

Board of Directors Regular Meeting Agenda

January 26, 2023, 2:00 p.m.

City of San Marcos | Virtual Meeting

Pursuant to Government Code Section 54953(3) (Assembly Bill 361), and in the interest of public health and safety, Clean Energy Alliance (CEA) is temporarily taking actions to prevent and mitigate the effects of the COVID-19 pandemic by holding CEA Joint Powers Authority meetings electronically or by teleconferencing. All public meetings will comply with public noticing requirements in the Brown Act and will be made accessible electronically to all members of the public seeking to observe and address the CEA Joint Powers Authority Board of Directors.

Members of the public can watch the meeting live through the You Tube Live Stream Link at:

<https://thecleanenergyalliance.org/agendas-minutes/>

or

<https://www.youtube.com/@Cleanenergyalliance>

This is a view-only live stream. If the You Tube live stream experiences difficulties members of the public should access the meeting via the Zoom link below.

Members of the public can observe and participate in the meeting via Zoom by clicking:

<https://us06web.zoom.us/j/81376410530>

or telephonically by dialing:

(253) 215-8782

Meeting ID: 813 7641 0530

Members of the public can provide public comment in writing or orally as follows:

Written Comments: If you are unable to connect by Zoom or phone and you wish to make a comment, you may submit written comments prior to and during the meeting via email to: Secretary@thecleanenergyalliance.org. All written comments will be posted online and become part of the meeting record. To ensure announcement of receipt of your written comments during the meeting, please submit all written comments at least an hour prior to the commencement of the meeting. Public comments received in writing will not be read aloud at the meeting.

Oral Comments: You can participate in the meeting by providing oral comments either: (1) online by using the raise hand function and speaking when called upon or (2) using your telephone by pressing *9 to raise your hand and speaking when called upon.



If you are an individual with a disability and need a reasonable modification or accommodation pursuant to the Americans with Disabilities Act (“ADA”), please contact Secretary@thecleanenergyalliance.org prior to the meeting for assistance.

CALL TO ORDER

ROLL CALL

FLAG SALUTE

BOARD COMMENTS & ANNOUNCEMENTS

PRESENTATIONS

PUBLIC COMMENT

APPROVAL OF MINUTES

December 15, 2022, Special Meeting

January 12, 2023, Special Meeting

Consent Calendar

Item 1: Clean Energy Alliance Treasurer’s Report for November 2022

RECOMMENDATION

Receive and file Clean Energy Alliance Treasurer’s Report for November 2022.

Item 2: Consider Approval of Clean Energy Alliance 2023 Legislative and Regulatory Policy Platform

RECOMMENDATION

Approve Clean Energy Alliance 2023 Legislative and Regulatory Policy Platform.

Item 3: Consider Approval of Clean Energy Alliance Public Hearing Notice Policy

RECOMMENDATION

Approve Clean Energy Alliance Public Hearing Notice Policy.

Item 4: Consideration of the Circumstances of the COVID-19 State of Emergency to Determine Whether the Legislative Bodies of Clean Energy Alliance will Continue to Hold Meetings Via Teleconferencing and Making Findings Pursuant to Government Code Section 54943(e)



RECOMMENDATION

Continue meetings by teleconferencing pursuant to Government Code Section 54943(e), finding that: (1) the Board has considered the circumstances of the state of emergency created by the COVID-19 pandemic; and (2) the state of emergency continues to directly impact the ability of the members to meet safely in person.

- Item 5: Clean Energy Alliance Chief Executive Officer Operational, Administrative and Regulatory Affairs Update**

RECOMMENDATION

Receive and file Community Choice Aggregation Update Report from Chief Executive Officer and Regulatory Affairs Report from Special Counsel Tosdal APC.

Public Hearing

- Item 6: Consider Adoption of Clean Energy Alliance Resolution No. 2023-001 Amending Resolution No. 2021-017, Setting Rates for Clean Energy Alliance Effective February 1, 2023**

RECOMMENDATION

1. Conduct the Public Hearing: Open the Public Hearing, Receive Public Testimony, and Close the Public Hearing.
2. Adopt Resolution No. 2023-001 Amending Resolution 2021-017, Setting Rates for Clean Energy Alliance Effective February 1, 2023.

New Business

- Item 7: Consider Approval of Clean Energy Alliance Working with San Diego Community Power in Exploring Establishment of a Regional Energy Network**

RECOMMENDATION

Approve working with San Diego Community Power in exploring establishment of a Regional Energy Network and direct staff to return with more information.

- Item 8: Consider Re-Appointment of Clean Energy Alliance Community Advisory Committee Members for Cities of Del Mar and Solana Beach for terms through December 2025**

RECOMMENDATION

Re-appoint Clean Energy Alliance Community Advisory Committee Members for cities of Del Mar and Solana Beach for terms ending December 31, 2025.



Item 9: Receive Report and Provide Direction Regarding Physical Location of Clean Energy Alliance Board and Community Advisory Committee Meetings

RECOMMENDATION

Provide direction regarding physical location of Clean Energy Alliance Board and Community Advisory Committee meetings.

Item 10: Consider Approval of Clean Energy Alliance Community Advisory Committee 2023 Workplan and Meeting Schedule and Provide Direction Regarding the Community Advisory Committee Chair

RECOMMENDATION

Approve Clean Energy Alliance Advisory Committee 2023 Workplan and Meeting Schedule and provide direction regarding the Community Advisory Committee Chair.

BOARD MEMBER REQUESTS FOR FUTURE AGENDA ITEMS

NEXT MEETING: Regular Board Meeting February 23, 2023

**Clean Energy Alliance - Board of Directors
Special Meeting Minutes
December 15, 2022, 2:00 p.m.
City of San Marcos|Virtual Meeting
Teleconference Locations Per Government Code Section 54953(3) (Assembly Bill 361)**

CALL TO ORDER: Chair Becker called to order the special meeting of the Clean Energy Alliance at 2:00 p.m.

ROLL CALL: Board Members: Acosta, Green, Sanchez, Morasco, Vice Chair Druker, Chair Becker
Member Musgrove arrived at 2:04 p.m.

FLAG SALUTE: Board Member Morasco led the flag salute.

BOARD COMMENTS & ANNOUNCEMENTS: None

PRESENTATIONS: Report on Clean Energy Alliance Community Advisory Committee Meeting of December 1, 2022, by Chair Dwight Worden
Chair Worden was unable to attend, and report deferred to next regular meeting.

PUBLIC COMMENT: None

APPROVAL OF MINUTES

November 17, 2022, Regular Meeting

Motion by Chair Becker, second by Vice Chair Druker, to approve the minutes of the special meeting held November 17, 2022.

Approved Unanimously, 6/0 with Board Member Sanchez abstaining.

Consent Calendar

Item 1: Clean Energy Alliance Treasurer's Report

RECOMMENDATION

Receive and file Clean Energy Alliance Treasurer's Report for September 2022 activity.

Item 2: Clean Energy Alliance Chief Executive Officer Operational, Administrative and Regulatory Affairs Update

RECOMMENDATION

Receive and file Community Choice Aggregation Update Report from Chief Executive Officer and Regulatory Affairs Report from Special Counsel Tosdal APC.

CEO Barbara Boswell had no report and deferred to Special Counsel Tosdal for regulatory updates.

Special Counsel Ty Tosdal updated the Board on the following items: Net Energy Metering (NEM) Revised Proposed Decision commenting that the California Public Utilities Commission (CPUC) is scheduled to vote on the NEM 3.0 which if adopted will change NEM to Net Billing rate. The revised proposed decision revises export compensation to reflect the Avoided Cost Calculator (ACC) providing for the amount of compensation a rooftop solar owner earns on the power that they put onto the grid to reflect the ACC which changes each year, the calculator is used to determine avoided transmission and distribution costs and is expected to result in substantial reduction in export compensation for existing solar owners. Analysis from the solar industry indicates an average export compensation reduction of 75% per kilowatt hour. In addition, the new proposed decision modifies the transition period and credits and eliminates grid participation charges for the time being but will be addressed in the demand flexibility proceeding.

CEO Boswell commented that this portion of the billing only relates to the SDG&E side of the bill (transmission and distribution) and CEA still has the ability to maintain the current NEM rate offerings for the generation side of the bill. Additional information will be provided once the decision is adopted.

Board received and filed report.

Item 3: Declare Vacancy on Clean Energy Alliance Community Advisory Committee for City of Carlsbad for Term through December 2025 and Direct Application Period to be Open December 16, 2022 – January 15, 2023.

RECOMMENDATION

Declare Community Advisory Committee vacancy for City of Carlsbad for term ending December 31, 2025, and direct application period to be open December 16, 2022 – January 15, 2023.

**Motion by Board Member Green, second by Chair Becker, to approve the consent calendar.
Motion carried unanimously, 7/0.**

New Business

Item 4: Consider Appointments for Clean Energy Alliance Community Advisory Committee for Cities of Oceanside and Vista

RECOMMENDATION

- 1) Approve Clean Energy Alliance Community Advisory Committee Nominees for City of Oceanside, one for term ending December 31, 2024, and one for Term ending December 31, 2025.
- 2) Approve Clean Energy Alliance Community Advisory Committee Nominees for City of Vista, one for term ending December 31, 2024, and one for Term ending December 31, 2025.

CEO Boswell presented the item and called on Board Members Sanchez and Green to nominate their CAC applicants for Board consideration.

Board Member Sanchez nominated the following CAC applicants:

- Oceanside CAC Appointments:** 1) Mo Lahsaiezadeh - term ending 2024
2) Roger Davenport - term ending 2025

Board Member Green nominated the following CAC applicants:

- Vista CAC Appointments:** 1) Ronald Ishii – term ending 2024
2) Nanci Oechsle – term ending 2025

Motion by Board Member Sanchez, second by Board Member Green, to approve the recommendation.

Motion carried unanimously, 7/0.

Board Member Green announced that this would be his last CEA meeting as the City of Vista has selected new representatives for the next year and extended gratitude to staff and the Board.

Item 5: Consideration of the Circumstances of the COVID-19 State of Emergency to Determine Whether the Legislative Bodies of Clean Energy Alliance will Continue to Hold Meetings Via Teleconferencing and Making Findings Pursuant to Government Code Section 54943(e)

RECOMMENDATION

Continue meetings by teleconferencing pursuant to Government Code Section 54943(e), finding that: (1) the Board has considered the circumstances of the state of emergency created by the COVID-19 pandemic; and (2) the state of emergency continues to directly impact the ability of the members to meet safely in person.

Board Member Acosta commented that during this period people are interacting so much and Covid case levels are rising it would be safest to continue virtual meetings.

Motion by Board Member Acosta, second by Chair Becker to approve the recommendation to continue meetings by teleconferencing pursuant to Government Code Section 54943(e), finding that: (1) the Board has considered the circumstances of the state of emergency created by the COVID-19 pandemic; and (2) the state of emergency continues to directly impact the ability of the members to meet safely in person. Motion carried unanimously, 7/0.

BOARD MEMBER REQUESTS FOR FUTURE AGENDA ITEMS: Chair Becker requested that an item clarifying CEA's Solar Policy regarding the NEM program be placed on an upcoming agenda and suggested an item for discussion regarding the number of CAC members and possibly moving to a primary and an alternate.

Vice Chair Druker inquired regarding the rate change item scheduled for the January 26, 2023, CEA meeting and suggested that updates be provided to city councils of member agencies regarding CEA and SDG&E rate comparisons.

Board Member Acosta extended gratitude to CEO Boswell for continued outreach to the city councils of member agencies and requested outreach to customers be incorporated with the NEM program discussion item. In addition, Member Acosta indicated her desire to remain on the CEA Board and that Carlsbad City Council will be making regional assignments at the January 10 Council meeting.

Chair Becker inquired whether the Chair and Vice Chair appointments can be made at the CEA Special Meeting on January 12, 2023.

ADJOURN: Chair Becker adjourned the meeting at 2:37 p.m.

Susan Caputo, MMC
Interim Board Secretary

DRAFT

**Clean Energy Alliance - Board of Directors
Special Meeting Minutes
January 12, 2023, 2:00 p.m.
City of San Marcos|Virtual Meeting
Teleconference Locations Per Government Code Section 54953(3) (Assembly Bill 361)**

CALL TO ORDER: Chair Becker called to order the special meeting of the Clean Energy Alliance at 2:00 p.m.

ROLL CALL: Board Members: Musgrove, Bhat-Patel, Melendez, Vice Chair Druker, Chair Becker
Alternate Member Joyce arrived at 3:06 p.m.

FLAG SALUTE: Board Member Musgrove led the flag salute.

BOARD COMMENTS & ANNOUNCEMENTS: CEO Barbara Boswell commented that the Community Advisory Committee application period for the City of Carlsbad is extended through the end of January and that the first round of notices to the residents and businesses in the cities of Escondido and San Marcos informing customers that CEA will begin serving them in April will go out in the beginning of February.

Vice Chair Druker extended gratitude to CEO Boswell and staff for the presentation on upcoming rates to the City Councils of member agencies.

Item 1: Clean Energy Alliance Board of Directors Appointment of Chair and Vice Chair for Calendar Year 2023

RECOMMENDATION

Clean Energy Alliance Board of Directors Appoint Chair and Vice Chair for calendar year 2023.

Chair Becker made comments and expressed gratitude for the work CEA is doing and opened the floor for nominations for new Chair and Vice Chair.

Motion by Board Member Musgrove, second by Chair Becker, to appoint current Vice Chair Becker to the Chair position for calendar year 2023.

Motion carried unanimously, 6/0.

Motion by Chair Druker, second by Member Becker, to appoint current Member Musgrove to the Vice Chair position for calendar year 2023.

Motion carried unanimously, 6/0.

Newly appointed Chair Druker and Vice Chair Musgrove as well as Board Members Bhat-Patel and Melendez expressed gratitude to outgoing Chair Becker for her work on the CEA Board since inception.

PRESENTATIONS: None

PUBLIC COMMENT: None

Item 2: Consideration of the Circumstances of the COVID-19 State of Emergency to Determine Whether the Legislative Bodies of Clean Energy Alliance will Continue to Hold Meetings Via Teleconferencing and Making Findings Pursuant to Government Code Section 54943(e)

RECOMMENDATION

Continue meetings by teleconferencing pursuant to Government Code Section 54943(e), finding that: (1) the Board has considered the circumstances of the state of emergency created by the COVID-19 pandemic; and (2) the state of emergency continues to directly impact the ability of the members to meet safely in person.

CEO Boswell commented that number of Covid cases continue to exceed what they were in October and the state of emergency is still in effect.

Vice Chair Musgrove inquired whether regarding an extension of the state of emergency and CEO Boswell and General Counsel Canlas stated that no word of an extension has been heard.

Motion by Vice Chair Musgrove, second by Member Bhat-Patel to approve the recommendation to continue meetings by teleconferencing pursuant to Government Code Section 54943(e), finding that: (1) the Board has considered the circumstances of the state of emergency created by the COVID-19 pandemic; and (2) the state of emergency continues to directly impact the ability of the members to meet safely in person and that the matter be addressed at the next regular meeting.

Motion carried unanimously, 5/0 with Alternate Member Joyce abstaining.

BOARD MEMBER REQUESTS FOR FUTURE AGENDA ITEMS: Vice Chair Musgrove requested that an item regarding SDGE contract exit fees be placed on an upcoming agenda, Member Becker requested an item for discussion regarding the Chair and number of CAC members, and Member Melendez requested discussion of a possible board policy regarding health and wellbeing.

General Counsel Canlas commented that an upcoming briefing will be made on AB 2449 new Brown Act provisions providing for alternative teleconference procedures subject to certain requirements and restrictions.

Oath of Office: Chair Druker noted the arrival of new Board Member Garcia and Board Secretary Caputo administered the Oath of Office to Board Member Joe Garcia and Alternate Board Member Dan O'Donnell.

ADJOURN: Chair Druker adjourned the meeting at 2:27 p.m.

Susan Caputo, MMC
Interim Board Secretary



Staff Report

DATE: January 26, 2023

TO: Clean Energy Alliance Board of Directors

FROM: Andy Stern, Interim Chief Financial Officer/Treasurer

ITEM 1: Clean Energy Alliance Treasurer's Report

RECOMMENDATION

Receive and File Clean Energy Alliance (CEA) Interim Treasurer's Report for November 2022.

BACKGROUND AND DISCUSSION

This report provides the Board with the following financial information through November 30, 2022:

- Statement of Financial Position (Unaudited and preliminary) – Reports assets, liabilities, and financial position of the CEA as of November 30, 2022.
- Statement of Revenues, Expenses and Changes in Net Position (Unaudited and preliminary) for the twelve months ended November 30, 2022.
- Budget to Actuals Comparison Schedule (Unaudited and preliminary) – Reports actual revenues and expenditures compared to the annual amended budget as of November 30, 2022.
- List of Payments Issued – Reports payments issued for November 2022.

As of November 30, 2022, liabilities represent invoices and estimated accruals for energy and services received but not yet paid. The noncurrent liabilities relate to debt with JPMorgan as well as amounts due to the member cities of Carlsbad, Del Mar and Solana Beach. CEA is currently making interest only payments on the debt from JPMorgan. The amounts due to the member agency were for start-up costs and services provided to CEA for the period December 2019 to June 2020. These invoices are scheduled to be paid three years from the time CEA is operational.

CLEAN ENERGY ALLIANCE
STATEMENT OF NET POSITION
As of November 30, 2022

ASSETS

Current assets

Cash and cash equivalents	\$ 8,809,516
Accounts receivable, net	7,852,787
Accrued revenue	2,520,557
Other receivables	78,673
Prepaid expenses	1,649,314
Deposits	<u>554,000</u>
Total current assets	21,464,847

Noncurrent assets

Restricted cash	227,000
Deposits	<u>1,115,000</u>
Total noncurrent assets	<u>1,342,000</u>
Total assets	<u><u>22,806,847</u></u>

LIABILITIES

Current liabilities

Accrued cost of energy	6,626,039
Accounts payable	239,408
Other accrued liabilities	<u>587,073</u>
Total current liabilities	<u>7,452,520</u>

Noncurrent liabilities

Due to member agencies	504,017
Bank note payable	<u>13,820,000</u>
Total noncurrent liabilities	<u>14,324,017</u>
Total liabilities	<u><u>21,776,537</u></u>

NET POSITION

Unrestricted	<u>1,030,310</u>
Total net position	<u><u>\$ 1,030,310</u></u>

These financial statements have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

CLEAN ENERGY ALLIANCE
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
Five Months ended November 30, 2022

OPERATING REVENUES

Electricity sales, net \$ 36,690,404

OPERATING EXPENSES

Cost of electricity 30,434,128

Contract services 1,037,195

General and administration 59,877

Total operating expenses 31,531,200

Operating income (loss) 5,159,204

NONOPERATING REVENUES (EXPENSES)

Interest income 13,751

Interest expense (368,650)

Nonoperating revenues (expenses), net (354,899)

CHANGE IN NET POSITION

4,804,305

Net position at beginning of period (3,773,995)

Net position at end of period \$ 1,030,310

These financial statements have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

BUDGET TO ACTUALS COMPARISON SCHEDULE

At its June 30, 2022, board meeting, the CEA Board approved the Fiscal Year (FY) 2022/23 budget approving \$76,745,240 in total operating and nonoperating expenses. For the year-to-date, \$31,899,850 has been expended. Revenues for the year-to-date reached \$36,690,404. The overall increase in net position (ignoring loan proceeds) for the year-to-date was \$4,804,305.

The Budget to Actuals Comparison Schedules as of November 30, 2022, is shown on the next page.

CLEAN ENERGY ALLIANCE
BUDGET TO ACTUALS COMPARISON SCHEDULE
Five Months ended November 30, 2022

	ANNUAL BUDGET	ACTUAL YEAR-TO- DATE	BUDGET REMAINING
Operating Revenues			
Energy Sales	\$ 80,786,405	36,690,404	\$ 44,096,001
Total Operating Revenue	80,786,405	36,690,404	44,096,001
Operating Expenses			
Power Supply	73,000,000	30,434,128	42,565,872
Data Manager / Call Center	1,151,180	355,310	795,870
Staffing/Consultants	529,360	125,696	403,664
Legal Services	335,000	131,182	203,818
Professional Services	981,600	381,546	600,054
Audit Services	10,000	8,900	1,100
Software & Licenses	15,100	6,774	8,326
Membership Dues	121,000	49,713	71,287
Printing	55,000	12,084	42,916
Postage	50,000	20,010	29,990
Advertising	15,000	4,137	10,863
Insurance	30,000	-	30,000
Bank Fees	2,000	1,720	280
Total Operating Expenses	76,295,240	31,531,200	44,764,040
Operating Income (Loss)	4,491,165	5,159,204	(668,039)
Non-Operating Revenues (Expenses)			
Interest Income	5,000	13,751	(8,751)
Interest Expense	(450,000)	(368,650)	(81,350)
Total Non-Operating Revenues (Expenses)	(445,000)	(354,899)	(90,101)
Net Increase (Decrease) in Available Fund Balance	\$ 4,046,165	\$ 4,804,305	\$ (758,140)

These financial statements have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

LIST OF PAYMENTS ISSUED

The report on the following page provides the detail of payments issued by CEA for November 2022. All payments were within approved budget.

