

Demand Flexibility: Fixed Charges

AB 205 amended Section 739.9 of the Public Utilities Code to read:

- (a) “Fixed charge” means any fixed customer charge, basic service fee, demand differentiated basic service fee, demand charge, or other charge not based on the volume of electricity consumed.
- (d) The commission may adopt new, or expand existing, fixed charges for the purpose of collecting a reasonable portion of the fixed costs of providing electrical service to residential customers. The approved charges shall do all of the following:
 - (1) Reasonably reflect an appropriate portion of different costs of serving small & large customers.
 - (2) Not unreasonably impair incentives for conservation, energy efficiency, beneficial electrification, and GHG emissions reduction.
 - (3) Are set at levels that do not overburden low-income customers.
- (e)(1) The commission may authorize fixed charges for any rate schedule applicable to a residential customer account. The fixed charge shall be established on an income-graduated basis with no fewer than three income thresholds so that a low-income ratepayer in each baseline territory would realize a lower average monthly bill without making any changes in usage. The commission shall, no later than July 1, 2024, authorize a fixed charge for default residential rates.

Demand Flexibility: Interpretation of AB 205

Opening Briefs on Statutory Interpretation of AB 205:

- Parties agree that the income-based fixed charge established pursuant to AB 205 must exclude volumetric generation charges based on the plain language of the statute.
- Parties agree that the statutory language of “no fewer than three income thresholds” should be interpreted to mean a minimum of three fixed charge levels.
- Certain parties disagree about the inclusion of NBCs in the fixed charge. For example, SEIA states that The Competition Transition Charge (CTC) and Wildfire Fund cannot be recovered through a fixed cost because of statutory restrictions.
- However, Sierra Club/CEJA argue that there are no immediately apparent statutory restrictions preventing the Commission from including NBCs in an income-based fixed charge.
- Turn/NRDC agree that NBCs, including the Wildfire Fund, should be found to be eligible for collection from customers through a fixed charge.
- CalCCA argues that the income-based fixed charge should exclude generation related nonbypassable charges including the Power Charge Indifference Adjustment (PCIA), the Cost Allocation Mechanism (CAM), and the Modified CAM,

Demand Flexibility: Next Steps

Track A Schedule

Track A Event	Date
Concurrent opening testimony of parties with income-graduated fixed charge proposals	March 17, 2023
Reply testimony	April 28, 2023
Joint case management statement served by PG&E	July 14, 2023
Evidentiary hearing, if needed	Late August 2023
Opening briefs (if hearings)	September 29, 2023
Reply briefs (if hearings)	October 27, 2023
Proposed decision (if hearings)	February 2024

Demand Flexibility: Next Steps

Track B Schedule

Track B Event	Date
Proposed decision on electric rate design principles and demand flexibility design principles	March 2023
Workshop on expanding existing pilots	Quarter 2 of 2023
Working Group 1 and 2 proposals and reports filed by SCE	October 2, 2023
Workshop on Working Group proposals	October, 2023
Comments on Working Group 1 and 2 proposals	October 30, 2023
Reply comments on Working Group 1 and 2 proposals	November 22, 2023
Proposed decision on remaining issues	March 2024

Energy Efficiency: Decision 23-02-002

D.23-02-002 details third-party solicitation processes and requirements, further developments related to the structure and governance of Commission's database tools, and data sharing requirements for RENs and third-party implementers.

Solicitation Process

The Commission instituted various rules around the contracting and solicitation process between the IOUs and third-party implementers.

- Use of a procurement model such as the Market Access Program ("MAP") approach is not inherently in conflict with the requirements of D.18-01-004 and could be competitively solicited for, as other third-party energy efficiency programs are.
- As suggested by Recurve, the Commission extends the final installation deadline for the summer reliability MAP authorized in D.21-12-011 from August 1, 2023, to March 31, 2024.

Energy Efficiency: Decision 23-02-002

Commission Database Tools

The Commission issued orders for development of formal governance documents to oversee Commission database tools like CEDAR and CET.

Data Sharing Requirements

The Commission issues rules providing RENs and third-parties with access to disaggregated data.

- PG&E's proposed compliance requirements/guidelines on the specific data required to be shared, as modified in BayREN and 3CREN's reply comments are adopted.
- Participant data should be provided at least monthly; non-participant data may be provided less frequently, but at least quarterly.
- To the extent an entity requests data at a greater frequency than provided by this decision, or beyond the scope of program functions or associated data types identified in this decision, and the IOU agrees to provide that additional data and/or greater frequency, the entity requesting the data will bear responsibility for costs.