**Clean Energy Alliance
PAYMENTS ISSUED DURING NOVEMBER 2022**

<u>Date</u>	<u>Type</u>	<u>Vendor</u>	<u>Description</u>	<u>Amount</u>
11/07/2022	Wire	THE ENERGY AUTHORITY	October 2022 - CAISO Weekly Settlement	5,912.17
11/14/2022	Wire	THE ENERGY AUTHORITY	October 2022 - CAISO Weekly Settlement	75,428.75
11/14/2022	ACH/CK	USPS	November 2022 - Postage Payment - Mailers	149.12
11/21/2022	Wire	Direct Energy	October -2022 - Capacity SWAP	171,500.00
11/21/2022	Wire	EDF TRADING NORTH AMERICA	October 2022 - Capacity Purchase	208,500.00
11/21/2022	Wire	SEMPRA	October 2022 - Capacity Purchases	274,400.00
11/21/2022	Wire	THE ENERGY AUTHORITY	October 2022 - CAISO Weekly Settlement	154,844.52
11/25/2022	Wire	Powerex	Transactions for the Period of November 2022	107,157.74
11/25/2022	Wire	SAAVI ENERGY SOLUTIONS, LLC.	January 2023 - RA	105,000.00
11/25/2022	Wire	SAAVI ENERGY SOLUTIONS, LLC.	January 2023 - RA	618,750.00
11/25/2022	Wire	SAAVI ENERGY SOLUTIONS, LLC.	February 2023 - RA	105,000.00
11/25/2022	Wire	SAAVI ENERGY SOLUTIONS, LLC.	February 2023 - RA	618,750.00
11/21/2022	Wire	SDG&E (Procurement)	Oct-22 Resource Adequacy & REC Sales	671,812.00
11/28/2022	Wire	Pacific Gas & Electric	Fulfill Collateral Posting Requirement	54,000.00
11/28/2022	Wire	THE ENERGY AUTHORITY	November 2022 - CAISO Weekly Settlement	394,601.82
11/28/2022	Wire	JPMorgan	JP Morgan - 01-Nov -2022 30-Nov -2022 - Interest	84,002.68
11/01/2022	ACH/CK	USPS	October 2022 - Postage Payment - Mailers	266.08
11/11/2022	ACH/CK	River City Bank	LC and Documentation Fees	1,720.00
11/01/2022	ACH/CK	Calpine Energy Solutions (Data MGR)	September 2022 Services	71,025.00
11/09/2022	ACH/CK	Tripepi, Smith & Associates, Inc.	October 2022 - Communications and Marketing Service	12,012.33
11/16/2022	ACH/CK	Hall Energy Law PC	September 2022 - Energy Procurement Counsel Services	4,826.00
11/22/2022	ACH/CK	Braun Blasing Smith Wynne	September 2022 - Professional Services	1,594.65
11/18/2022	ACH/CK	Maher Accountancy	Audit Assistance and Financial Statement Preparation	10,000.00
11/18/2022	ACH/CK	The Bayshore Consulting Group, Inc	October 2022 - CEO, Clerk Services & Expenses	16,429.26
11/18/2022	ACH/CK	OneStream Networks, LLC	October 2022 Telephone	528.82
11/28/2022	ACH/CK	Burke, Williams & Sorensen, LLP	October 2022 - Professional Services	3,160.31
11/28/2022	ACH/CK	Keyes & Fox LLP	October 2022 - Professional Services	9,123.00
11/29/2022	ACH/CK	Pacific Energy Advisors, Inc	October 2022 - Technical Consulting	23,762.50
11/29/2022	ACH/CK	THE ENERGY AUTHORITY	October 2022 - Scheduling Fees	11,700.00
11/18/2022	ACH/CK	Maher Accountancy	November 2022 - Professional Services	7,500.00
11/23/2022	ACH/CK	Lance, Soll & Lunghard, LLP	2022 CEA Financial Audit - Project Completion	890.00
11/28/2022	ACH/CK	SDG&E	SDG&E Services fees	19,882.52
11/29/2022	ACH/CK	STERN, ANDREW	CFO Services - October 22, 2022 - November 21, 2022	3,750.00
Total for Operating Account				3,847,979.27
11/23/2022	Lockbox	Exelon Generation Company, LLC	September 2022 - Power Purchase	2,585,599.38
11/23/2022	Lockbox	Morgan Stanley Capital Group, Inc.	October 2022 - Energy Purchase	1,280,726.90
11/23/2022	Lockbox	Shell Oil North America	September 2022 - Energy purchase	416,089.05
Total for Lockbox Account				4,282,415.33

FISCAL IMPACT

There is no fiscal impact associated with this report.



Staff Report

DATE: January 26, 2023

TO: Clean Energy Alliance Board of Directors

FROM: Barbara Boswell, Chief Executive Officer

ITEM 2: Consider Approval of the 2023 Clean Energy Alliance Legislative and Regulatory Policy Platform

RECOMMENDATION

Approve Clean Energy Alliance 2022 Legislative and Regulatory Policy Platform.

BACKGROUND AND DISCUSSION

Clean Energy Alliance's (CEA) CEA Legislative and Regulatory Policy Platform (Platform) states that the Board shall review and update the Platform as appropriate each January. The Platform serves as a guide to the CEA Board and staff in their advocacy efforts related to policy matters of interest at the state legislature and California Public Utilities Commission (CPUC). It allows both Board Members and staff to pursue actions at the legislative and regulatory levels in a consistent manner and with the understanding that they are pursuing actions in the best interest of CEA and its mission, member agencies, and customers. It provides guidance to the Chief Executive Officer to support or oppose positions that should be taken on legislative and regulatory matters that come before the California Community Choice Association (CalCCA) Board of Directors.

The adopted Platform was developed to be consistent with the CEA Joint Powers Authority (JPA) Agreement. Specifically, the JPA Agreement identifies the following purposes of CEA:

- Procuring/developing electrical energy for customers;
- Addressing climate change by reducing energy-related greenhouse gas emissions;
- Promoting electrical rate price stability and cost savings;
- Fostering consumer choice;
- Local economic development, such as job creation, local energy programs, and local power development.

Four basic principles were developed to ensure CEA's ability to achieve its purposes as stated above.

The Platform is centered around these four principles:

1. Protecting CEA's local control for the purpose of preserving the ability to self-procure power resources, to self-determine rates and the energy programs offered to residents, businesses, and the communities it serves, through the mechanisms of local governance.
2. Ensuring fair treatment of CEA customers by the California Public Utilities Commission (CPUC) and other state agencies.
3. Supporting recognition that electricity is an essential service, and that CEA should have the ability to set electric rates that are affordable and competitive to the utilities.
4. Pursuing environmental initiatives that exceed minimum State mandates, promote the growth in renewable energy capacity at the local level, encourage clean energy adoption by CEA customers, and reduce fossil fuel dependency.

Considering CEA's purpose and the principles above, the Platform establishes the following positions:

- CEA will support legislation and regulatory actions which enables, protects and enhances the development and expansion of Community Choice Aggregation (CCA) programs, and that supports CCA independence in procurement, program deployment, management and decision making.
- CEA will support legislation and regulatory actions which allows CEA to develop and procure local energy generation resources to meet the needs of its electric customers.
- CEA will support legislation and regulatory actions which promote a neutral, fair and competitive energy market.
- CEA will oppose legislation and regulatory actions that jeopardize CEA's independence to self-procure its power resources, determine its rates and the energy programs it provides to its customers in the present, or could restrict its independence to do so in the future.

CEA's priorities and goals have not changed, and as a result there are no recommended changes to the 2023 Legislative and Regulatory Policy Platform as compared to the 2022 Platform.

FISCAL IMPACT

There is no fiscal impact as a result of this action.

ATTACHMENTS

Attachment – Draft 2023 Legislative and Policy Platform



2023 Legislative and Regulatory Policy Platform

The Clean Energy Alliance (CEA) Board of Directors desires to establish the 2023 Legislative and Regulatory Policy Platform to guide the CEA Board and staff in their advocacy efforts and engagement on policy matters of interest to CEA. The Platform allows both Board Members and staff to pursue actions at the legislative and regulatory levels in a consistent manner and with the understanding that they are pursuing actions in the best interest of CEA and its mission, its member agencies and its customers. The Platform enables the organization to move swiftly to respond to legislative and regulatory events. The Platform also provides guidance to the Chief Executive Officer on the support or oppose positions that should be taken on legislative and regulatory matters that come before the California Community Choice Association (CalCCA) Board of Directors.

Unless otherwise approved by the Board, all CEA positions on individual bills will be presented to the Board for approval. For urgent legislative or regulatory matters where time is of the essence, the Chief Executive Officer, with Board Chair concurrence, will take a position, consistent with the Policy Platform and report the action to the full Board at the next Board meeting.

Policy Principles

CEA supports legislation and regulatory actions that enables, protects, and enhances CEA's priorities and ability to serve its customers as determined by the CEA Board of Directors.

The Legislative and Regulatory Policy Platform is centered around four basic principles:

1. Protecting CEA's local control for the purpose of preserving the ability to self-procure power resources, to self-determine rates and the energy programs offered to residents, businesses, and the communities it serves, through the mechanisms of local governance.
2. Ensuring fair treatment of CEA customers by the California Public Utilities Commission (CPUC) and other state agencies.
3. Supporting recognition that electricity is an essential service, and that CEA should have the ability to set electric rates that are affordable and competitive to the utilities.
4. Pursuing environmental initiatives that exceed minimum State mandates, promote the growth in renewable energy capacity at the local level, encourage clean energy adoption by CEA customers, and reduce fossil fuel dependency.

CEA will support legislation and regulatory actions which enables, protects, and enhances the development and expansion of Community Choice Aggregation (CCA) programs, and that

supports CCA independence in procurement, program deployment, management and decision making.

CEA will support legislation and regulatory actions which allow CEA to develop and procure local energy generation resources to meet the needs of its electric customers.

CEA will support legislation and regulatory actions which promote a neutral, fair, and competitive energy market.

CEA will oppose legislation and regulatory actions that jeopardize CEA's independence to self-procure power resources, determine rates and the energy programs it provides to customers in the present, or could restrict its independence to do so in the future.

The Legislative and Regulatory Policy Platform is to be reviewed and updated every January.

DRAFT

Staff Report

DATE: January 26, 2023

TO: Clean Energy Alliance Board of Directors

FROM: Barbara Boswell, Chief Executive Officer

ITEM 3: Consider Approval of Clean Energy Alliance Policy #CEA-021 Rate Adjustment Public Hearing Noticing Policy

RECOMMENDATION

Approve Clean Energy Alliance Policy #CEA-021 Rate Adjustment Public Hearing Noticing Policy.

BACKGROUND AND DISCUSSION

The Rate Adjustment Public Hearing Noticing Policy is being recommended in compliance of Clean Energy Alliance's (CEA) Implementation Plan and Statement of Intent Section 8.10, Disclosure and Due Process in Setting Rates and Allocation Costs Among Participants, which states that affected customers of a rate adjustment will be given the opportunity to provide comment on the proposed rate changes. It further states that CEA will provide affected customers with a notice of its intent to adjust rates.

Proposed Policy #CEA-021 Public Hearing Noticing

The proposed policy for the Board's consideration establishes procedures related to providing customers notice of a rate adjustment. Specifically, the policy requires:

- Minimum 10 days' notice of any rate public hearing shall be:
 - Posted to CEA's website
 - And at least one of the following other ways
 - Pursuant to Government Code Section 6062a;
 - By mailing notice postage paid to affected customers;
 - By including notice as an insert to the regular bill for charges transmitted to affected customers; or
 - By including a related message directly on the customer's monthly electricity bill (on the page addressing CEA charges).

The notices are to include a summary of the proposed rate adjustment as well as include a link to the CEA program website where information regarding the amount of the proposed rate adjustment a brief statement of the reasons for the rate adjustment and CEA's address to which any customer inquiries relative to the proposed adjustment, including a request by the customer to receive notice of the date, time and place of any hearing on the proposed adjustment may be directed.

FISCAL IMPACT

There is no fiscal impact of this action. Costs related to implementation of the proposed policy are included in CEA's adopted budget.

ATTACHMENTS

Proposed Clean Energy Alliance Policy #CEA-021 Rate Adjustment Public Hearing Noticing Policy



CEA-021

Rate Adjustment Public Hearing Noticing Policy

1.0 PURPOSE

The purpose of this Rate Adjustment Public Hearing Noticing Policy (Policy) is to clarify the notice required for public hearings conducted by Clean Energy Alliance (CEA) related to rate adjustments.

2.0 POLICY

It shall be the Policy of the Board of Directors of CEA to hold a public hearing on any proposed rate adjustment. Unless otherwise required by law, CEA shall give at least 10 days' notice of any such public hearing by posting the notice on CEA's website and providing notice in at least one of the following ways:

1. Pursuant to Government Code section 6062a;
2. By mailing notice postage prepaid to affected customers;
3. By including notice as an insert to the regular bill for charges transmitted to affected customers; or
4. By including a related message directly on the customer's monthly electricity bill (on the page addressing CEA charges).

Pursuant to Section 8.10 of the Clean Energy Alliance Implementation Plan, any proposed rate adjustment will be made to the Board and affected customers will be given the opportunity to provide comment on the proposed rate changes. After proposing a rate adjustment, CEA will furnish affected customers with a notice of the public hearing, advising of its intent to adjust rates. The notice will provide a summary of the proposed rate adjustment and will include a link to the CEA Program website where information will be posted regarding the amount of the proposed adjustment, a brief statement of the reasons for the adjustment, and the mailing address of the CEA Program to which any customer inquiries relative to the proposed adjustment, including a request by the customer to receive notice of the date, time, and place of any hearing on the proposed adjustment, may be directed.



Staff Report

DATE: January 26, 2023

TO: Clean Energy Alliance Board of Directors

FROM: Barbara Boswell, Chief Executive Officer

ITEM 4: Consideration of the circumstances of the COVID-19 state of emergency to determine whether the legislative bodies of Clean Energy Alliance will continue to hold meetings via teleconferencing and making findings pursuant to Government Code Section 54953(e)

RECOMMENDATION

Continue meetings by teleconferencing pursuant to Government Code Section 54953(e), find that: (1) the Board has considered the circumstances of the state of emergency created by the COVID-19 pandemic; and (2) the state of emergency continues to directly impact the ability of the members to meet safely in person.

BACKGROUND AND DISCUSSION

On September 16, 2021, Governor Newsom signed AB 361 amending the Brown Act to allow local agencies to meet remotely during declared emergencies under certain conditions. AB 361 authorizes local agencies to continue meeting remotely without following the Brown Act's standard teleconferencing provisions, including the requirement that meetings be conducted in physical locations, under specified conditions. Namely, the meeting is held during a state of emergency proclaimed by the Governor and either of the following applies: (1) state or local officials have imposed or recommended measures to promote social distancing; or (2) the agency has already determined or is determining whether, as a result of the emergency, meeting in person would present imminent risks to the health or safety of attendees.

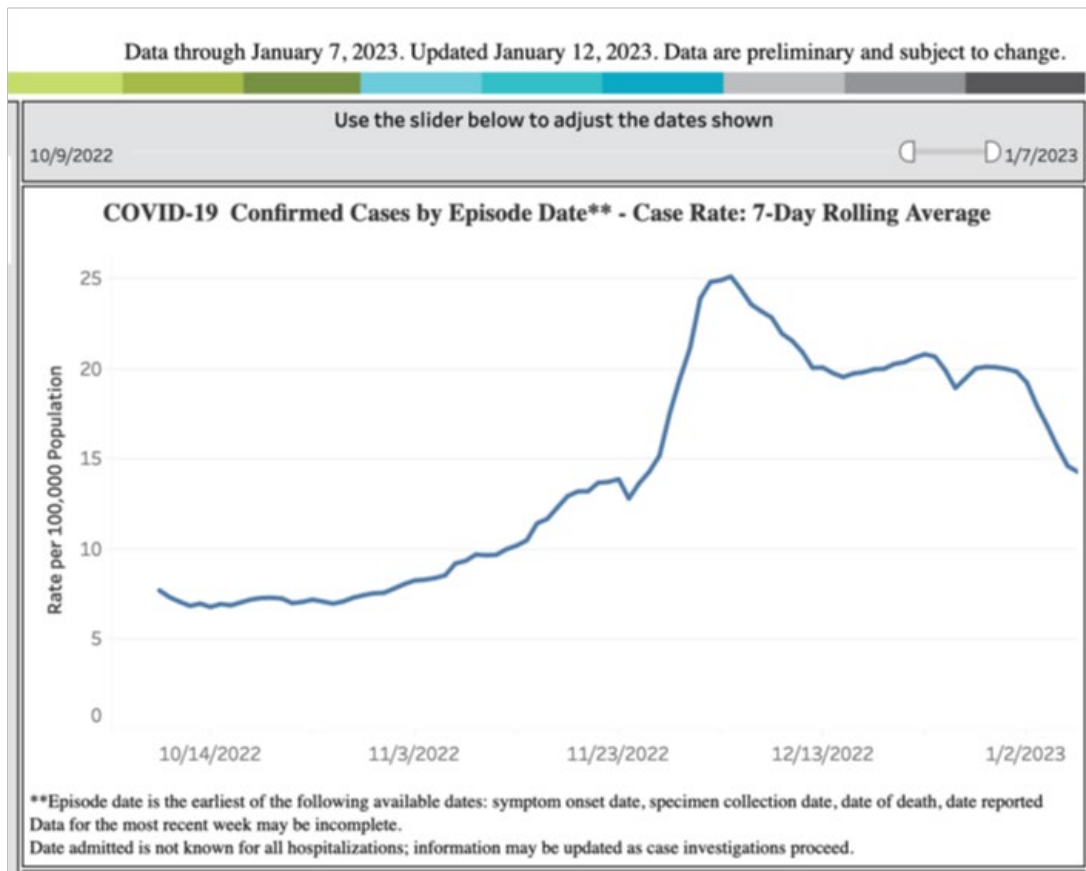
The Board of Directors and CEA's other legislative bodies have met using teleconferencing throughout the COVID-19 pandemic to protect the health and safety of the public and staff. On January 12, 2023, the Board of Directors determined that the factual circumstances exist for CEA to continue to hold meetings pursuant to AB 361.

March 4, 2020, Governor Newsom declared a State of Emergency in response to the COVID-19 pandemic (the "Emergency"). The Emergency continues to exist. In addition, the Centers for Disease Control and Prevention continue to advise that COVID-19 spreads more easily indoors than outdoors and that people are more likely to be exposed to COVID-19 when they are closer than six feet apart from others for longer periods of time. Based on this advice and as a result of the emergency, the Board determined that meeting in person presents imminent risks to the health or safety of attendees.

On October 17, 2022, Governor Newsom announced the State of Emergency would end on February 28, 2023.

To continue meeting remotely pursuant to AB 361, an agency must make periodic findings that: (1) the body has reconsidered the circumstances of the declared emergency; and (2) the emergency impacts the ability of the body's members to meet safely in person, or state or local officials continue to impose or recommend measures to promote social distancing. These findings should be made not later than 30 days after teleconferencing for the first time pursuant to AB 361, and every 30 days thereafter.

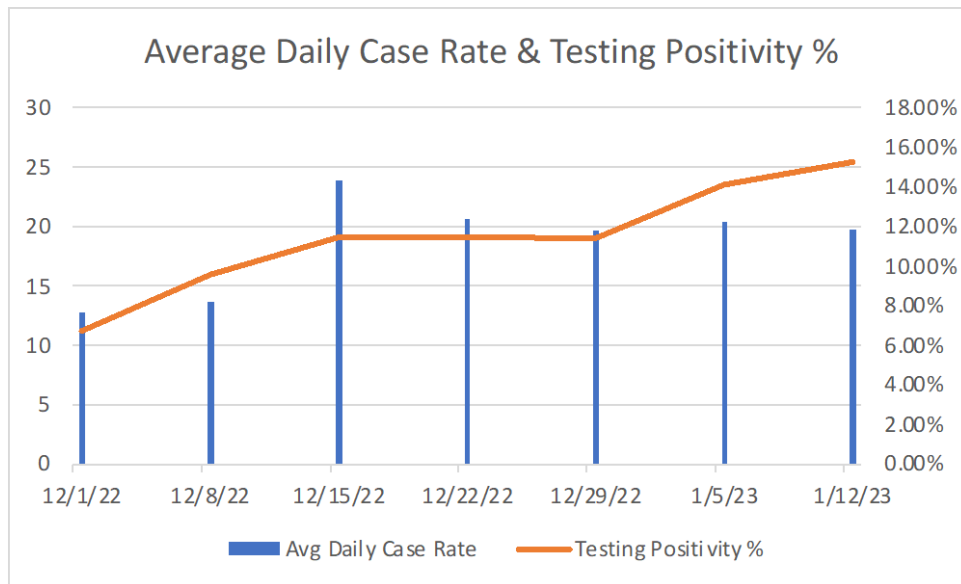
The County of San Diego Health and Human Services Agency (HHS) tracks COVID-19 cases and hospitalizations. As demonstrated by the chart¹ below, taken from the HHS website, the Case Rate per 100,000 7-Day Rolling Average, while it is trending down, continues to be more than double where it was in early October. As of January 7, the rate per 100,000 is 14.25, compared to 7.68 on October 9, 2022.



Also attached is the County of San Diego COVID-19 Weekly Update (Update) dated January 12, 2023, prepared by Live Well San Diego. Page 6 of the Update provides, among other data, a chart tracking

¹ Source: https://www.sandiegocounty.gov/content/sdc/hhsa/programs/phs/community_epidemiology/dc/2019-nCoV/status/COVID19_Cases_Hospitalizations_Deaths_by_Demographics.html

Average Daily Case Rate per 100,000 and Testing Positivity Percentage for the period 12/1/2022 – 1/12/2023, updated weekly. The chart below represents the data from the Update.



As reporting in the Update, the case rate per 100,000 and testing positivity percentage continue to be higher than a month ago.

Based on the data on current case rate and in light of the continuing State of Emergency, staff recommends the Board and Community Advisory to continue meeting via teleconferencing.

FISCAL IMPACT

There is no fiscal impact by this action.

ATTACHMENTS

County of San Diego COVID-19 Weekly Update dated January 12, 2023

County of San Diego

COVID-19 Weekly Update

1/12/2023

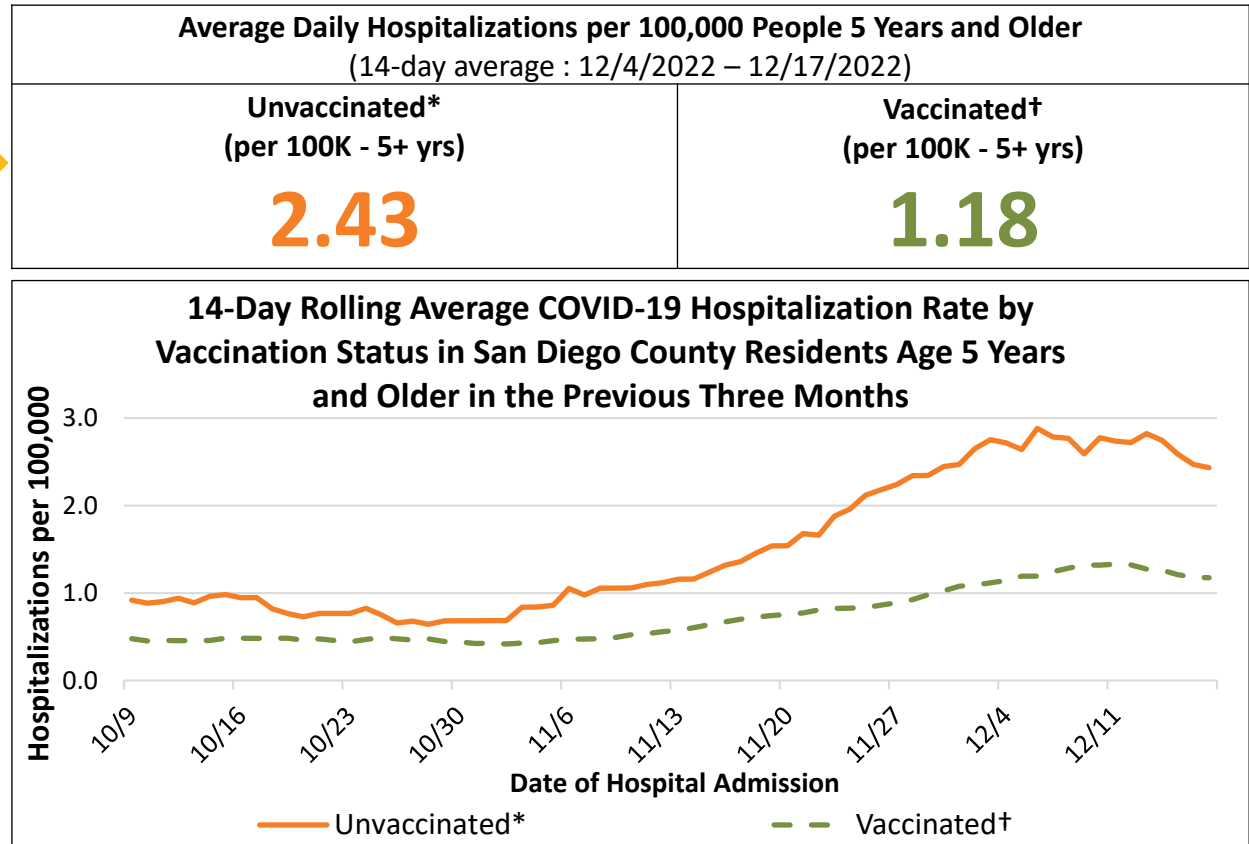


LIVE WELL
SAN DIEGO

COVID-19 Hospitalization Rate by Vaccination Status



Hospitalization rate for unvaccinated residents is **2.1 times higher** than vaccinated residents



According to CDC, several factors likely affect crude case rates by vaccination and booster dose status, making interpretation of recent trends difficult. Limitations include higher prevalence of previous infection among the unvaccinated and un-boostered groups; difficulty in accounting for time since vaccination and waning protection; and possible differences in testing practices (such as at-home tests) and prevention behaviors by age and vaccination status.

*An unvaccinated hospitalization, or death is one that occurs in a person who has not received a COVID-19 vaccine. Partially vaccinated persons are excluded.

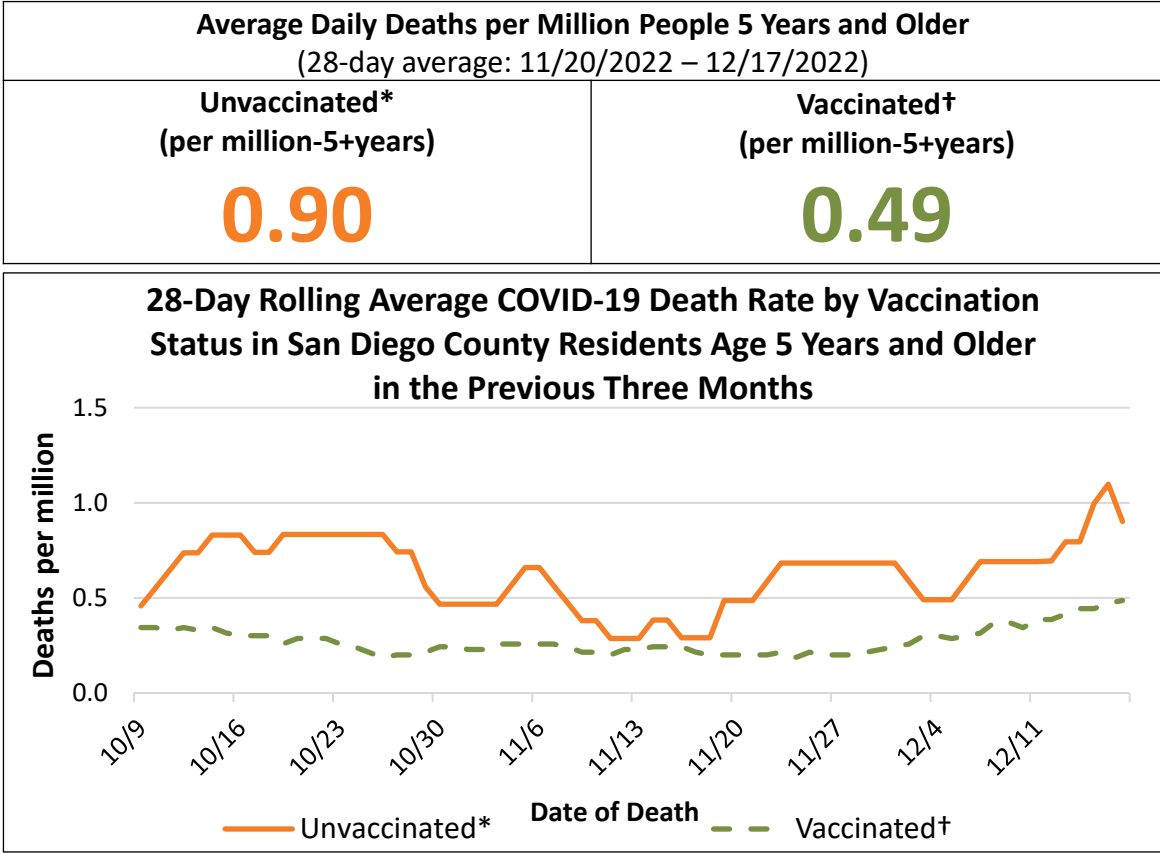
†A vaccinated hospitalization or death is one that occurs in a person who received at least two doses of a two-dose vaccine series (e.g., Pfizer, Moderna) or one dose of a one-dose series (e.g., Johnson & Johnson) at least 2 weeks before they tested positive for COVID-19. This includes persons who have received a monovalent or bivalent booster dose.

San Diego County Population from SANDAG 2019 Population Estimates (Prepared June 2020) for persons 5 years of age and older = 3,144,061. The vaccinated population for each day is the cumulative number of county residents 5 years of age and older documented to have received the final or booster dose of COVID-19 vaccine at least 14 days prior to that day. The unvaccinated population is the estimated county population 5 years of age and older minus the partially vaccinated, fully vaccinated, and boosted populations. For more information see the [COVID-19 Watch](#) and the [Summary of Cases by Vaccination Status](#). Prepared by the County of San Diego. Data through 1/7/2023, updated 1/12/2023.

COVID-19 Deaths by Vaccination Status



Death rate for unvaccinated residents is **1.8 times higher** than vaccinated residents



According to CDC, several factors likely affect crude case rates by vaccination and booster dose status, making interpretation of recent trends difficult. Limitations include higher prevalence of previous infection among the unvaccinated and un-boostered groups; difficulty in accounting for time since vaccination and waning protection; and possible differences in testing practices (such as at-home tests) and prevention behaviors by age and vaccination status.

*An unvaccinated hospitalization, or death is one that occurs in a person who has not received a COVID-19 vaccine. Partially vaccinated persons are excluded.

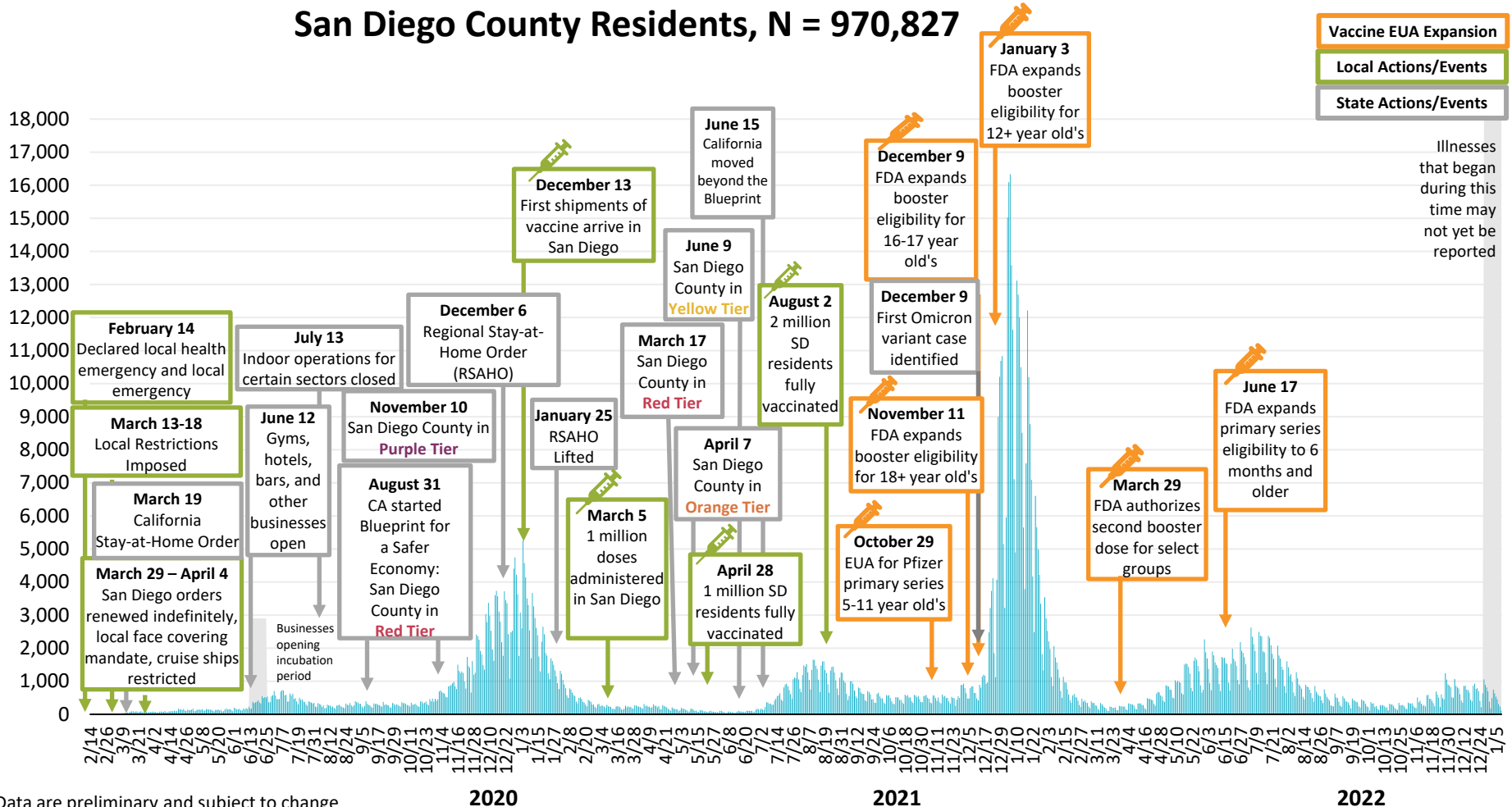
†A vaccinated hospitalization or death is one that occurs in a person who received at least two doses of a two-dose vaccine series (e.g., Pfizer, Moderna) or one dose of a one-dose series (e.g., Johnson & Johnson) at least 2 weeks before they tested positive for COVID-19. This includes persons who have received a monovalent or bivalent booster dose.

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COVID-19 Cases in San Diego County by Illness Onset Date



Confirmed COVID-19 Cases by Date of Episode Date* San Diego County Residents, N = 970,827



Data are preliminary and subject to change

*Episode date is the earliest date of illness onset date, specimen collection date, date of death, or date reported.

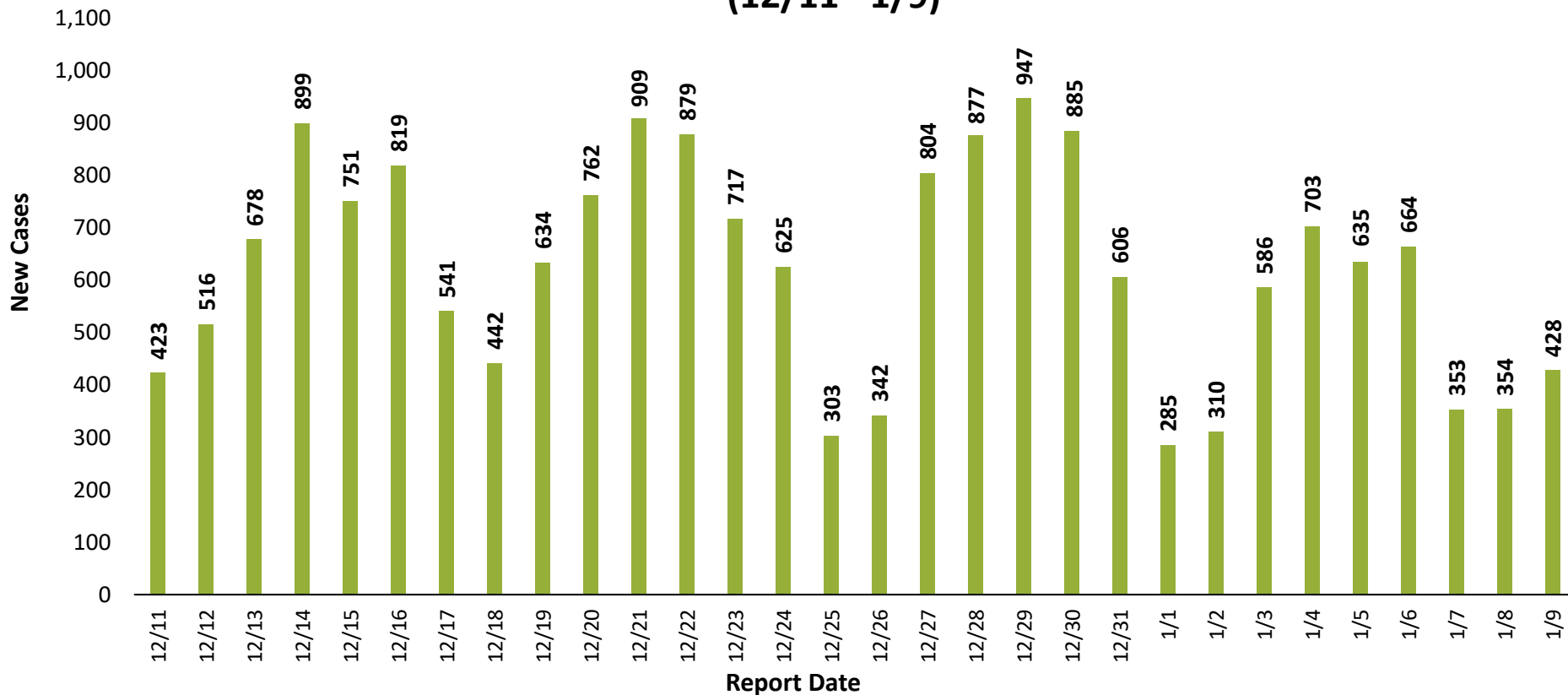
Abbreviations: EUA: emergency use authorization

Data available at: <https://sdgis-sandag.opendata.arcgis.com/> Prepared by County of San Diego, Emergency Operation Center, 1/12/2023.

COVID-19 Cases by Date Reported



COVID-19 Cases Among San Diego County Residents New Cases by Date Reported*, Last 30 Days (12/11 - 1/9)



Data are preliminary and subject to change. As of 10/3/2021, new case counts include cases that are presumed reinfections, defined as a positive test more than 90 days after the first positive test for a previous infection or an infection with a different lineage.

*Starting 7/1/2021, this is the actual number of new cases received the previous day. Some reported cases may later be removed from the total number of cumulative cases through routine quality assurance processes. The actual number of new cases reported and the change from the previous report may not be the same.



Metrics *Beyond the Blueprint*

Date Updated	Dates of Interest for Analyses	Average Daily Case Rate per 100,000*	Testing Positivity Percentage	Health Equity Testing Positivity Percentage	Testing Rate per 100,000
12/1/2022	11/13-11/19	12.7	6.7%	7.1%	205.7
12/8/2022	11/20-11/26	13.6	9.6%	9.3%	151.4
12/15/2022	11/27-12/3	23.9	11.5%	11.7%	223.0
12/22/2022	12/4-12/10	20.7	11.5%	11.8%	206.1
12/29/2022	12/11-12/17	19.6	11.4%	11.5%	192.7
1/5/2023	12/18-12/24	20.4	14.1%	14.3%	161.2
1/12/2023	12/25-12/31	19.7	15.3%	16.1%	140.4

Data are preliminary and subject to change.

*Previously referred to as the unadjusted case rate under the Blueprint for a Safer Economy Tier Framework.

All metrics calculated using local data using a 7-day daily average with a 7-day lag; case rate uses episode date and testing metrics use specimen collection date.

California Department of Finance 2020 Projection Population Estimate for San Diego County is 3,370,418.

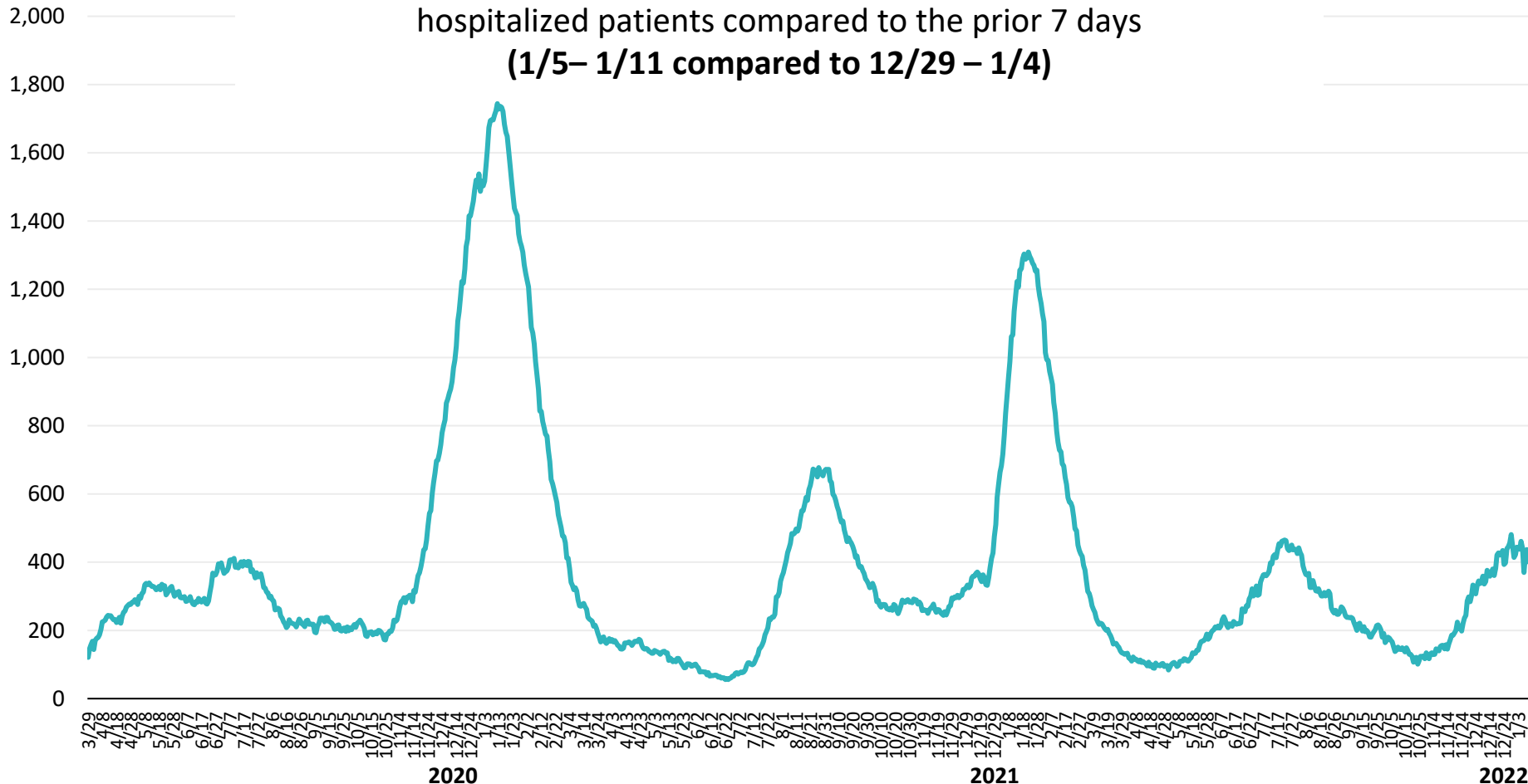
Prepared by County of San Diego, Emergency Operations Center, 1/12/2023

COVID-19 Confirmed Hospital Census



COVID-19 Confirmed Hospitalized Patients

5% decrease in the 7-day average daily number of confirmed COVID-19 hospitalized patients compared to the prior 7 days
(1/5– 1/11 compared to 12/29 – 1/4)