Net Billing (formerly NEM): Implementation

Investor-Owned Utilities including SDG&E filed implementation Advice Letters on January 20, 2023:

- Relevant period is uncertain for customers enrolling after the NEM 2.0 sunset period April 15, 2023, but before the NBT takes effect.
- Rules for customer system upgrades and effect are unclear.
- Interval data descriptions are at odds with current practice.

QA



Staff Report

DATE: February 23, 2023

TO: Clean Energy Alliance Board of Directors

FROM: Barbara Boswell, Chief Executive Officer
Andy Stern, interim Chief Financial Officer

ITEM 8: Consider Approval of Fiscal Year 2022/2023 Midyear Budget Adjustment

RECOMMENDATION

Approve Fiscal Year 2021/2022 Midyear Budget Adjustment increasing revenues \$16,084,120 and expenditures \$14,165,750.

BACKGROUND AND DISCUSSION

Clean Energy Alliance's (CEA) adopted Fiscal Year 2022/23 budget was developed based on the best information available in April 2022. In order to ensure the budget reflects updated market conditions, staff reviewed expenses to date, current contracts and revenue projections and prepared the proposed midyear budget adjustment based on the updated assumptions.

Revenue

Revenue projections have been updated to reflect actual usage of CEA's current customer base, projections through June 30, including the expansion into Escondido and San Marcos, and rates adopted effective 2/1/2023. Based on the analysis, staff recommends the following adjustment to energy sales revenue:

Updated Energy Sales Revenue Estimate	\$96,875,525
Adopted Energy Sales Revenue Estimate	\$80,791,405
Midyear Adjustment	\$16,084,120

Based on updated assumptions, energy sales revenue is anticipated to come in \$16,084,120 higher than original projections.

Expenditures

CEA's single largest expenditure is related to the procurement of energy. CEA has experienced higher than anticipated costs due to the impacts of the September heat wave and the high gas prices driving up the price of energy. In addition to adjusting power supply budget, staff recommends updates to several operational line items to reflect updated projections.

The proposed expenditure adjustments are detailed below.

Power Supply	\$13,635,980	Adjust to reflect costs through January and projections through year end
Staffing	(\$146,460)	Reduced to reflect updated projections of new staff
Professional Services	\$20,500	Increase SDG&E fees for expansion
Postage	\$30,000	Increase for expansion noticing
Various Line Items	\$10,280	Adjust various line items
Debt Service	\$615,450	Increase due to interest rate increases
TOTAL EXPENDITURES ADJUSTMENT	\$14,165,750	

FISCAL IMPACT

The net change to results of operations (\$16,084,120 - \$14,165,750), in the amount of \$1,918,370 will increase the financial stability reserve.

ATTACHMENTS

Attachment A – Clean Energy Alliance Fiscal Year 2022/2023 Midyear Budget Detail

Attachment A
 Clean Energy Alliance Fiscal Year 2022/2023 Midyear Budget Detail

**Proposed
 Midyear Budget
 Adjustment**

Energy Sales Revenue	\$ 16,039,118
Interest Income	\$ 45,000
	\$ 16,084,118

Power Supply	\$ 13,635,982
Staffing	\$ (146,460)
Professional Services	\$ 20,500
Office Rent	\$ 1,080
Subscriptions	\$ 3,700
Postage	\$ 30,000
Travel Expenses	\$ 3,500
Bank Fees	\$ 2,000
Debt Service (Net of Interest Income)	\$ 615,447
TOTAL PROJECTED BUDGET	\$ 14,165,749

Contribution to Financial Stability Reserve	\$ 1,918,369
Budgeted contribution to Financial Stability Reserve	\$ 4,046,165
Adjusted contribution to Financial Stability Reserve	<u>\$ 5,964,534</u>



Staff Report

DATE: February 23, 2023

TO: Clean Energy Alliance Board of Directors

FROM: Barbara Boswell, Chief Executive Officer

ITEM 9: Consider Appointment of Clean Energy Alliance Community Advisory Committee for City of Carlsbad

RECOMMENDATION:

Approve Clean Energy Alliance Community Advisory Committee Nominee for City of Carlsbad for term ending December 2025.

BACKGROUND AND DISCUSSION:

At its regular Board meeting December 15, 2022, the Clean Energy Alliance (CEA) Board declared the Community Advisory Committee (CAC) vacancy for the City of Carlsbad and directed applications to be accepted through January 15, 2023.

CEA advertised the openings on its social media, posted a notice along with the application on its website, and worked with Carlsbad to advertise the vacancies. One application was received and was reviewed by the Carlsbad Board representatives.

FISCAL IMPACT

There is no fiscal impact by the CAC appointment.