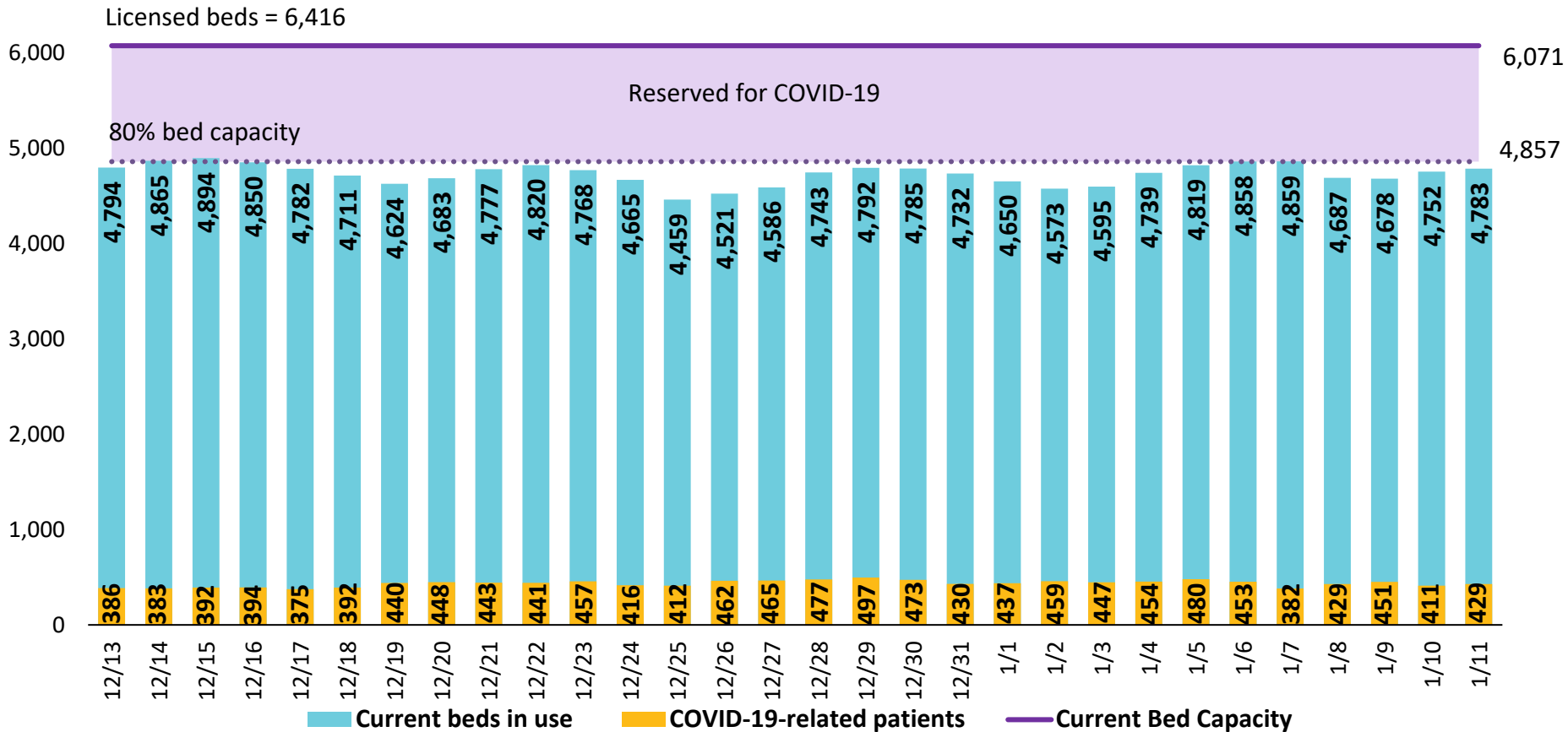


Data are preliminary and subject to change; data through 7/30 from State of California Health and Human Services Open Data; data starting 7/31 from hospitals reporting directly to County of San Diego; census for non-federal hospitals; includes both San Diego County residents and non-residents; *Starting 10/31, COVID hospital census numbers will show an increase due to a change in the hospital census definition. Previously, COVID-19 hospitalized patients stopped being counted as a COVID-19 hospitalized patient after 8 days. Now, they continue to be counted as a COVID-19 hospitalized patient for their entire stay in the hospital. Prepared by County of San Diego, Emergency Operations Center, 1/12/2023

COVID-19 Daily Hospital Bed Census



COVID-19 Daily Hospital Census, San Diego County Includes Cases and Suspect COVID-19 Patients

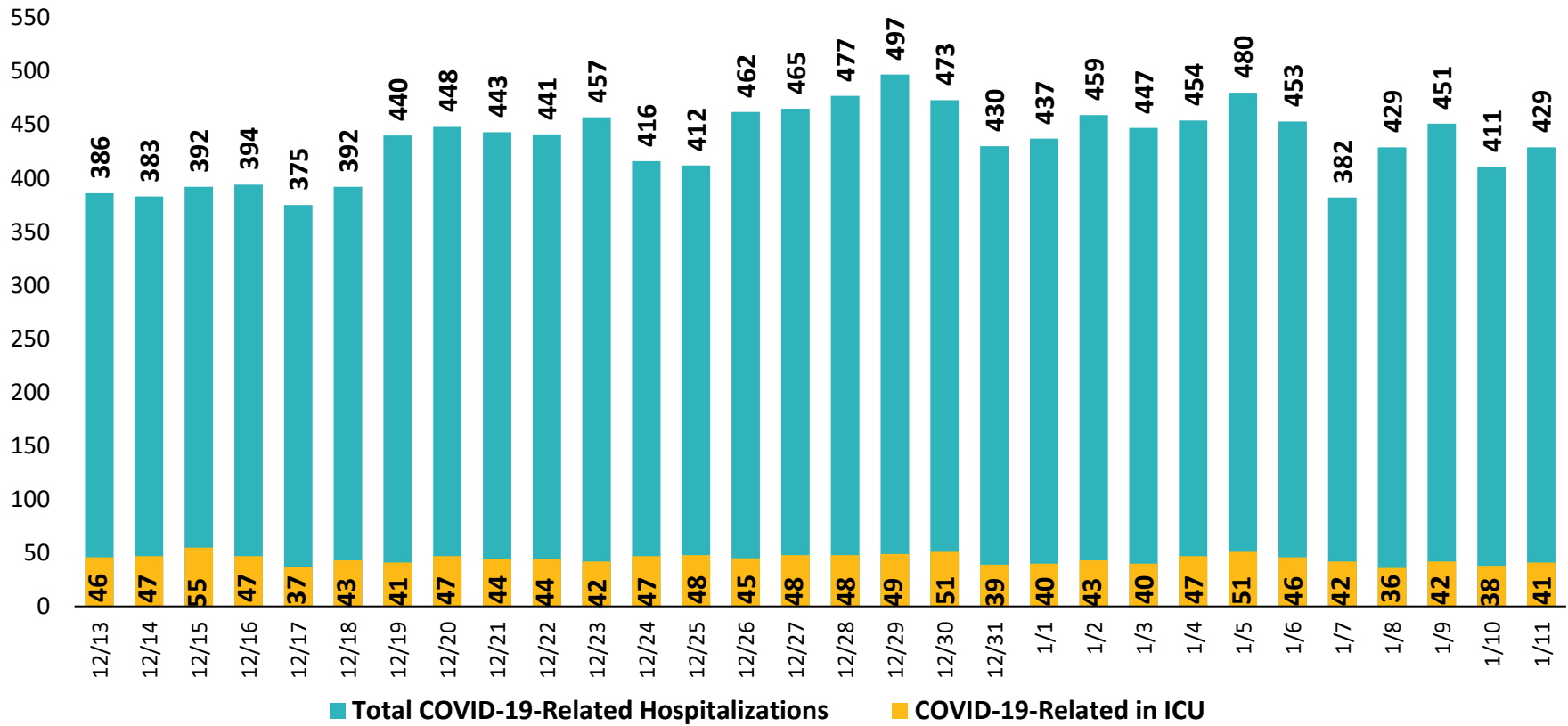


Data are preliminary and subject to change; data from hospitals reporting directly to the County of San Diego; includes cases and suspect patients for non-federal hospitals for San Diego County residents and non-residents; current bed capacity for non-federal hospitals in San Diego County. Prepared by County of San Diego, Emergency Operations Center, 1/12/2023

COVID-19 Hospital Census



COVID-19 Hospital Daily Census in San Diego County Includes Cases and Suspect COVID-19 Patients

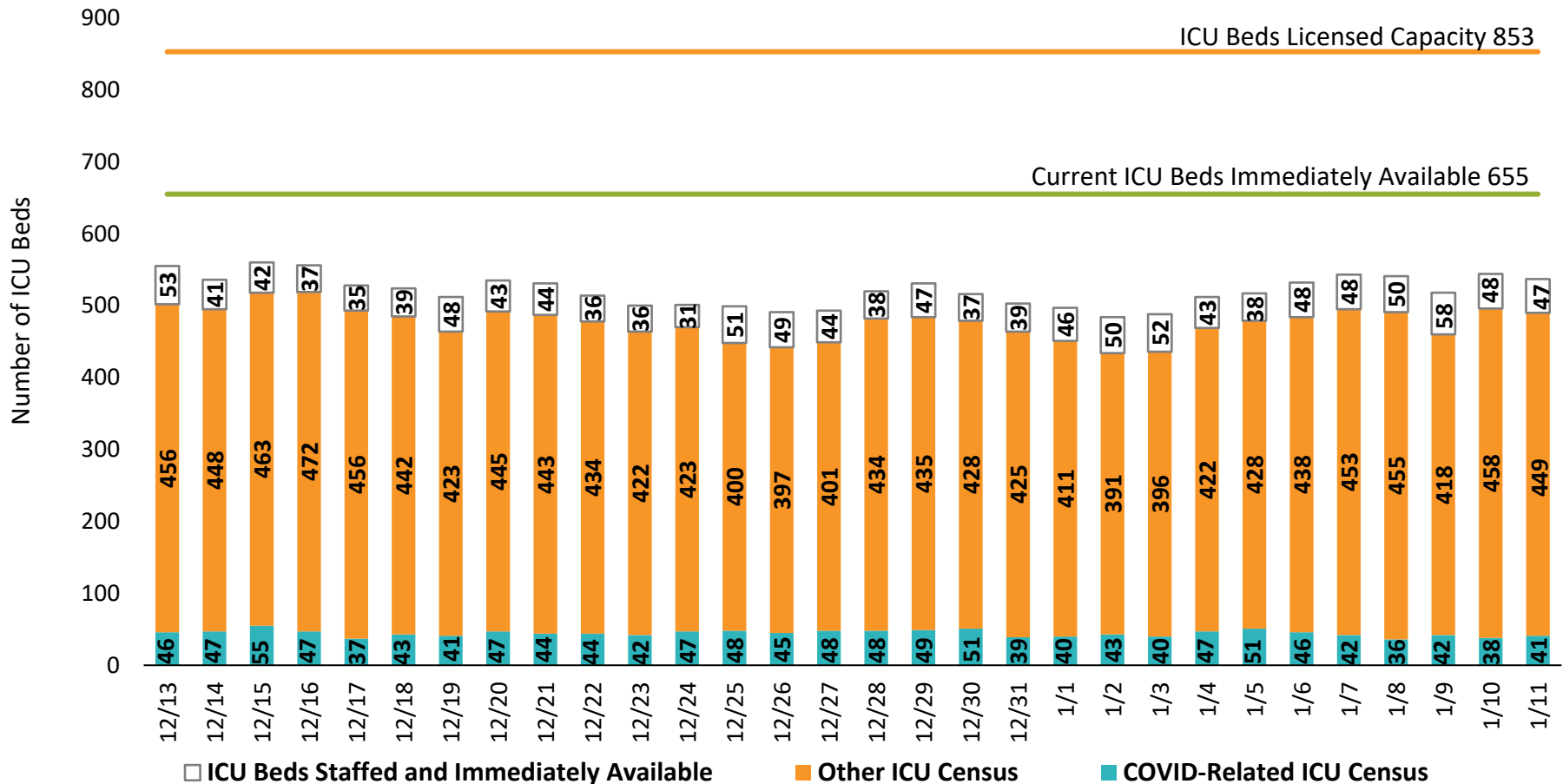


Data are preliminary and subject to change; data from hospitals reporting directly to County of San Diego; census for San Diego County non-federal hospitals; includes cases and suspect COVID-19 patients for San Diego County residents and non-residents. Prepared by County of San Diego, Emergency Operations Center, 1/12/2023

ICU Bed Occupancy, Capacity, and Availability



COVID-19 Daily ICU Bed Occupancy and Capacity, San Diego County Includes Cases and Suspect COVID-19 Patients

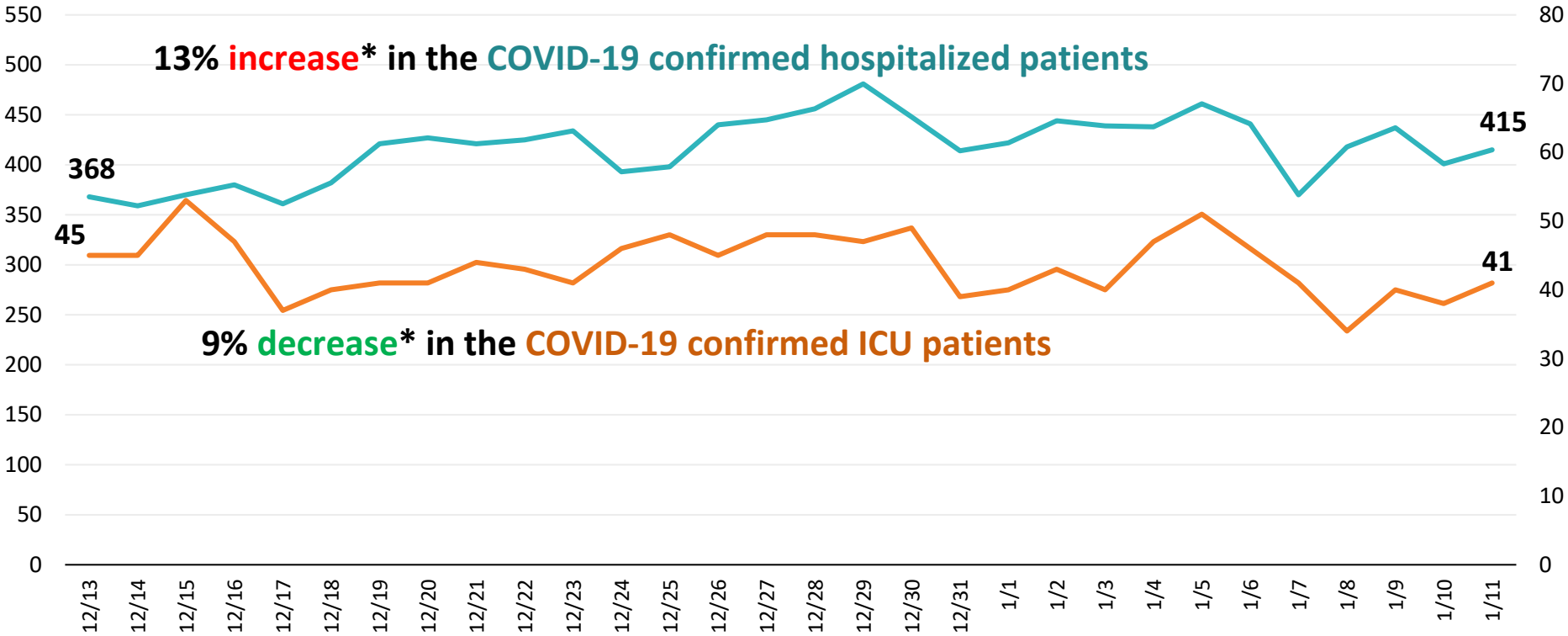


Data are preliminary and subject to change; data from hospitals reporting directly to County of San Diego; includes cases and suspect patients for San Diego County residents and non-residents; current ICU bed capacity for beds on site; all data for non-federal hospitals in San Diego County. Prepared by County of San Diego, Emergency Operations Center, 1/12/2023

COVID-19 Hospitalization Census



COVID-19 Confirmed Hospitalized and ICU Patients, 30 Days (12/13 – 1/11)



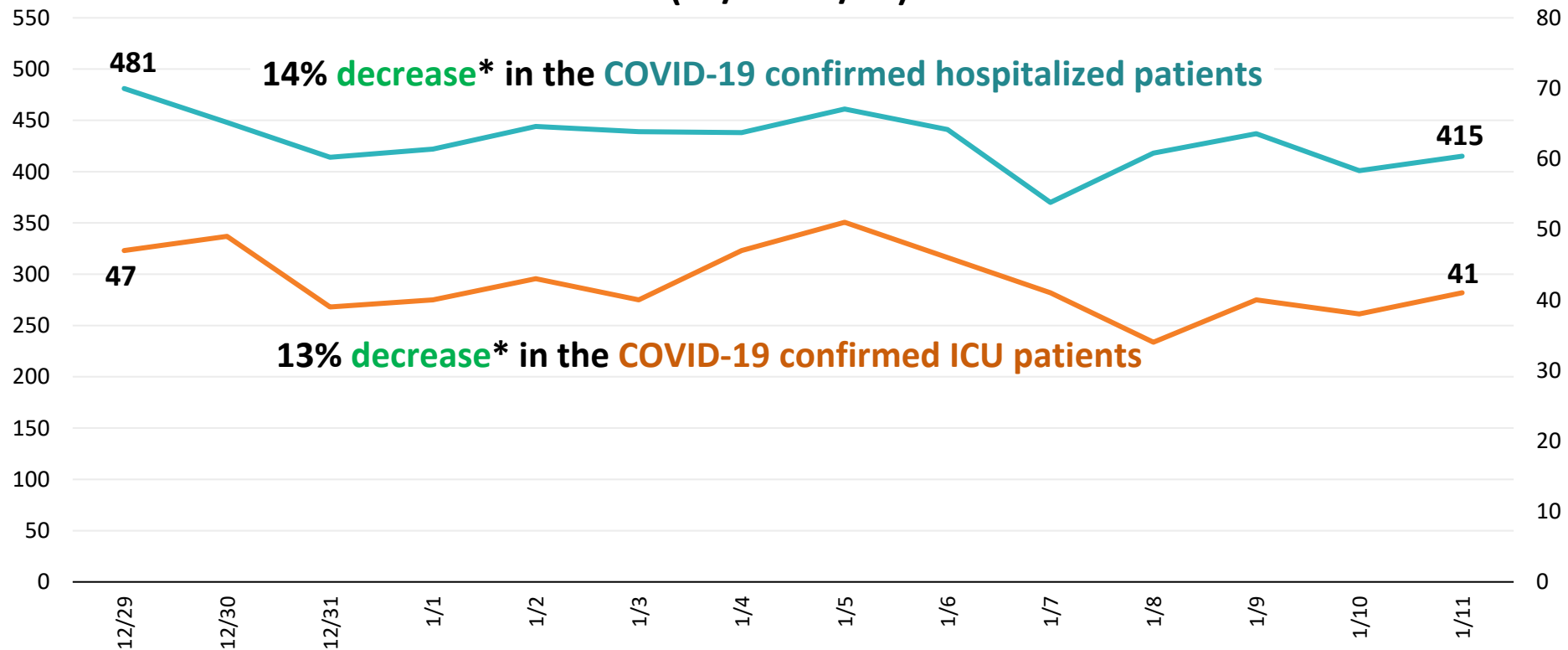
Data are preliminary and subject to change; data from hospitals reporting directly to County of San Diego; census for non-federal hospitals; includes both San Diego County residents and non-residents.

*Percent change compares absolute number of hospitalizations and ICU across a 30-day span.

Prepared by County of San Diego, Emergency Operations Center, 1/12/2023



COVID-19 Confirmed Hospitalized and ICU Patients 14 Days (12/29 – 1/11)



Data are preliminary and subject to change; data from hospitals reporting directly to County of San Diego; census for non-federal hospitals; includes both San Diego County residents and non-residents.

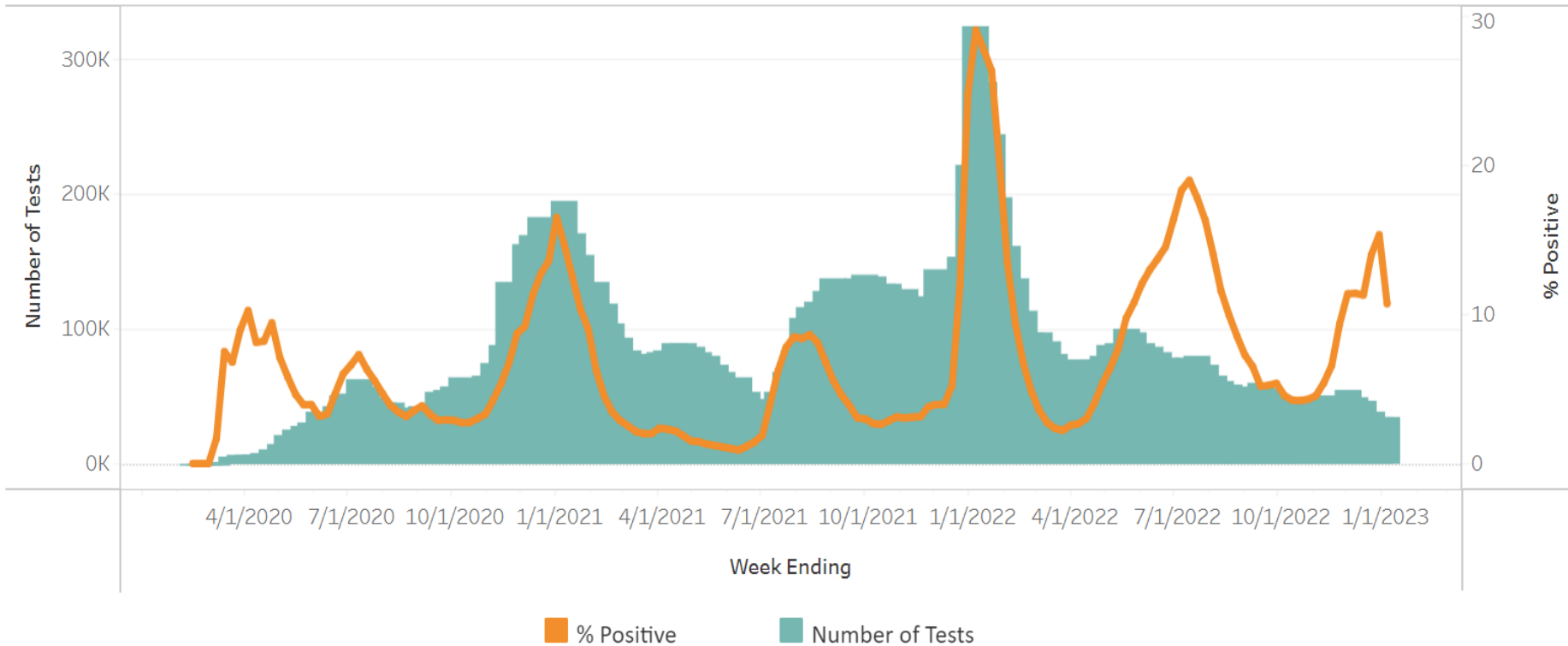
*Percent change compares absolute number of hospitalizations and ICU across a 14-day span.

Prepared by County of San Diego, Emergency Operations Center, 1/12/2023

COVID-19 Tests by Date Reported, % Positive



COVID-19 Testing Volume and Positivity by Week of Specimen Collection,
San Diego County



Data are preliminary and subject to change.

Total molecular tests since February 14, 2020, including non-residents who tested in San Diego County. Molecular tests are polymerase chain reaction (PCR) and other nucleic acid amplification tests (NAAT). Graph includes molecular tests performed by COSD Public Health Laboratory, hospital, and commercial laboratories and reported via Electronic Laboratory Reporting (ELR) and line lists, and excludes invalid, indeterminate, and unsatisfactory results.

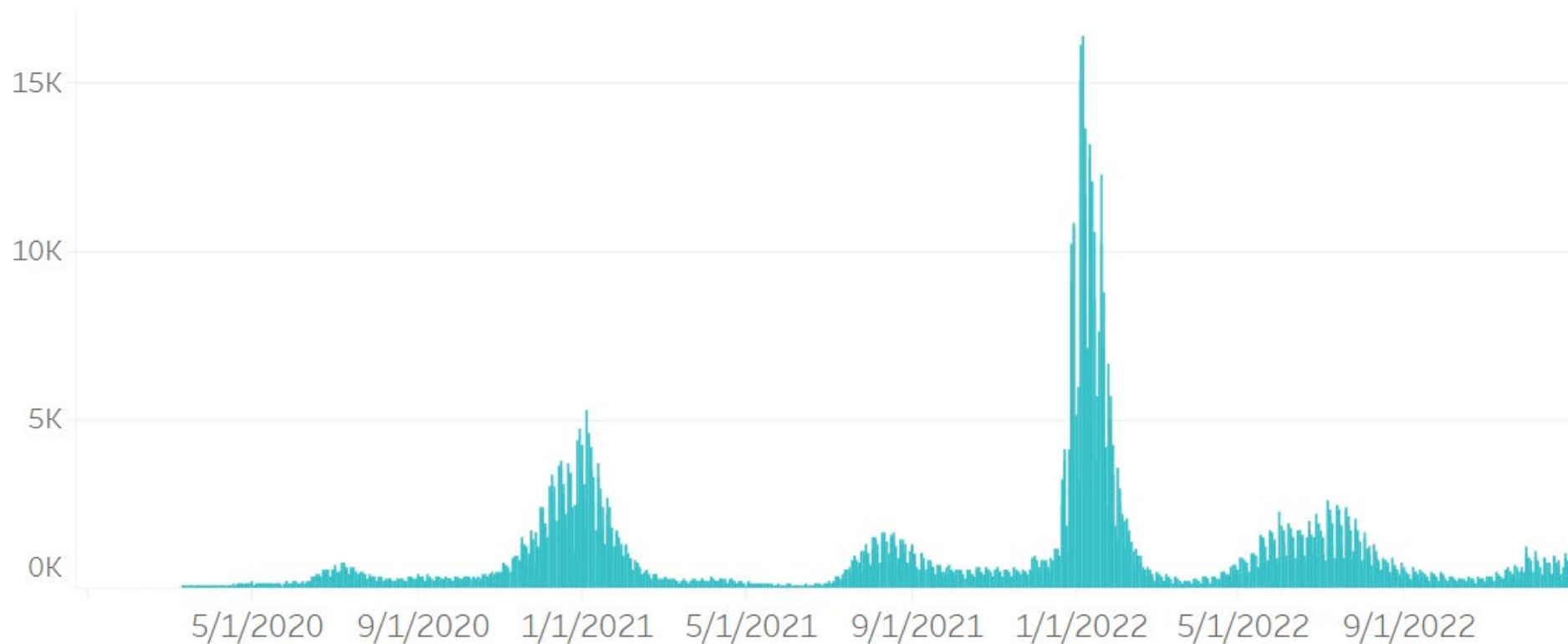
Data Through 1/7/2022, Updated 1/12/2023.

[COVID 19 Laboratory Test Positivity \(sandiegocounty.gov\)](https://www.sandiegocounty.gov)

COVID-19 Cases by Episode Date



COVID-19 Confirmed Cases by Episode Date** - Daily Counts



Data are preliminary and subject to change.

**Episode date is the earliest of the following available dates: symptom onset date, specimen collection date, date of death, date reported

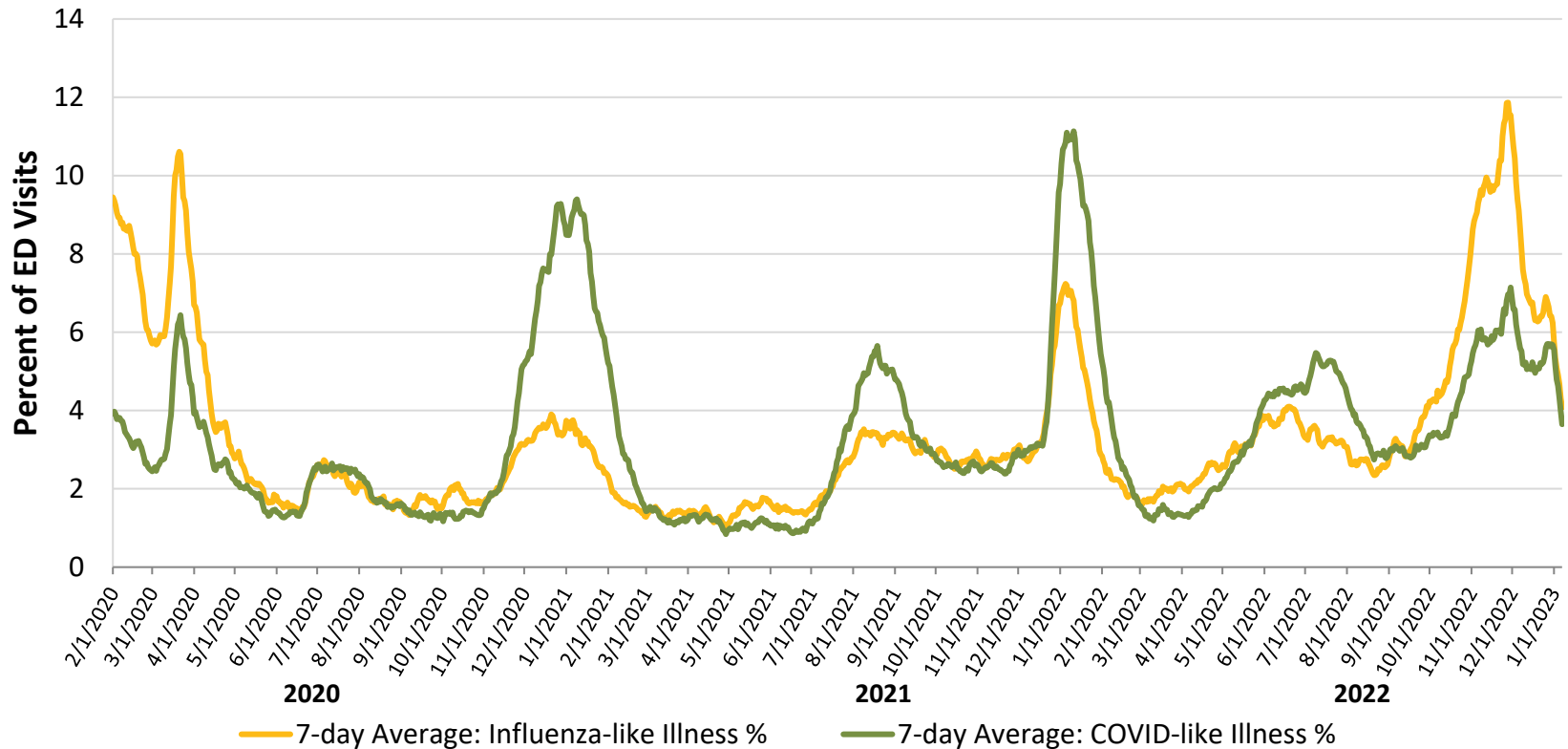
Data for the most recent week may be incomplete

Data through 1/7/2022. Updated 1/12/2023.

[COVID-19 Cases, Hospitalizations, and Deaths by Demographics \(sandiegocounty.gov\)](https://www.sandiegocounty.gov/health/COVID-19-Cases-Hospitalizations-and-Deaths-by-Demographics)



Percent of Emergency Department Visit Chief Complaints for Influenza-like Illness (ILI) or COVID-like Illness (CLI) by Day, San Diego County



Categories are not mutually exclusive. COVID-like Illness includes fever and cough, shortness of breath, or difficulty breathing OR coronavirus diagnostic codes. 16 San Diego County hospitals are included.

Prepared by County of San Diego, Health and Human Services Agency, Public Health Services, Epidemiology and Immunization Services Branch, 1/9/2023



Staff Report

DATE: January 26, 2023
TO: Clean Energy Alliance Board of Directors
FROM: Barbara Boswell, Chief Executive Officer
ITEM 5: Clean Energy Alliance Operational, Administrative and Regulatory Affairs Update

RECOMMENDATION

- 1) Receive and File Operational and Administrative Update Report from Chief Executive Officer.
- 2) Receive Community Choice Aggregation Regulatory Affairs Report from Special Counsel.

BACKGROUND AND DISCUSSION

This report provides an update to the Clean Energy Alliance (CEA) Board regarding the status of operational, administrative, and regulatory affairs activities.

OPERATIONAL UPDATE

California Community Choice Association (CalCCA) Secretary Appointment

The CalCCA Board of Directors has elected Barbara Boswell as Secretary for a two-year term. Barbara is honored to have been selected to further serve this professional association that supports the twenty-five (25) Community Choice Aggregation agencies throughout California.

Expansion of Clean Energy Alliance

Clean Energy Alliance (CEA) is planning two service expansions over the next two years:

- April 2023 – Escondido and San Marcos Service Enrollments
- April 2024 – Oceanside and Vista Service Enrollments

The chart below reflects activities related to the expansions:

ACTIVITY	TIMING	STATUS
Draft Implementation Plan Amendment – Oceanside & Vista to CEA Board	October 2022	Completed
Marketing & Outreach – Escondido & San Marcos	December 2022 – April 2023	CEA communications team meeting regularly with San Marcos and Escondido communications to discuss out-reach strategy.
CEA: File Implementation Plan Amendment	By December 15, 2022	Completed
Default Power Supply Selection – Escondido & San Marcos	December 2022	December 13 - San Marcos – Clean Impact Plus January 11 - Escondido
Noticing – Escondido & San Marcos	February/March/May/June 2023	Noticing to begin in February, with English and Spanish versions going out.
Escondido & San Marcos Customers are enrolled!	April 2023	
Year-Ahead Resource Adequacy Filing to include Oceanside & Vista	April 2023	
Marketing & Outreach – Oceanside & Vista	December 2023 – April 2024	
Default Power Supply Selection – Oceanside & Vista	November/December 2024	
Noticing – Oceanside & Vista	February/March/May/June 2024	
Oceanside & Vista Customers are enrolled!	April 2024	

Communications and Outreach Activities Through March 2023:

Activity	Date
Advertisements in Coast News Inland Edition	January 20, February 3, February 17, March 3, April 7
Article in Escondido Times-Advocate	January 30
1 st Enrollment Notice mailers sent out in Escondido & San Marcos – 67,000 English & 8,000 Spanish (Attached)	Mailed in batches on February 3, 7, & 10th
Meeting with CAP Working Group – San Marcos	February 15

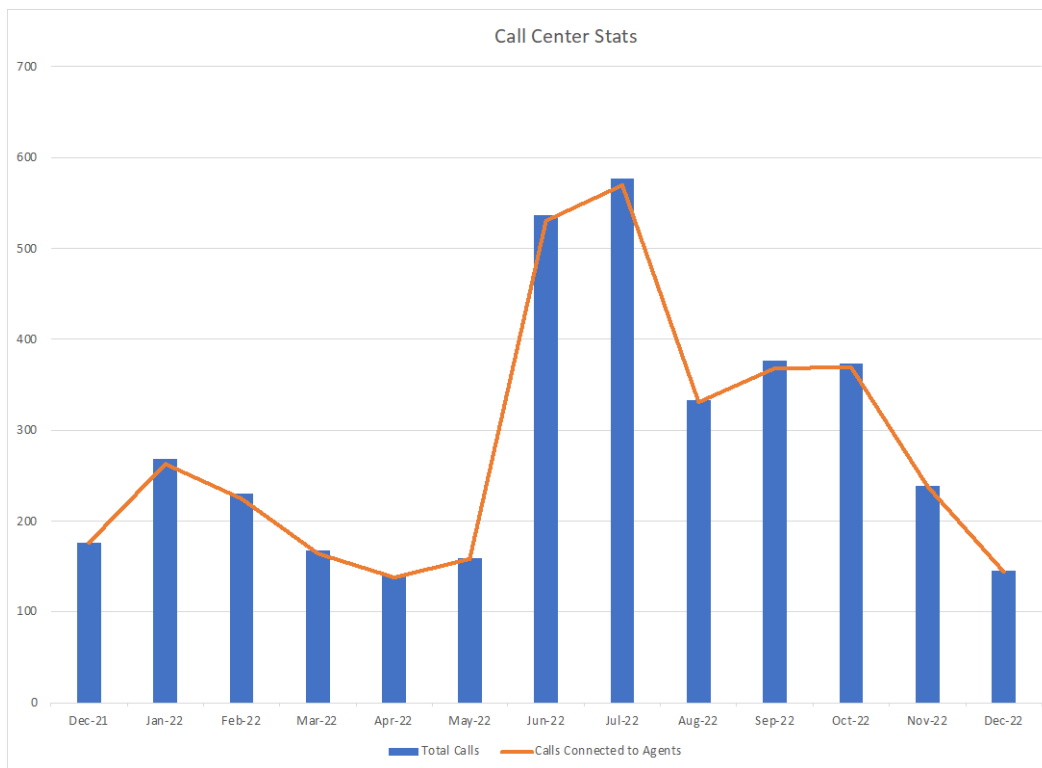
Activity	Date
Meeting at Senior Center Lunch – San Marcos	February 16
Escondido Farmers Market	February 21
Food Pantry Event – San Marcos	February 22
Escondido Farmers Market	March 21
Spring Fling Event Booth	April 2

Risk Oversight Committee

Pursuant to CEA’s Energy Risk Management Policy, the Risk Oversight Committee met December 1, 2022. The Committee reviewed CEA’s recent procurement activity, current portfolio positions and future procurement targets, and portfolio mark to market and counterparty exposure. The Committee confirmed that CEA is in compliance with its Energy Risk Management Policy. The next meeting of the Committee is scheduled for March 2, 2022.

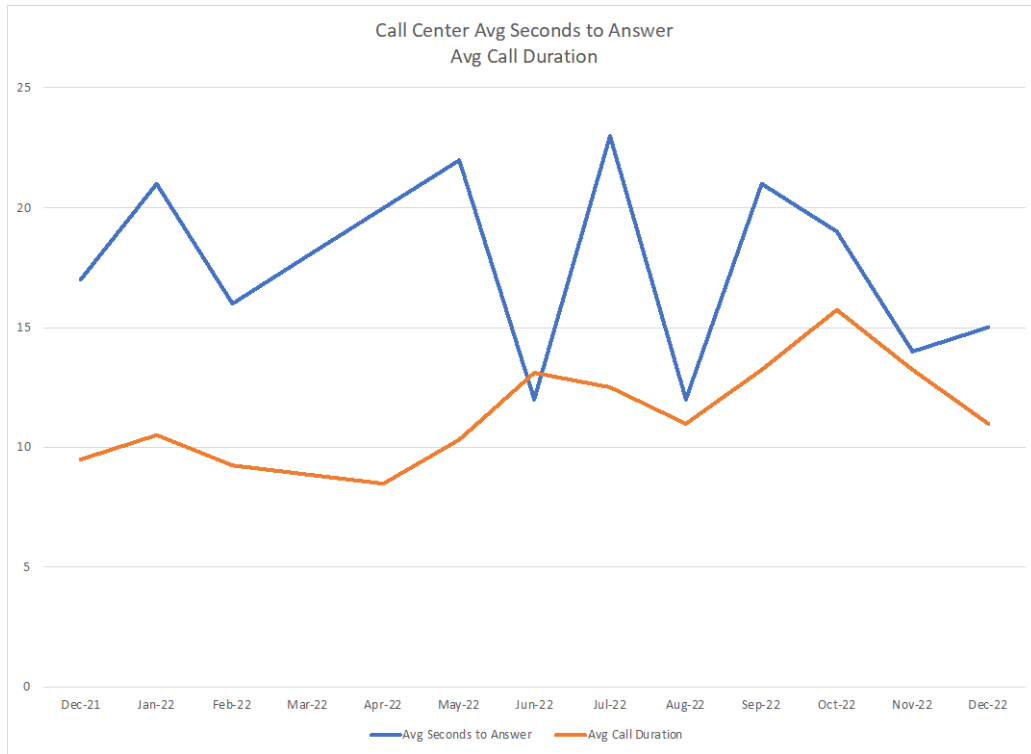
Call Center Activity

The charts below reflect customer activity through December 31, 2022:

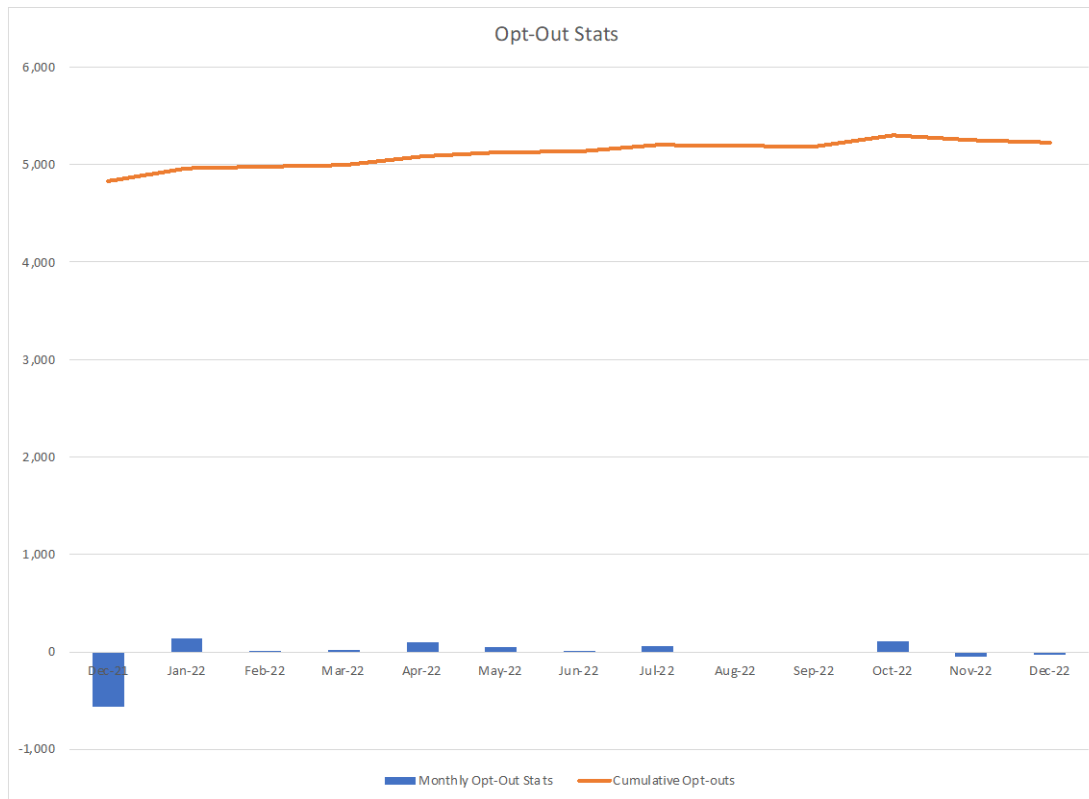


Calls to the call center continue to trend down with Net Energy Metering inquiries as the top issue followed by billing questions.

The following chart reflects call center average seconds to answer and average call duration:



The following chart reflects the monthly and cumulative opt-outs for CEA.



CEA realized a slight net decrease in opt outs again in September with an overall participation rate of 92.28%.

The following chart reflects enrollments in CEA’s power supply products:

POWER SUPPLY PRODUCT	NOV 2022	DEC 2022	Net Change
Clean Impact – 50% Renewable	179	179	0
Clean Impact Plus - 75% Carbon Free	59,240	59,250	+ 10
Green Impact – 100% Renewable	434	437	+ 3
TOTAL ACCOUNTS	59,853	59,866	+ 13

Consistent with the increase in participating customers, CEA realized an increase in each of its power supply products.

Contracts \$50,000 - \$100,000 entered into by Chief Executive Officer

VENDOR	DESCRIPTION	AMOUNT
None		

REGULATORY UPDATE

CEA's regulatory attorney, Ty Tosdal, will provide an update to the Board on current regulatory activities (Attachment A).

FISCAL IMPACT

There is no fiscal impact by this action.

ATTACHMENTS

Attachment A – Tosdal APC Regulatory Update Report
Attachment B – Enrollment Notice #1 – English Version
Attachment C – Enrollment Notice #2 – Spanish Version

Clean Energy Alliance: Regulatory Update

January 26, 2022

Tosdal APC



Overview

POLR Ruling and Staff Proposal (R. 21-03-011)

Integrated Resource Plan: Supplemental Reliability (R. 20-05-003)

SDG&E GRC I: Public Participation Hearings (A. 22-05-016)

POLR: Ruling and Staff Proposal

CPUC issued a ruling and staff proposal in the Provider of Last Resort (POLR) proceeding on January 6, 2023.

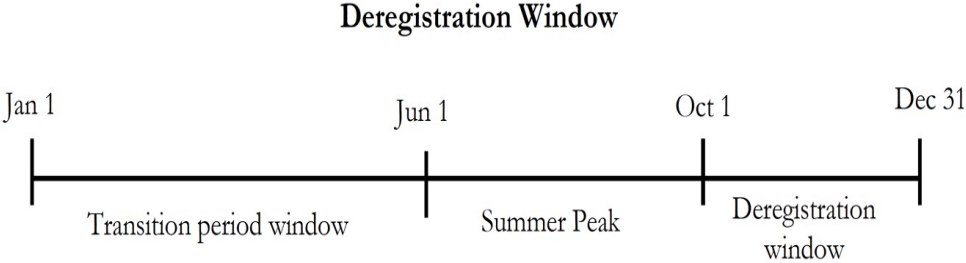
Detailed staff proposal provides suggestions and ideas regarding various aspects of the proceeding including:

- Deregistration window
- Contract assignment
- Financial monitoring
- Liquidity
- Affordability
- Authorization to draw on Financial Security Instrument (FSR)

Ruling schedules two additional workshops followed by a comment period.

POLR: Staff Proposal

Energy Division identifies summer months as a time period that should be avoided for customer returns due to high procurement costs.



POLR: Staff Proposal

Energy Division proposes heightened “reporting” requirements for CCAs that are at risk.

LSEs that meet any one of the following criteria are considered at risk:

- Downgrade below investment grade credit rating
- Days Liquidity on Hand (DLOH) is less than 45 days and Debt Service Coverage Ratio falls below 1.0
- Cash reserves are below 5% of annual expenses
- Default on procurement contract required to meet Resource Adequacy requirements or to the CAISO scheduling coordinator due to non-payment, or
- Insolvency or bankruptcy.

POLR: Staff Proposal

Heightened “reporting” requirements:

CCAs that meet one of the at-risk criteria would be required do the following:

- Submit a confidential letter to the Director of Energy Division
- Meet with Energy Division as requested, up to one meeting per month, and provide:
 - Report energy and hedging contracts for the next six months;
 - Status of all procurement contracts, including those at risk of default;
- Provide detailed financial information as requested by the Commission including, but not limited to:
 - Most recent financial statements
 - Monthly report of DLOH and Debt service ratios
- Plan for financial correction and/or market exit.

POLR: Staff Proposal

Energy Division proposes deferring discussion of PG&E's proposed liquidity pool until Phase 2 of the proceeding.

PG&E, in comments on the May 2, 2022, ruling in this proceeding, argued that there is a two-month lag between energy procurement and collecting generation revenue from returning customers that could leave IOUs short on cash.