ATTACHMENTS

Redacted Application for Community Advisory Committee Members for City of Carlsbad

Community Advisory Committee Application CAC Purpose & Objectives The purpose of the CAC is to advise the CEA Board of Directors on those matters concerning the operation of its Community Choice Aggregation (CCA) program as directed by the Board of Directors in an annual workplan for the CAC that is adopted by the Board The objectives of the CAC are to provide feedback to the Board, act as a liaison between the Board and the community and serve as a forum for community input on those matters assigned to the CAC in the annual workplan. The CAC shall not have any decision-making authority but will serve as an advisory body to the Board of Directors.

NAME: Lynda Daniels

ADDRESS: _____

PHONE: _____

EMAIL: _____

Are you a resident/business owner of one of the CEA member cities? If yes, which city:

CARLSBAD

Please attach a current resume and respond to the following questions. Please attach a separate sheet if additional space is needed. What experience/perspective will you bring to the committee.

I AM A RETIRED PHARMACEUTICAL SALES REP WHO MOVED TO CARLSBAD FOLLOWING MY RETIREMENT. I HAVE BEEN LIVING IN CARLSBAD FOR ALMOST 11 YEARS AND AM VERY ACTIVE IN TWO ORGANIZATIONS

- (1) SIERRA CLUB MYGEN (HELPING BEGIN CCE IN CARLBAD- IT TOOK SIX YEARS OF GRASSROOTS ACTIVITY!)

WE ARE NOW WORKING TO ELECTRIFY THE CITY BY SPEAKING TO INDIVIDUAL CITY COUNCIL MEMBERS AND SPEAKING AT CITY COUNCIL MEETINGS AND GETTING SIGNATURES FROM RESIDENTS ASKING FOR BUILDING ELECTRIFICATION AT THE LIBRARIES. WE ARE ALSO CALLING ON BUSINESSES THAT SELL INDUCTION STOVES: PACIFIC SALES, LOWES, HOME DEPOT SO THEY DISPLAY INDUCTION STOVES AND DEMO THEM TO THEIR CUSTOMERS WHILST TELLING THEM ABOUT FREE THE INDUCTION LOANER PROGRAM.

- (2) SAN DIEGO BUILDING ELECRIFICATION COALITION – COMPOSED OF OVER 30 ORGANIZATIONS WHO BELIEVE IN GREEN ENERGY FOR ALL BUILDINGS. WE PRESENT TO THE CITY COUNCIIS THROUGHOUT SAN DIEGO COUNTY (AND THE COUNTY ITSELF) IN BRINGING ORINANCES TO THE CITIES/COUNTY FOR ALL NEW CONSTRUCTION TO BE ALL ELECTRIC.

I DO NOT HAVE A CURRENT RESUME AS I HAVE NOT WORKED FOR 13 YEARS BUT I WILL LIST MY EMPLOYMENT AND MY EDUCATION

Describe any relevant background in or expertise related to one or more of the following fields: electricity, community outreach or engagement, or policy advocacy.

What do you hope to accomplish as a member of the Clean Energy Alliance Community Advisory Committee? Please provide three references NAME Phone Number Relationship Clean Energy Alliance CAC July 16, 202

SINCE I HAVE ELECTRIFIED MY HOME, I UNDERSTAND ABOUT THE NEED TO UPGRADE PANELS FOR WATER HEAT PUMPS, INDUCTION STOVES, HVAC SYSTEM. I HAVE WEBSITES FOR USERS TO RESEARCH. I HAVE LOTS OF COMMUNITY OUTREACH AS I WORK CLOSELY WITH THE SIERRA CLUB TO GET SIGNATURES ON LETTERS TO THE CITY COUNCIL AND PREVIOUSLY FOR THE LETTERS TO THE CITY COUNCIL FOR CCE.

Do you have any interests or associations that might present a conflict of interest? If yes, please explain:
NO CONFLICT OF INTERESTS!

What do you hope to accomplish as a member of the Clean Energy Alliance Community Advisory Committee

Help the community understand CCE better, get more residents on board with 100% green energy

Please provide three references NAME Phone Number Relationship

REFERENCES:

PAIGE DECINO	FRIEND AND COLLEAGUE AT SIERRA CLUB AND SDBEC
JAY KLOPENSTEIN	FRIEND AND COLLEAGUE AT SIERRA CLUB
DON CHRISTIANSEN	FRIEND AND COLLEAGUE

By signing below I acknowledge that I have sufficient time to actively participate in the Clean Energy Alliance Community Advisory Committee for the benefit of the program and the communities it serves. I understand that committee members are subject to conflict of interest laws and required to disclose potential conflicts by filing Form 700. Signature:

Lynda Daniels - (my pen won't work!)

Date: 1/16/23

Completed applications should be emailed to: Secretary@TheCleanEnergyAlliance.or