For various reasons, Energy Division proposes that the creation of an insurance pool and other liquidity concerns be addressed in Phase 2 of the proceeding.

Following conditions must be present before an insurance pool can be adopted:

- Financial entity that is willing to administer the service
- Structure that does not rely on remaining CCAs to replenish the pool
- IOU/POLR would need to replenish the cash used to finance upfront liquidity
- Insurance pool may or may not incorporate the coverage of the FSR/reentry fees

POLR: Staff Proposal

Energy Division is concerned with the affordability of FSRs and makes two proposals.

- 1. Ramping Period for New CCAs:** CCAs may request a ramping period for new CCAs and FSRs that are above a certain amount for the first FSR posting due after a final decision in Phase 1.
- 2. Demonstration of Adequate Hedging Contracts:** CCAs that demonstrate adequate hedging contracts may be used to reduce the FSR, to the extent contracts can be used to reduce the cost of reentry.

POLR: Staff Proposal

As part of the deregistration process, Energy Division proposes that IOUs be pre-authorized to draw on the FSR before the Commission approves an Advice Letter:

IOUs need to have access to the FSR immediately in order to ensure they have the liquidity available and that the Letter of Credit does not expire. Therefore, the POLR shall draw upon the FSR prior to the Advice Letter approval, regardless of a protest, and deposit the funds into a balancing account.

Any over-drafting of the FSR shall be reimbursed to the CCA (or participating municipalities) upon Commission approval of the second advice letter, regarding reentry fee collection.

POLR: Ruling

Administrative Law Judge (ALJ) Ruling establishes the following schedule:

January 26, 2023 – Energy Division workshop regarding staff proposal

March 7, 2023 – IOU workshop to walk through sample FSR calculations

March 21, 2023 – Opening Comments

April 7, 2023 – Reply Comments

+ 10 Days – Joint Case Management Statement

IRP: Proposed Decision

Proposed Decision (PD) adopts:

- Modifications to the baseline resource requirements
- Additional mid-term reliability procurement requirements
- CAISO Transmission Planning Process (TPP) recommendations

Opening Comments Due February 13, 2023.

IRP: Proposed Decision

The Proposed Decision adopts baseline modifications.

1. Adopts a “swap” process that allows an LSE to nominate a project on the D.19-11-016 and/or D.21-06-035 baseline generator list to be considered for removal.
2. An equal amount of procurement obligation in NQC will then be added to the LSE’s 2025 procurement obligation under the provisions of D.21-06-035.
3. Removed projects can be counted towards either procurement obligation (D.19-11-016 or D.21-06-035) and its NQC will be based on the decision for which it is being counted for compliance.
4. If a new LSE wants to contract for and count a baseline resource towards its IRP procurement obligation, when that LSE had previously not held a contract with the project and the original purchasing LSE has terminated the contract, the new LSE may also make a baseline waiver request to Commission staff.

IRP: Proposed Decision

Table 2: Increased Mid-Term Reliability Procurement Requirements (in MW, September NQC)

Need Type	2023	2024	2025	2026	2027	2028
General D.21-06-035 requirements ⁶	2,000	6,000	1,500			
LLT resources, as defined in D.21-06-035						2,000
New in this decision				2,000	2,000	
Total	2,000	6,000	1,500	2,000	2,000	2,000
Total (cumulative)	2,000	8,000	9,500	11,500	13,500	15,500

IRP: Proposed Decision

Procurement Requirements:

1. LSEs are allowed to show compliance with the 2,000 MW LLT requirement at any time between 2026-2028.
2. LSEs are required to procure 2,000 MW of September NQC resources by June 1, 2026.
3. LSEs are required to procure 2,000 MW of September NQC resources by June 1, 2027.
4. Resources must be non-emitting, storage, and/or RPS eligible, but not fossil-fueled resources.
5. Procurement requirements will be allocated among all LSEs using a combination of both the 2021 year-ahead resource adequacy forecasts and the energy load forecasts of individual LSEs from the 2020 IEPR for 2021.

IRP: Proposed Decision

Specific LSE capacity allocations will be announced later.

The proposed decision does not include a table that allocates capacity and other procurement obligations to specific LSEs, like previous decisions. Rather, it states that the allocations will be based on ELCC studies to be published by Commission staff for the year in which procurement is done and will be announced no later than the end of 2023. Stakeholders will be notified via service list.

Deadline for 2026 resources under D. 21-06-035 have been extended to 2028.

The proposed decision amends the LLT requirement in D. 21-06-035 to allow any LSE to show compliance with its LLT requirements at any time between 2026 and 2028. Effectively, this moves the requirement for 2,000 MW of LLT resources to 2028, instead of 2026.

SDG&E GRC I: Public Participation

Remote Public Participation Hearings (PPHs)

- The ALJ Ruling established remote **and** in-person PPHs for the utilities' customers to communicate with the CPUC regarding the proposed revenue/rate base changes.
- **Remote** hearings will take place as follows:

Event	Utility	Date	Time	Participation Information
1	SoCalGas	March 6, 2023	2:00 p.m.	Phone Number: 1-800-857-1917 Passcode: 1767567# Webcast: adminmonitor.com/ca/cpuc
2	SDG&E	March 6, 2023	6:00 p.m.	
3	SDG&E	March 15, 2023	1:00 p.m.	
4	SoCalGas	March 15, 2023	6:00 p.m.	

SDG&E GRC I: Public Participation

In-Person Public Participation Hearings (PPHs)

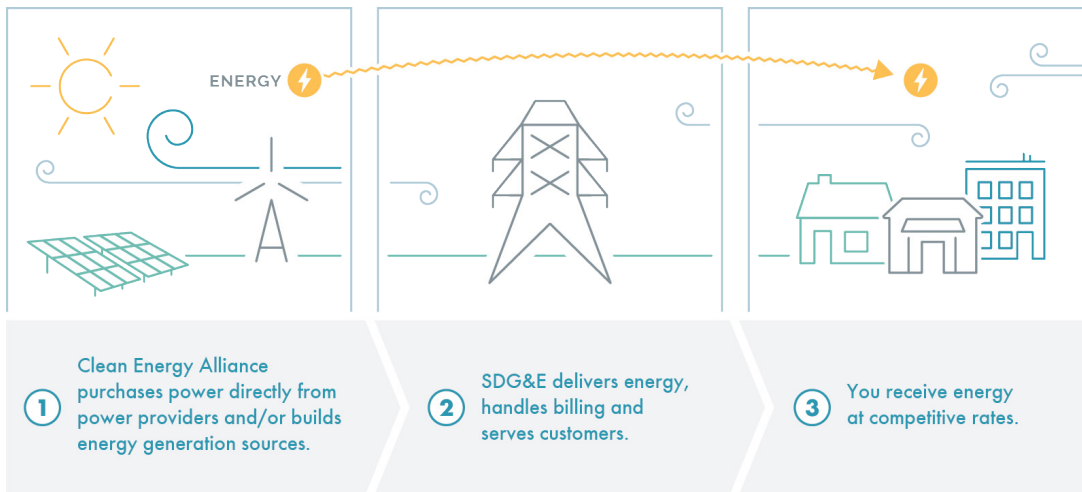
- PPHs will take place **in person** for SDG&E customers as follows:

Date	Time	Meeting Location
March 23, 2023	2:00 p.m.	Sherman Heights Community Center Multi-Purpose Room, 2nd Floor 2258 Island Avenue San Diego, CA 92102
March 23, 2023	6:00 p.m.	Sherman Heights Community Center Multi-Purpose Room, 2nd Floor 2258 Island Avenue San Diego, CA 92102

CLEAN ENERGY. MORE CHOICES. LOCALLY CONTROLLED.

On April 1, 2023, residents and businesses of Escondido and San Marcos will have a new default energy provider: Clean Energy Alliance (CEA). CEA, a locally controlled not-for-profit entity also known as a Community Choice Energy program, will offer clean power at competitive rates.

CEA was formed by the cities of Carlsbad, Del Mar and Solana Beach to help meet the goals of each municipality's Climate Action Plan. The program is locally managed and available exclusively to residents and businesses within member cities. The program is governed by the CEA Board of Directors, made up of elected officials from each city.



How it Works

CEA buys electricity and San Diego Gas and Electric (SDG&E) continues to deliver it to your home. Local control over buying energy allows CEA to make better investments in clean power. SDG&E will continue to handle billing and delivery to homes and businesses.

Benefits

Because CEA is a locally managed, not-for-profit entity, any excess revenue generated by CEA will be reinvested in the community through innovative energy projects, rebate programs and other incentives. CEA is designed to empower the local community through local control, clean power, competitive rates, reduced greenhouse gas emissions and more. CEA offers 3 power supply products: Clean Impact 50% renewable; Clean Impact Plus 75% Carbon Free and Green Impact 100% Renewable. Each city will select a default for their community and customers have the options to select from the other two options. Customers may also choose to opt out and remain with SDG&E. For more information on how to opt up or opt out, please visit TheCleanEnergyAlliance.org or call (833) 232-3110.

For more information, please visit our website at TheCleanEnergyAlliance.org or call (833) 232-3110.

Si le gustaría recibir este aviso en español, visite TheCleanEnergyAlliance.org/Espanol o llame (833) 232-3110.

Si le gustaría recibir este aviso en español, visite TheCleanEnergyAlliance.org/espanol o llame (833) 232-3110.

Clean Energy Alliance will become the Default Electric Provider in the cities of Escondido and San Marcos (Beginning April 2023)

Attention Escondido and San Marcos Residents & Businesses

In April 2023, Clean Energy Alliance (CEA) will replace San Diego Gas & Electric (SDG&E) as your default provider for the power generation portion of your electric service. CEA is a local power supply program that will work in partnership with SDG&E to bring you electricity from renewable sources. SDG&E will continue to deliver power to your home or business, maintain the grid and all equipment, open and close accounts, provide billing and collection of payments, and provide customer service and field service (including during power outages). There will be no change to automatic payments or level rate pay plans.

ENROLLMENT: Beginning April 2023, CEA will become the default electric power provider within the cities of Escondido and San Marcos. You will be automatically enrolled in CEA's default program on that date.

If you would like to continue as an SDG&E customer for energy and do not want to be automatically enrolled with CEA, you must opt out of the automatic enrollment. To opt out, without penalty, you must call (833) 232-3110 or visit our website at www.TheCleanEnergyAlliance.org by within 60 days of starting service with CEA. You may also call or visit our website for additional information. You only need to take action if you want to opt out and remain an SDG&E customer.

OPT OUT: You have the right to opt out of CEA. If you decide to opt out and return to SDG&E after the 60-day opt out period, SDG&E will charge a one-time account processing fee. By opting out, you will also be subject to SDG&E's then current rates and terms and conditions of service. For details on SDG&E's rates and terms and conditions, please visit SDG&E.com. You will not be charged any fees if you opt out within the first 60 days after your automatic enrollment with CEA or if you cancel electric service altogether (for example, if you move). If you opt out, you will still be charged for all electricity you used before the transfer of electric service. Accounts will be transferred on the day the electric meter is read and cannot be transferred during the middle of a billing cycle. In order for your request to be processed on your next meter read date, your request must be received at least 5 business days

prior to the date on which the meter is read. To opt out, please call CEA or visit TheCleanEnergyAlliance.org. Have your electric bill handy so that we can process the request.

BILLING: Each month, CEA customers receive a single monthly bill from SDG&E. This bill includes all recent electric charges, including CEA's power generation charges. For your convenience, SDG&E forwards the power generation portion of the payment to CEA. SDG&E will continue to charge you for the transmission and delivery services they provide.

FAILURE TO PAY: CEA may transfer your account back to SDG&E upon 14 calendar days' written notice to you if you fail to pay any portion of the CEA charges on your bill. If your service is transferred, you may be subject to additional requirements by SDG&E.

CARE PROGRAM: If you are currently enrolled in the California Alternative Rates for Energy (CARE) program, you will continue to receive all CARE benefits and discounts upon enrollment in CEA. If you are interested in joining the CARE program for low-income adults, please visit SDG&E.com

TERMS AND CONDITIONS OF SERVICE: CEA electric generation rates can be reviewed at TheCleanEnergyAlliance.org or by calling (833) 232-3110. Any changes to CEA rates will be adopted at duly noticed public meetings of the Clean Energy Alliance.

SDG&E also charges CEA customers authorized fees for delivering power to your home or business and for providing other services. These components of your electric bill are the same whether you buy electricity from CEA or SDG&E.

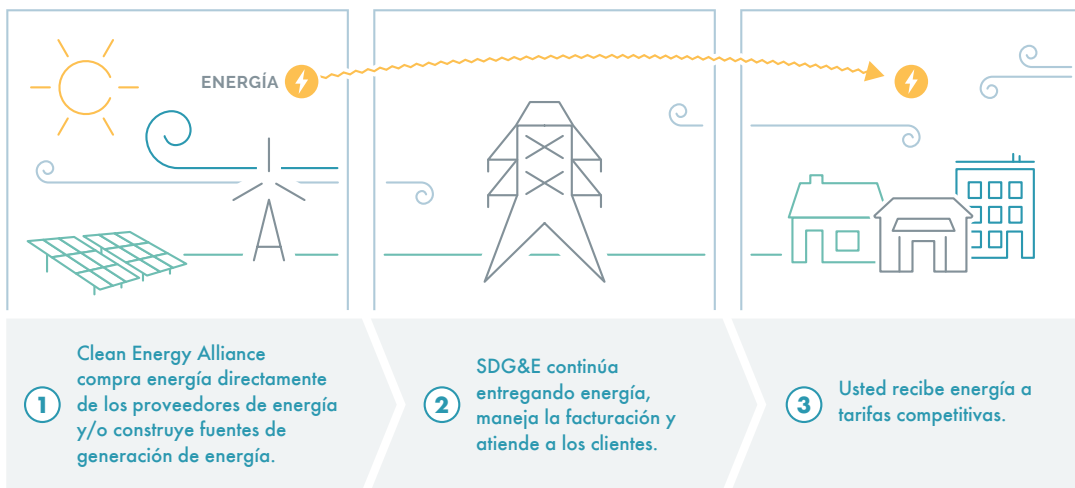
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5857 Owens Ave, 3rd Floor
Carlsbad, CA 92008

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ENERGÍA LIMPIA. MÁS OPCIONES. CONTROLADA LOCALMENTE.

El 1 de abril de 2023, los residentes y negocios de Escondido y San Marcos tendrán un nuevo proveedor de energía predeterminado: Clean Energy Alliance (CEA). CEA, una entidad sin fines de lucro controlada localmente también conocida como programa Community Choice Energy, ofrecerá energía limpia a precios competitivos.

Carlsbad, Del Mar, y Solana Beach han formado el CEA para ayudar a cumplir con los objetivos del Plan de Acción Climática de cada municipio. El programa es administrado localmente y está disponible exclusivamente para residentes y negocios dentro de las ciudades miembros. El programa está gobernado por la junta directiva de CEA, que está compuesta por funcionarios electos de cada ciudad.



Cómo Funciona

CEA compra la electricidad y San Diego Gas and Electric (SDG&E) continúa entregando a los hogares de los residentes. CEA tiene control localmente sobre la compra de energía, y por eso puede hacer mejores inversiones en energía limpia. SDG&E continuará manejando la facturación y la entrega a hogares y negocios.

Los Beneficios

Debido a que CEA es una entidad sin fines de lucro administrada localmente, cualquier ingreso excedente generado por CEA se invertirá en la comunidad a través de proyectos de energía innovadores, programas de reembolso y otros incentivos. CEA está diseñado para empoderar a la comunidad local a través del control local, energía limpia, tarifas competitivas, la reducción de emisiones de gases de efecto invernadero y más. CEA ofrece 3 productos de suministro de energía: Clean Impact 50% renovable; Clean Impact Plus 75% libre de carbono y Green Impact 100% renovable. Cada ciudad seleccionará un valor predeterminado para su comunidad y los clientes tienen las opciones para seleccionar entre las otras dos opciones. Los clientes también pueden optar por no participar y permanecer con SDG&E. Para obtener más información sobre cómo inscribirse o optar por no participar, visite TheCleanEnergyAlliance.org o llame (833) 232-3110.

Para obtener más información sobre cómo inscribirse o optar por no participar, visite TheCleanEnergyAlliance.org o llame (833) 232-3110.

Para obtener más información, llame a CEA al (833) 232-3110 o visite TheCleanEnergyAlliance.org.

Clean Energy Alliance se convertirá en el proveedor de energía eléctrica predeterminado en las ciudades de Escondido y San Marcos (a partir de abril de 2023)

Atención, residentes y negocios de Escondido y San Marcos

En 2023 de abril, Clean Energy Alliance (CEA) reemplazará a San Diego Gas & Electric (SDG&E) como su proveedor predeterminado para la parte de generación de energía de su servicio eléctrico. CEA es un programa de suministro de energía local que trabajará en asociación con SDG&E para brindarle electricidad de fuentes renovables. SDG&E continuará entregando energía a su hogar o negocio, mantendrá la red y todos los equipos, abrirá y cerrará cuentas, proporcionará facturación y cobro de pagos y brindará servicio al cliente y servicio de campo (incluso durante cortes de energía). No habrá cambios en los pagos automáticos ni en los planes de pago de tasas nivelada.

INSCRIPCIÓN: A partir de abril de 2023, CEA se convertirá en el proveedor de energía eléctrica predeterminado dentro de las ciudades de Escondido y San Marcos. Se le inscribirá automáticamente en el programa predeterminado de CEA en esa fecha.

Si desea continuar como cliente de SDG&E para energía y no desea inscribirse automáticamente en CEA, debe optar por no participar en la inscripción automática. Para optar por no participar, sin penalización, debe llamar al (833)-232-3110 o visitar nuestro sitio web a Thecleanenergyalliance.org/ dentro de los 60 días posteriores al inicio del servicio con CEA. También puede llamar o visitar nuestro sitio web para obtener información adicional. Solo debe tomar medidas si desea optar por no participar y seguir siendo cliente de SDG&E.

OPTAR POR NO: Tiene derecho a optar por no participar en CEA. Si decide optar por no participar y regresar a SDG&E después del período de exclusión de 60 días, SDG&E cobrará una tarifa de procesamiento de cuenta única. Al optar por no participar, también estará sujeto a las tarifas y términos y condiciones de servicio vigentes de SDG&E en ese momento. Para obtener detalles sobre las tarifas y los términos y condiciones de SDG&E, visite SDG&E.com. No se le cobrará ninguna tarifa si opta por no participar dentro de los primeros 60 días después de su inscripción automática con CEA o si cancela el servicio eléctrico por completo (por ejemplo, si se mueve). Si opta por no participar, se le cobrará toda la electricidad que utilizó antes de la transferencia del servicio eléctrico. Las

cuentas se transferirán el día en que se lea el medidor de electricidad y no se podrán transferir durante la mitad de un ciclo de facturación. Para que su solicitud sea procesada en la próxima fecha de lectura del medidor, su solicitud debe recibirse al menos 5 días hábiles antes de la fecha en que se lee el medidor. Para optar por no participar, llame a CEA o visite TheCleanEnergyAlliance.org. Tenga a mano su factura de electricidad para que podamos procesar la solicitud.

FACTURACIÓN: Cada mes, los clientes de CEA reciben una sola factura mensual de SDG&E. Esta factura incluye todos los cargos eléctricos recientes, incluidos los cargos de generación de energía de CEA. Para su comodidad, SDG&E reenvía la parte del pago de generación de energía a CEA. SDG & E continuará cobrándole por los servicios de transmisión y entrega que brinde.

FALTA DE PAGO: CEA puede transferir su cuenta de nuevo a SDG & E con una notificación por escrito de 14 días calendario si no paga alguna parte de los cargos de CEA en su factura. Si se transfiere su servicio, es posible

que SDG&E le aplique requisitos adicionales.

PROGRAMA CARE: Si actualmente está inscrito en el programa de Tarifas Alternativas de Energía de California (CARE), continuará recibiendo todos los beneficios y descuentos de CARE al inscribirse en CEA. Si está interesado en unirse al programa CARE para adultos de bajos ingresos, visite SDG&E.com

TÉRMINOS Y CONDICIONES DEL SERVICIO: Las tarifas de generación eléctrica de CEA se pueden revisar en TheCleanEnergyAlliance.org o llamando al (833) 232-3110. Cualquier cambio en las tarifas de CEA se adoptará en reuniones públicas debidamente notificadas de Clean Energy Alliance.

SDG&E también cobra a los clientes de CEA tarifas autorizadas por el suministro de energía a su hogar o negocio y por proporcionar otros servicios. Estos componentes de su factura de electricidad son los mismos si compra electricidad de CEA o SDG&E.

CLEAN ENERGY ALLIANCE
5857 Owens Ave, 3rd Floor
Carlsbad, CA 92008

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Staff Report

DATE: January 26, 2023

TO: Clean Energy Alliance Board of Directors

FROM: Barbara Boswell, Chief Executive Officer

ITEM 6: Consider Adoption of Clean Energy Alliance Resolution No. 2023-001, Amending Resolution No. 2021-017, Setting Rates for Clean Energy Alliance Effective February 1, 2023

RECOMMENDATION

1. Conduct the Public Hearing: Open the Public Hearing, Receive Public Testimony and Close the Public Hearing.
2. Adopt Resolution No. 2023-001, amending Resolution No. 2021-017, setting rates for Clean Energy Alliance effective February 1, 2023.

BACKGROUND AND DISCUSSION

Clean Energy Alliance (CEA) Board has authority to set rates that are charged to customers for energy consumed consistent with CEA's policies and goals, which include:

- Rates set sufficient to generate revenue sufficient to cover costs
- Provide funds to meet financial reserve policy of minimum 5% contribution per year
- Meet credit facility covenants
- Maintain competitiveness with San Diego Gas & Electric (SDG&E)
 - Target minimum 2% customer savings on generation related costs as calculated on CEA's Clean Impact 50% Renewable power supply product
- Provide customer rate stability – minimize rate changes

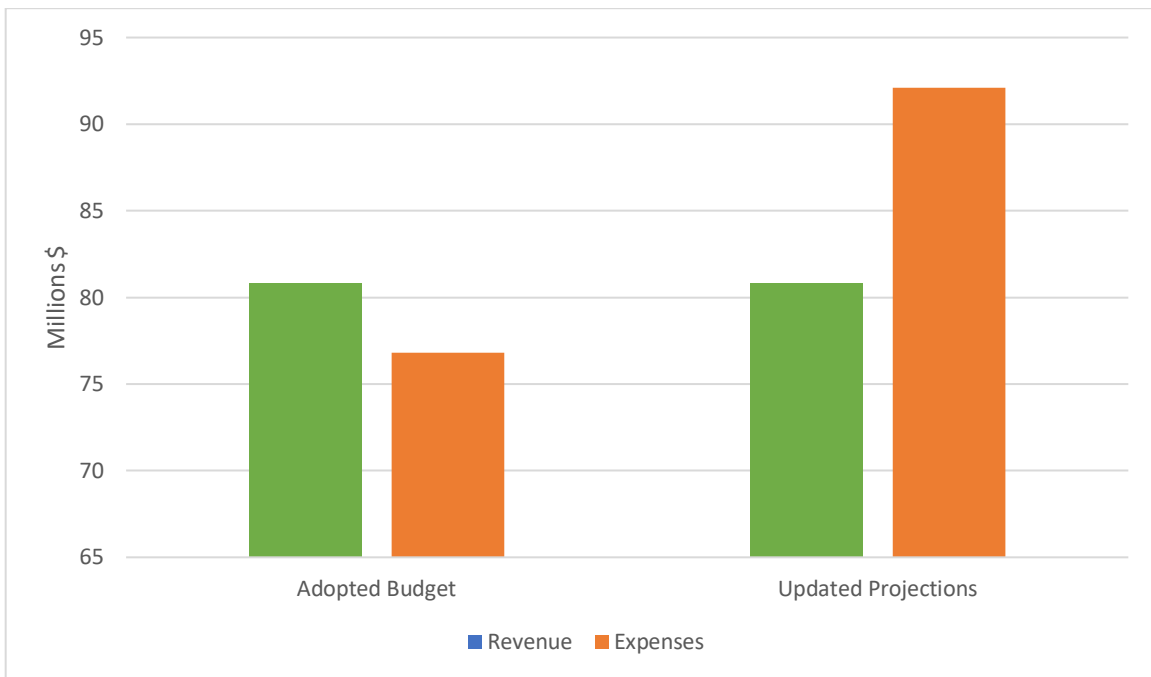
For ease in customer understanding and comparison to SDG&E, CEA mirrors SDG&E rate schedules including time-of-use periods. In developing rates, CEA begins with SDG&E's rate schedules, applies a 2% discount and deducts the highest exit fee from CEA's customer vintages that SDG&E charges CEA customers. CEA analyzes the resulting revenue generated by these rates to determine revenue sufficiency. If rates are not sufficient to cover operating costs, the discount is adjusted until revenue sufficiency is achieved.

Current Financial Projections

CEA's adopted rates effective for calendar year 2022 achieved CEA's goals of generating sufficient revenues to cover its FY 22/23 costs and achieve the targeted minimum 2% generation cost savings

compared to SDG&E. CEA's Fiscal Year 2022/23 budgeted power supply expenses were based on CEA's contracted power supply costs and energy market conditions and forward price curves for open positions. Since those estimates were developed, the energy market has trended higher than anticipated and CEA incurred unexpected costs related to the September heat wave. These events have resulted in projected power supply costs to be higher than budgeted and current rates not sufficient to cover costs.

The chart below illustrates CEA's projected revenues and expenses for the adopted budget and updated with current projections.



As shown in the chart above, at CEA's current rates there are not sufficient revenues generated to cover the updated projected expenses through the end of the current fiscal year. This shortfall results in a need for CEA to increase its rates to ensure it is meeting not only its goals of rate set to generate sufficient revenue to cover costs but to also meet its requirements from the credit instrument with JPMorgan.

Proposed Rate Development

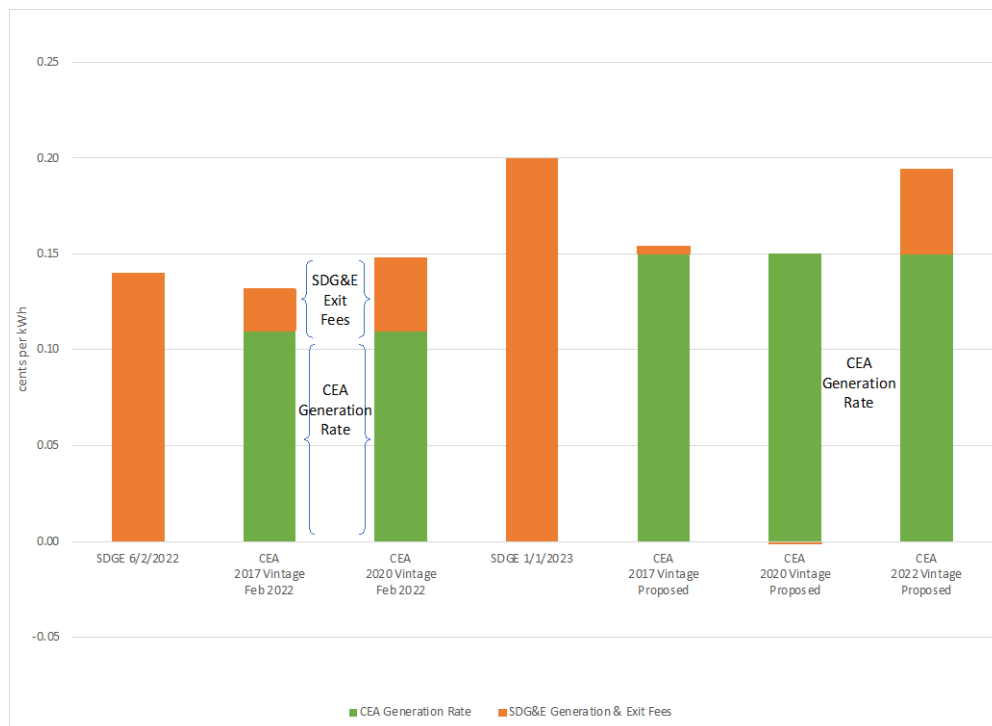
SDG&E's rates are approved by the California Public Utilities Commission (CPUC) through its Energy Resource Recovery Account (ERRA) application. The application for 2023 rates was initially submitted to the CPUC in May 2022 and subsequently approved by the CPUC in December 2022. SDG&E's final rates were submitted to the CPUC through Advice Letter 4129-E on December 30, 2022. It is these final rates that were utilized in calculating CEA's proposed rates.

The resulting CEA rates, meets CEA's goals as detailed above:

- Generate sufficient revenue to cover costs for current fiscal year
- Provides a minimum 2% generation cost savings compared to SDG&E
 - Customer savings range from 2% - 25% depending on the Power Charge Indifference Adjustment (PCIA or Exit Fee) vintage the customer is assigned
- Meets credit facility covenants
- Provides rate stability – rates sufficient to cover costs through calendar year 2023

Per kWh Rate Comparison to SDG&E – Average Residential Customer

The following chart compares the average per kWh CEA rate to SDG&E for an average residential customer for rates that were effective June 2022 and for SDG&E’s 1/1/2023 and CEA’s proposed rates. The green bars represent CEA’s generation rate and the orange bar represent SDG&E’s generation rate and exit fees (orange portion on CEA’s green bar).



CEA charges all customers on the same rate schedule the same rate for electricity, regardless of their exit fee vintage. On the left side of the chart CEA’s generation rate, which is the rate that CEA charges customers for the electricity that customers use, at an average \$.11 was 21% lower than SDG&E’s average \$.14. When SDG&E’s exit fees were factored in, the average per kWh cost to a Solana Beach customer in the 2017 Exit Fee Vintage was 6% lower than SDG&E and for Carlsbad and Del Mar customers was an average 6% higher.

As proposed, CEA’s average generation rate increases 36% to \$.15 per kWh (right half of the chart above). The proposed rate is 25% lower than SDG&E’s average rate. SDG&E’s approved rates increases

the average per kWh generation rate approximately 43% to an average \$.20. When factoring in exit fees, the resulting costs savings by exit fee vintage is:

2017 Vintage (Solana Beach)	23% Savings
2020 Vintage (Carlsbad & Del Mar)	25% Savings
2022 Vintage (Escondido & San Marcos)	2% Savings

Impact of Proposed Rate Change - Average Residential Customer

The tables below summarize the impact of proposed rate change for an average residential customer for each of three exit fee vintages. The comparison is based on comparing CEA’s Clean Impact, 50% minimum renewable power supply to SDG&E’s 40% base power supply product (Per SDG&E’s 2019 Power Content label, the most current information available).

2017 Vintage PCIA (Solana Beach Customers)

Residential: TOU-DR-1	Current Rates		Proposed Rates	
	CEA	SDG&E	CEA	SDG&E
Generation	\$ 44.32	\$ 59.75	\$ 60.00	\$ 80.85
SDG&E PCIA+FFS	\$ 9.83	\$ -	\$ 2.52	\$ -
Total Generation Cost	\$ 54.15	\$ 59.75	\$ 62.53	\$ 80.85
SDG&E Delivery	\$ 141.14	\$ 141.14	\$ 149.29	\$ 149.29
Total Average Monthly Bill	\$ 195.29	\$ 200.89	\$ 211.82	\$ 230.14

	2022 Comparison Results	2023 Comparison Results
Monthly Bill Difference CEA vs SDGE	\$ (5.60)	\$ (18.32)
% Total Bill Savings CEA vs SDGE	-2.8%	-8.0%
% Generation Savings CEA vs SDGE	-9.4%	-22.7%

Solana Beach customers assigned the 2017 PCIA vintage, using the 2022 rates the average residential customer saved an average \$5.60 per month compared to what they would have paid SDG&E for the same electricity usage. Using the same usage and applying CEA’s proposed rates and SDG&E’s rates effective 1/1/2023, the customer will save an average \$18.32 per month. CEA’s rate increase is offset by a decrease in exit fees charged by SDG&E resulting in a higher savings than was seen in 2022.

2020 Vintage PCIA (Carlsbad, Del Mar Customers)

Residential: TOU-DR-1	Current Rates		Proposed Rates	
	CEA	SDG&E	CEA	SDG&E
Generation	\$ 44.32	\$ 59.75	\$ 60.00	\$ 80.85
SDG&E PCIA+FFS	\$ 16.69	\$ -	\$ 0.41	\$ -
	\$ 61.01	\$ 59.75	\$ 60.41	\$ 80.85
SDG&E Delivery	\$ 141.14	\$ 141.14	\$ 149.29	\$ 149.29
Total Average Monthly Bill	\$ 202.15	\$ 200.89	\$ 209.71	\$ 230.14
	2022 Comparison Results		2023 Comparison Results	
Monthly Bill Difference CEA vs SDGE	\$ 1.26		\$ (20.43)	
% Total Bill Savings CEA vs SDGE	0.6%		-8.9%	
% Generation Savings CEA vs SDGE	2.1%		-25.3%	

Carlsbad and Del Mar customers assigned the 2020 PCIA vintage, using the 2022 rates the average residential customer was paying an average \$1.26 more per month compared to what they would have paid SDG&E for the same electricity usage, due to the impact of SDG&E's rate decrease in June 2022. Using the same usage and applying CEA's proposed rates and SDG&E's rates effective 1/1/2023, the customer will save an average \$20.43 per month. CEA's rate increase is offset by a significant decrease in exit fees charged by SDG&E.

2022 PCIA Vintage (Escondido and San Marcos Customers)

Residential: TOU-DR-1	Proposed Rates	
	CEA	SDG&E
Generation	\$ 60.00	\$ 80.85
SDG&E PCIA+FFS	\$ 19.23	\$ -
	\$ 79.23	\$ 80.85
SDG&E Delivery	\$ 149.29	\$ 149.29
Total Average Monthly Bill	\$ 228.52	\$ 230.14
Monthly Bill Difference CEA vs SDGE	\$ (1.62)	
% Total Bill Savings CEA vs SDGE	-0.7%	
% Generation Savings CEA vs SDGE	-2.0%	

Escondido and San Marcos customers, who will be enrolled in April 2023, will be assigned the 2022 PCIA vintage. The 2022 vintage has a higher per kWh exit fee than the 2017 and 2022 vintages. This exit fee was used in developing rates to ensure the targeted minimum 2% generation cost savings is achieved. When enrolled, Escondido and San Marcos residential customers will save an average \$1.62 per month compared to what they would pay SDG&E for the same electricity usage.

All customers, regardless of PCIA vintage, pay the same generation costs to CEA, the difference in the total bill is due to the differences in the PCIA rate that SDG&E charges CEA customers.

Customer Notification

CEA notified customers of the public hearing for the consideration of the rate adjustment by publishing a hearing notice in the Coast News on Thursday January 13 and January 20 (Attachment B) and issuing a press release on January 16 (Attachment C).

Recommendation

Staff recommends the CEA Board approve the updated rates by adopting Resolution No. 2023-001 amending Resolution No. 2021-017 setting rates for Clean Energy Alliance.

FISCAL IMPACT

The proposed rates generate sufficient revenue to cover costs in Fiscal Year 2022/23 and into the future. Staff will return to the Board at its February 23, 2023, Board meeting with a recommend budget adjustment that takes into account the updated rates and current cost projections.

ATTACHMENTS

Attachment A - Resolution No. 2023-001, Amending Resolution No. 2021-017, Setting Rates for Clean Energy Alliance and 2023 Proposed Rate Schedule

Attachment B – Public Hearing Notice

Attachment C – January 16, 2023, Press Release

CLEAN ENERGY ALLIANCE
RESOLUTION NO. 2023-001

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE CLEAN ENERGY
ALLIANCE AMENDING RESOLUTION NO. 2021-017, SETTING RATES FOR
CLEAN ENERGY ALLIANCE

WHEREAS, the Clean Energy Alliance (CEA) is a joint powers agency formed on November 4, 2019, under the Joint Exercise of Power Act, California Government Code section 6500 *et seq.*, among the Cities of Carlsbad, Solana Beach and Del Mar created by the cities of Carlsbad, Del Mar and Solana Beach; and

WHEREAS, Section 4.6 of the Joint Powers Authority (JPA) Agreement establishes the specific responsibility of the CEA Board of Directors to adopt retail rates for power; and

WHEREAS, Section 6.5 of the JPA Agreement states CEA's power supply base product will be greater than or equal to 50% qualified renewable resources and the Board shall establish other product offerings; and

WHEREAS, CEA amended initial rates through adoption of Resolution 2021-017; and

WHEREAS, the CEA Board desires to amend Resolution No. 2021-017 and set rates to ensure revenues sufficient to cover costs.

NOW, THEREFORE, BE IT RESOLVED, by the Board of Directors of the Clean Energy Alliance, as follows:

Section 1. The Board of Directors of the Clean Energy Alliance hereby approves CEA Rates as detailed in Exhibit A.

The foregoing Resolution was passed and adopted this _____ day of _____, 2023, by the following vote:

AYES:

NOES:

ABSENT:

ABSTAIN:

APPROVED:

Dave Druker, Chair

ATTEST:

Susan Caputo, Interim Board Secretary



PROPOSED RATES EFFECTIVE FEBRUARY 1, 2023

The rates below reflect Clean Energy Alliance's (CEA) generation rate, and do not include San Diego Gas & Electric (SDG&E) delivery charge, General Municipal Surcharge (GMS), or the Power Charge Indifference Adjustment (Exit Fees) on SDG&E's CCA-CRS rate tariff. Information for these charges can be found at www.sdge.com.

SDG&E to CEA Rate Mapping

The table below maps SDG&E rates to CEA rates

SDG&E RATE	CEA RATE
RESIDENTIAL	
Schedule DR-LI and Medical Baseline Customers	DR-LI-MB
DR-TOU, DR-TOU-CARE, DR-TOU-MB	DR-TOU
DR-SES, DR-SES-CARE, DR-SES-MB	DR-SES
EV-TOU	EV-TOU
EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2-MB	EV-TOU-2
EV-TOU-5, EV-TOU-5-CARE, EV-TOU-5-MB	EV-TOU-5
TOU-DR-1, TOU-DR-1-CARE, TOU-DR-1-MB	TOU-DR-1
TOU-DR-2, TOU-DR-CARE, TOU-DR-2-MB	TOU-DR-2
TOU-DR, TOU-DR-CARE, TOU-DR-MB	TOU-DR
DR-SES (Grandfathered)	G-DR-SES
EV-TOU (Grandfathered)	G-EV-TOU
EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2-MB (Grandfathered)	G-EV-TOU-2
TOU-DR, TOU-DR-CARE, TOU-DR-MB (Grandfathered)	G-TOU-DR

TIME-OF-USE PERIODS

Weekdays	Summer June 1 – October 31	Winter November 1 – May 31
On-Peak	4pm – 9pm	4pm – 9pm
Off-Peak	6am – 4pm; 9pm – midnight	6am – 4pm Excluding 10am-2pm in March & April; 9pm – midnight
Super Off-Peak	Midnight – 6am	Midnight- 6am 10am – 2pm in March & April

Weekends	Summer June 1 – October 31	Winter November 1 – May 31
On-Peak	4pm – 9pm	4pm – 9pm
Off-Peak	2pm – 4pm; 9pm – midnight	2pm – 4pm 9pm – midnight
Super Off-Peak	Midnight – 2pm	Midnight- 2pm

GRANDFATHERED TIME-OF-USE PERIODS

	Summer June 1 – October 31	Winter November 1 – May 31
On-Peak	11am-6pm Monday through Friday, excluding Holidays	N/A
Semi-Peak	6am-11am and 6pm- 10pm Monday through Friday, excluding Holidays	6am-6pm weekdays, and all hours on weekends and Holidays
Off-Peak	10pm-6am weekdays, and all hours weekends and Holidays	6pm-6am weekdays, and all hours on weekends and Holidays

CLEAN ENERGY ALLIANCE RATES

CEA RATE	TIME-OF-USE PERIOD	SUMMER RATE	WINTER
		June 1 – October 31 Per kWh	November 1 – May 31 Per kWh
RESIDENTIAL			
DR	Total	\$0.25299	\$ 0.07801
DR-LI-MB	Total	\$0.25299	\$ 0.07801
E-LI-TOU	Total	\$0.07683	\$ 0.07177
E-LI-NR	Total	\$0.07712	\$ 0.07327
DR-SES	On-Peak	\$0.46985	\$ 0.17450
DR-SES	Off-Peak	\$0.14523	\$ 0.11273
DR-SES	Super Off-Peak	\$0.04510	\$ 0.03705
EV-TOU	On-Peak	\$0.46985	\$ 0.17450
EV-TOU	Off-Peak	\$0.14523	\$ 0.11273
EV-TOU	Super Off-Peak	\$0.04510	\$ 0.03705
EV-TOU-2	On-Peak	\$0.46985	\$ 0.17450
EV-TOU-2	Off-Peak	\$0.14523	\$ 0.11273
EV-TOU-2	Super Off-Peak	\$0.04510	\$ 0.03705
EV-TOU-5	On-Peak	\$0.46985	\$ 0.17450
EV-TOU-5	Off-Peak	\$0.14523	\$ 0.11273
EV-TOU-5	Super Off-Peak	\$0.04510	\$ 0.03705
TOU-DR-1	On-Peak	\$0.50838	\$ 0.14271
TOU-DR-1	Off-Peak	\$0.20463	\$ 0.06081
TOU-DR-1	Super Off-Peak	\$0.04510	\$ 0.03705
TOU-DR-2	On-Peak	\$0.50838	\$ 0.14271
TOU-DR-2	Off-Peak	\$0.13885	\$ 0.04987
TOU-DR	On-Peak	\$0.34585	\$ 0.14234
TOU-DR	Off-Peak	\$0.25238	\$ 0.06059
TOU-DR	Super Off-Peak	\$0.15107	\$ 0.03688
G-DR-SES (Grandfathered)	On-Peak	\$0.21821	\$ -
G-DR-SES (Grandfathered)	Semi-Peak	\$0.21816	\$ 0.23601
G-DR-SES (Grandfathered)	Off-Peak	\$0.21815	\$ 0.23599
G-EV-TOU (Grandfathered)	On-Peak	\$0.11522	\$ 0.09117
G-EV-TOU (Grandfathered)	Off-Peak	\$0.11520	\$ 0.09116
G-EV-TOU (Grandfathered)	Super Off-Peak	\$0.08898	\$ 0.05636
G-EV-TOU-2 (Grandfathered)	On-Peak	\$0.15447	\$ 0.39283
G-EV-TOU-2 (Grandfathered)	Off-Peak	\$0.15445	\$ 0.14199
G-EV-TOU-2 (Grandfathered)	Super Off-Peak	\$0.15444	\$ 0.14198

CEA RATE	TIME-OF-USE PERIOD	SUMMER RATE	WINTER
		June 1 – October 31 Per kWh	November 1 – May 31 Per kWh
G-TOU-DR (Grandfathered)	On-Peak	\$0.31499	\$ 0.12760
G-TOU-DR (Grandfathered)	Semi-Peak	\$0.22893	\$ 0.05234
G-TOU-DR (Grandfathered)	Off-Peak	\$0.13564	\$ 0.03050
PREMIUM POWER SUPPLY PRODUCTS			
Clean Impact Plus Premium – 75% Carbon Free		\$.00100	\$.00100
Green Impact Premium – 100% Renewable		\$.00750	\$.00750
NET ENERGY METERING			
Personal Impact – Net Surplus Compensation		\$.06	\$.06



PROPOSED RATES EFFECTIVE FEBRUARY 1, 2023

The rates below reflect Clean Energy Alliance’s (CEA) generation rate, and do not include San Diego Gas & Electric (SDG&E) delivery charge, General Municipal Surcharge (GMS), or the Power Charge Indifference Adjustment (Exit Fees) on SDG&E’s CCA-CRS rate tariff. Information for these charges can be found at www.sdge.com.

SDG&E to CEA Rate Mapping

The table below maps SDG&E rates to CEA rates

SDG&E RATE	CEA RATE
COMMERCIAL/INDUSTRIAL	
TOU-A	TOU-A-S
TOU-A	TOU-A-P
TOU-A-LI, TOU-A-2-LI, TOU-M-LI	E-LI-TOU
AL-TOU-LI, DG-R-LI	E-LI-NR
TOU-A-2 – Secondary	TOU-A-2-S
TOU-A-2 – Primary	TOU-A-2-P
TOU-A-3 – Secondary	TOU-A-3-S
TOU-A-3 -Primary	TOU-A-3-P
TOU-M	TOU-M
A-TC	A-TC
OL-TOU	OL-TOU
AL-TOU – Secondary	AL-TOU-S
AL-TOU – Primary	AL-TOU-P
AL-TOU - Transmission	AL-TOU-T
AL-TOU-2 - Secondary	AL-TOU-2-S
AL-TOU-2 - Primary	AL-TOU-2-P
AL-TOU-2 - Transmission	AL-TOU-2-T
DG-R – Secondary	DG-R-S
DG-R – Primary	DG-R-P
DG-T - Transmission	DG-R-T
A6-TOU – Primary	A6-TOU-P
A6-TOU - Transmission	A6-TOU-T
TOU-M (Grandfathered)	G-TOU-M
OL-TOU (Grandfathered)	G-OL-TOU
TOU-A (Grandfathered) – Secondary	G-TOU-A-S
TOU-A (Grandfathered) – Primary	G-TOU-A-P
AL-TOU (Grandfathered) – Secondary	G-AL-TOU-S
AL-TOU (Grandfathered) – Primary	G-AL-TOU-P
AL-TOU (Grandfathered) – Transmission	G-AL-TOU-T
DG-R (Grandfathered) – Secondary	G-DG-R-S

SDG&E RATE	CEA RATE
DG-R (Grandfathered) – Primary	G-DG-R-P
DG-R (Grandfathered) – Transmission	G-DG-R-T
A6-TOU (Grandfathered) – Primary	G-A6-TOU-P
A6-TOU (Grandfathered) – Transmission	G-A6-TOU-T
PUMPING/AGRICULTURE	
TOU-PA<20kW – Secondary	TOU-PA-S
TOU-PA<20kW – Primary	TOU-PA-P
TOU-PA-2>=20kW – Secondary	TOU-PA-2-S
TOU-PA-2>=20kW – Primary	TOU-PA-2-P
TOU-PA-3<20kW – Secondary	TOU-PA-3-S<20kW
TOU-PA-3<20kW – Primary	TOU-PA-3-P<20kW
TOU-PA-3>=20kW – Secondary	TOU-PA-3-S>=20kW
TOU-PA-3>=20kW – Primary	TOU-PA-3-P>=20kW
PA-T-1 – Secondary	PA-T-1-S
PA-T-1 – Primary	PA-T-1-P
PA-T-1 - Transmission	PA-T-1-T
PA-T-1 (Grandfathered) – Secondary	G-PA-T-1-S
PA-T-1 (Grandfathered) – Primary	G-PA-T-1-P
PA-T-1 (Grandfathered) – Transmission	G-PA-T-1-T
TOU-PA<20kW (Grandfathered) – Secondary	G-TOU-PA-S
TOU-PA<20kW (Grandfathered) – Primary	G-TOU-PA-P
TOU-PA>=20kW (Grandfathered) – Secondary	G-TOU-PA-2-S
TOU-PA>=20kW (Grandfathered) – Primary	G-TOU-PA-2-P
LIGHTING	
LS-1, LS-2, LS-3, OL-1, DWL and LS-2 DS	LS
OL-2	OL-2
OL-TOU	OL-TOU
LS-2 AD	LS-2-AD

TIME-OF-USE PERIODS

Weekdays	Summer June 1 – October 31	Winter November 1 – May 31
On-Peak	4pm – 9pm	4pm – 9pm
Off-Peak	6am – 4pm; 9pm – midnight	6am – 4pm Excluding 10am-2pm in March & April; 9pm – midnight
Super Off-Peak	Midnight – 6am	Midnight- 6am 10am – 2pm in March & April

Weekends	Summer June 1 – October 31	Winter November 1 – May 31
On-Peak	4pm – 9pm	4pm – 9pm
Off-Peak	2pm – 4pm; 9pm – midnight	2pm – 4pm 9pm – midnight
Super Off-Peak	Midnight – 2pm	Midnight- 2pm

GRANDFATHERED TIME-OF-USE PERIODS

	Summer June 1 – October 31	Winter November 1 – May 31
On-Peak	11am-6pm Monday through Friday, excluding Holidays	N/A
Semi-Peak	6am-11am and 6pm- 10pm Monday through Friday, excluding Holidays	6am-6pm weekdays, and all hours on weekends and Holidays
Off-Peak	10pm-6am weekdays, and all hours weekends and Holidays	6pm-6am weekdays, and all hours on weekends and Holidays

CLEAN ENERGY ALLIANCE PROPOSED RATES

CEA RATE	TIME-OF-USE PERIOD	SUMMER RATE	WINTER
		June 1 – October 31 Per kWh	November 1 – May 31 Per kWh
COMMERCIAL/INDUSTRIAL			
TOU-A-S	On-Peak	\$ 0.32490	\$ 0.16285
TOU-A-S	Off-Peak	\$ 0.15199	\$ 0.05910
TOU-A-P	On-Peak	\$ 0.32304	\$ 0.16185
TOU-A-P	Off-Peak	\$ 0.15099	\$ 0.05869
TOU-A-2-S	On-Peak	\$ 0.44129	\$ 0.14967
TOU-A-2-S	Off-Peak	\$ 0.12498	\$ 0.06531
TOU-A-2-S	Super Off-Peak	\$ 0.05015	\$ 0.03957
TOU-A-2-P	On-Peak	\$ 0.43892	\$ 0.14877
TOU-A-2-P	Off-Peak	\$ 0.12419	\$ 0.06484
TOU-A-2-P	Super Off-Peak	\$ 0.00000	\$ 0.03928
TOU-A-3-S	On-Peak	\$ 0.32123	\$ 0.14967
TOU-A-3-S	Off-Peak	\$ 0.17895	\$ 0.06531
TOU-A-3-S	Super Off-Peak	\$ 0.05144	\$ 0.03957
TOU-A-3-P	On-Peak	\$ 0.31944	\$ 0.14877
TOU-A-3-P	Off-Peak	\$ 0.17786	\$ 0.06484
TOU-A-3-P	Super Off-Peak	\$ 0.05097	\$ 0.03928
A-TC	Total	\$ 0.07159	\$ 0.07159
TOU-M	On-Peak	\$ 0.45424	\$ 0.14922
TOU-M	Off-Peak	\$ 0.12567	\$ 0.06490
TOU-M	Super Off-Peak	\$ 0.05233	\$ 0.03923
AL-TOU-S DEMAND	On-Peak	\$ 19.23	\$ 0.00000
AL-TOU-S	On-Peak	\$ 0.21688	\$ 0.22861
AL-TOU-S	Off-Peak	\$ 0.11360	\$ 0.10411
AL-TOU-S	Super Off-Peak	\$ 0.08021	\$ 0.06797
AL-TOU-P DEMAND	On-Peak	\$ 19.14	\$ 0.00000
AL-TOU-P	On-Peak	\$ 0.21556	\$ 0.22731
AL-TOU-P	Off-Peak	\$ 0.11283	\$ 0.10345
AL-TOU-P	Super Off-Peak	\$ 0.07975	\$ 0.06756
AL-TOU-T DEMAND	On-Peak	\$ 18.32	\$ 0.00000
AL-TOU-T	On-Peak	\$ 0.20394	\$ 0.21542
AL-TOU-T	Off-Peak	\$ 0.10568	\$ 0.09694
AL-TOU-T	Super Off-Peak	\$ 0.07432	\$ 0.06263
AL-TOU-2-S DEMAND	On-Peak	\$ 33.29	\$ 0.00000
AL-TOU-2-S	On-Peak	\$ 0.19293	\$ 0.20185

CEA RATE	TIME-OF-USE PERIOD	SUMMER RATE	WINTER
		June 1 – October 31 Per kWh	November 1 – May 31 Per kWh
AL-TOU-2-S	Off-Peak	\$ 0.09927	\$ 0.08910
AL-TOU-2-S	Super Off-Peak	\$ 0.06746	\$ 0.05637
AL-TOU-2-P DEMAND	On-Peak	\$ 33.12	\$ 0.00000
AL-TOU-2-P	On-Peak	\$ 0.19173	\$ 0.20068
AL-TOU-2-P	Off-Peak	\$ 0.09855	\$ 0.08850
AL-TOU-2-P	Super Off-Peak	\$ 0.06704	\$ 0.05601
AL-TOU-2-T DEMAND	On-Peak	\$ 31.70	\$ 0.00000
AL-TOU-2-T	On-Peak	\$ 0.18113	\$ 0.18990
AL-TOU-2-T	Off-Peak	\$ 0.09203	\$ 0.08261
AL-TOU-2-T	Super Off-Peak	\$ 0.06213	\$ 0.05154
DG-R-S	On-Peak	\$ 0.58423	\$ 0.16319
DG-R-S	Off-Peak	\$ 0.17408	\$ 0.06742
DG-R-S	Super Off-Peak	\$ 0.04909	\$ 0.03963
DG-R-P	On-Peak	\$ 0.58130	\$ 0.16219
DG-R-P	Off-Peak	\$ 0.17306	\$ 0.06692
DG-R-P	Super Off-Peak	\$ 0.04874	\$ 0.03932
DG-R-T	On-Peak	\$ 0.55540	\$ 0.15304
DG-R-T	Off-Peak	\$ 0.16374	\$ 0.06192
DG-R-T	Super Off-Peak	\$ 0.04456	\$ 0.03552
A6-TOU-P DEMAND	Total	\$ 19.14	\$ 0.00000
A6-TOU-P	On-Peak	\$ 0.21556	\$ 0.22731
A6-TOU-P	Off-Peak	\$ 0.11283	\$ 0.10345
A6-TOU-P	Super Off-Peak	\$ 0.07975	\$ 0.06756
A6-TOU-T DEMAND	Total	\$ 18.32	\$ 0.00000
A6-TOU-T	On-Peak	\$ 0.20394	\$ 0.21542
A6-TOU-T	Off-Peak	\$ 0.10568	\$ 0.09694
A6-TOU-T	Super Off-Peak	\$ 0.07432	\$ 0.06263
G-TOU-M (Grandfathered)	On-Peak	\$ 0.20651	\$ 0.19654
G-TOU-M (Grandfathered)	Semi-Peak	\$ 0.19054	\$ 0.06981
G-TOU-M (Grandfathered)	Off-Peak	\$ 0.18852	\$ 0.06818
G-TOU-A-S (Grandfathered)	On-Peak	\$ 0.37011	\$ 0.19256
G-TOU-A-S (Grandfathered)	Semi-Peak	\$ 0.19274	\$ 0.06808
G-TOU-A-S (Grandfathered)	Off-Peak	\$ 0.06416	\$ 0.06641
G-TOU-A-P (Grandfathered)	On-Peak	\$ 0.36791	\$ 0.19140
G-TOU-A-P (Grandfathered)	Semi-Peak	\$ 0.19148	\$ 0.06757
G-TOU-A-P (Grandfathered)	Off-Peak	\$ 0.06359	\$ 0.06591
G-AL-TOU-S DEMAND (Grandfathered)	On-Peak	\$ 3.44	\$ 0.00000
G-AL-TOU-S (Grandfathered)	On-Peak	\$ 0.10456	\$ 0.37265
G-AL-TOU-S (Grandfathered)	Semi-Peak	\$ 0.10275	\$ 0.14555
G-AL-TOU-S (Grandfathered)	Off-Peak	\$ 0.08286	\$ 0.14552

CEA RATE	TIME-OF-USE PERIOD	SUMMER RATE	WINTER
		June 1 – October 31 Per kWh	November 1 – May 31 Per kWh
G-AL-TOU-P (Grandfathered) DEMAND	On-Peak	\$ 3.42	\$ 0.00000
G-AL-TOU-P (Grandfathered)	On-Peak	\$ 0.10373	\$ 0.37059
G-AL-TOU-P (Grandfathered)	Semi-Peak	\$ 0.10193	\$ 0.14467
G-AL-TOU-P (Grandfathered)	Off-Peak	\$ 0.08213	\$ 0.14463
G-AL-TOU-T DEMAND (Grandfathered)	On-Peak	\$ 3.27	\$ 0.00000
G-AL-TOU-T (Grandfathered)	On-Peak	\$ 0.09670	\$ 0.35235
G-AL-TOU-T (Grandfathered)	Semi-Peak	\$ 0.09502	\$ 0.13636
G-AL-TOU-T (Grandfathered)	Off-Peak	\$ 0.07605	\$ 0.13633
G-DG-R-S (Grandfathered)	On-Peak	\$ 0.17267	\$ 0.33174
G-DG-R-S (Grandfathered)	Semi-Peak	\$ 0.14243	\$ 0.12638
G-DG-R-S (Grandfathered)	Off-Peak	\$ 0.11206	\$ 0.12634
G-DG-R-P (Grandfathered)	On-Peak	\$ 0.17168	\$ 0.32987
G-DG-R-P (Grandfathered)	Semi-Peak	\$ 0.14146	\$ 0.12558
G-DG-R-P (Grandfathered)	Off-Peak	\$ 0.11119	\$ 0.12554
G-DG-R-T (Grandfathered)	On-Peak	\$ 0.16337	\$ 0.31338
G-DG-R-T (Grandfathered)	Semi-Peak	\$ 0.13325	\$ 0.11807
G-DG-R-T (Grandfathered)	Off-Peak	\$ 0.10381	\$ 0.11803
G-A6-TOU-P DEMAND (Grandfathered)	Total	\$ 3.42	\$ 0.00000
G-A6-TOU-P (Grandfathered)	On-Peak	\$ 0.10373	\$ 0.37059
G-A6-TOU-P (Grandfathered)	Semi-Peak	\$ 0.10193	\$ 0.14467
G-A6-TOU-P (Grandfathered)	Off-Peak	\$ 0.08213	\$ 0.14463
G-A6-TOU-T DEMAND (Grandfathered)	Total	\$ 3.27	\$ 0.00000
G-A6-TOU-T (Grandfathered)	On-Peak	\$ 0.09670	\$ 0.35235
G-A6-TOU-T (Grandfathered)	Semi-Peak	\$ 0.09502	\$ 0.13636
G-A6-TOU-T (Grandfathered)	Off-Peak	\$ 0.07605	\$ 0.13633
PUMPING & AGRICULTURE			
TOU-PA-S	On-Peak	\$ 0.32569	\$ 0.14858
TOU-PA-S	Off-Peak	\$ 0.16110	\$ 0.05105
TOU-PA-P	On-Peak	\$ 0.32386	\$ 0.14768
TOU-PA-P	Off-Peak	\$ 0.16008	\$ 0.05070

CEA RATE	TIME-OF-USE PERIOD	SUMMER RATE	WINTER
		June 1 – October 31 Per kWh	November 1 – May 31 Per kWh
TOU-PA-2-S DEMAND	On-Peak	\$ 17.05	\$ 0.00000
TOU-PA-2-S	On-Peak	\$ 0.19983	\$ 0.17400
TOU-PA-2-S	Off-Peak	\$ 0.11179	\$ 0.07926
TOU-PA-2-S	Super Off-Peak	\$ 0.06116	\$ 0.05173
TOU-PA-2-P DEMAND	On-Peak	\$ 16.98	\$ 0.00000
TOU-PA-2-P	On-Peak	\$ 0.19890	\$ 0.17302
TOU-PA-2-P	Off-Peak	\$ 0.11125	\$ 0.07875
TOU-PA-2-P	Super Off-Peak	\$ 0.06081	\$ 0.05142
TOU-PA-3-S <20kW	On-Peak	\$ 0.38023	\$ 0.13508
TOU-PA-3-S <20kW	Off-Peak	\$ 0.18664	\$ 0.05742
TOU-PA-3-S <20kW	Super Off-Peak	\$ 0.06712	\$ 0.03486
TOU-PA-3-P <20kW	On-Peak	\$ 0.37819	\$ 0.13428
TOU-PA-3-P <20kW	Off-Peak	\$ 0.18554	\$ 0.05701
TOU-PA-3-P <20kW	Super Off-Peak	\$ 0.06660	\$ 0.03460
TOU-PA-3-S >=20kW DEMAND	On-Peak	\$ 5.46	\$ 0.00000
TOU-PA-3-S >=20kW	On-Peak	\$ 0.38763	\$ 0.12704
TOU-PA-3-S >=20kW	Off-Peak	\$ 0.19582	\$ 0.05293
TOU-PA-3-S >=20kW	Super Off-Peak	\$ 0.05658	\$ 0.03138
TOU-PA-3-P >=20kW DEMAND	On-Peak	\$ 5.44	\$ 0.00000
TOU-PA-3-P >=20kW	On-Peak	\$ 0.38579	\$ 0.12623
TOU-PA-3-P >=20kW	Off-Peak	\$ 0.19486	\$ 0.05246
TOU-PA-3-P >=20kW	Super Off-Peak	\$ 0.05611	\$ 0.03103
PA-T-1-S DEMAND	On-Peak	\$ 9.88	\$ 0.00000
PA-T-1-S	On-Peak	\$ 0.19309	\$ 0.18864
PA-T-1-S	Off-Peak	\$ 0.10886	\$ 0.08747
PA-T-1-S	Super Off-Peak	\$ 0.06803	\$ 0.05807
PA-T-1-P DEMAND	On-Peak	\$ 9.84	\$ 0.00000
PA-T-1-P	On-Peak	\$ 0.19195	\$ 0.18758
PA-T-1-P	Off-Peak	\$ 0.10816	\$ 0.08694
PA-T-1-P	Super Off-Peak	\$ 0.06766	\$ 0.05774
PA-T-1-T DEMAND	On-Peak	\$ 9.42	\$ 0.00000
PA-T-1-T	On-Peak	\$ 0.18189	\$ 0.17791
PA-T-1-T	Off-Peak	\$ 0.10179	\$ 0.08165
PA-T-1-T	Super Off-Peak	\$ 0.06324	\$ 0.05373
G-PA-T-1-S DEMAND (Grandfathered)	On-Peak	\$ 2.76	\$ 0.00000
G-PA-T-1-S (Grandfathered)	On-Peak	\$ 0.09745	\$ 0.24683
G-PA-T-1-S (Grandfathered)	Semi-Peak	\$ 0.09522	\$ 0.09359
G-PA-T-1-S (Grandfathered)	Off-Peak	\$ 0.05669	\$ 0.09350

CEA RATE	TIME-OF-USE PERIOD	SUMMER RATE	WINTER
		June 1 – October 31 Per kWh	November 1 – May 31 Per kWh
G-PA-T-1-P DEMAND (Grandfathered)	On-Peak	\$ 2.74	\$ 0.00000
G-PA-T-1-P (Grandfathered)	On-Peak	\$ 0.09131	\$ 0.24543
G-PA-T-1-P (Grandfathered)	Semi-Peak	\$ 0.08910	\$ 0.09300
G-PA-T-1-P (Grandfathered)	Off-Peak	\$ 0.05076	\$ 0.09291
G-PA-T-1-T DEMAND (Grandfathered)	On-Peak	\$ 2.63	\$ 0.00000
G-PA-T-1-T (Grandfathered)	On-Peak	\$ 0.09058	\$ 0.24378
G-PA-T-1-T (Grandfathered)	Semi-Peak	\$ 0.08854	\$ 0.09227
G-PA-T-1-T (Grandfathered)	Off-Peak	\$ 0.05182	\$ 0.09218
G-TOU-PA-S (Grandfathered)	On-Peak	\$ 0.36773	\$ 0.13743
G-TOU-PA-S (Grandfathered)	Semi-Peak	\$ 0.14185	\$ 0.04227
G-TOU-PA-S (Grandfathered)	Off-Peak	\$ 0.06391	\$ 0.04221
G-TOU-PA-P (Grandfathered)	On-Peak	\$ 0.36558	\$ 0.13649
G-TOU-PA-P (Grandfathered)	Semi-Peak	\$ 0.14089	\$ 0.04183
G-TOU-PA-P (Grandfathered)	Off-Peak	\$ 0.06335	\$ 0.04177
G-TOU-PA-2-S DEMAND (Grandfathered)	On-Peak	\$ 3.08	\$ 0.00000
G-TOU-PA-2-S (Grandfathered)	On-Peak	\$ 0.11206	\$ 0.27029
G-TOU-PA-2-S (Grandfathered)	Semi-Peak	\$ 0.10141	\$ 0.10456
G-TOU-PA-2-S (Grandfathered)	Off-Peak	\$ 0.06135	\$ 0.10449
G-TOU-PA-2-P DEMAND (Grandfathered)	On-Peak	\$ 3.07	\$ 0.00000
G-TOU-PA-2-P (Grandfathered)	On-Peak	\$ 0.11150	\$ 0.26879
G-TOU-PA-2-P (Grandfathered)	Semi-Peak	\$ 0.10085	\$ 0.10392
G-TOU-PA-2-P (Grandfathered)	Off-Peak	\$ 0.06097	\$ 0.10385
LIGHTING			
OL-TOU	On-Peak	\$ 0.58733	\$ 0.16316
OL-TOU	Off-Peak	\$ 0.17218	\$ 0.06740
OL-TOU	Super Off-Peak	\$ 0.04903	\$ 0.03962
G-OL-TOU (Grandfathered)	On-Peak	\$ 0.17640	\$ 0.06591
G-OL-TOU (Grandfathered)	Semi-Peak	\$ 0.14016	\$ 0.37265
G-OL-TOU (Grandfathered)	Off-Peak	\$ 0.11200	\$ 0.14555
LS-2-AD	On-Peak	\$ 0.33024	\$ 0.15868

CEA RATE	TIME-OF-USE PERIOD	SUMMER RATE	
		June 1 – October 31 Per kWh	WINTER November 1 – May 31 Per kWh
LS-2-AD	Off-Peak	\$ 0.18796	\$ 0.07432
LS-2-AD	Super Off-Peak	\$ 0.06045	\$ 0.04858
PREMIUM POWER SUPPLY PRODUCTS			
Clean Impact Plus Premium – 75% Carbon Free		\$.00100	\$.00100
Green Impact Premium – 100% Renewable		\$.00750	\$.00750
NET ENERGY METERING			
Personal Impact – Net Surplus Compensation		\$.06	\$.06



PUBLIC HEARING NOTICE
CLEAN ENERGY ALLIANCE

The Board of Directors of Clean Energy Alliance will conduct a public hearing to consider adopting a resolution adjusting Clean Energy Alliance's rates for its Community Choice Aggregation Program, effective February 1, 2023. As proposed, the rates will achieve a minimum 2% electric generation cost savings compared to San Diego Gas & Electric's rates, which are expected to be increased by an average of 40% compared to current rates. The exact proposed rates in all categories being adjusted are available on Clean Energy Alliance's website at TheCleanEnergyAlliance.org.

DATE OF HEARING: Thursday, January 26, 2023
 TIME OF HEARING: 2:00 p.m. or as soon thereafter as the matter may be heard
 PLACE OF HEARING: San Marcos City Hall
 Virtual via zoom
 Zoom.us
 Meeting ID: 813 7641 0530
 Telephonically by dialing:
 (253) 215-8782
 Meeting ID: 813 7641 0530

All interested persons are invited to attend the meeting and comment on adopting a Resolution Amending Rates for Clean Energy Alliance. Members of the public unable to attend the public hearing may submit their comments and recommendations in writing to Clean Energy Alliance, via email to secretary@thecleanenergyalliance.org, which must be received no later than 1 p.m. on Thursday, January 26, 2023 to ensure consideration by the Board.

DATED: January 9, 2023

 Susan Caputo, MMC, Interim Board Secretary
 Clean Energy Alliance

 Published: Thursday January 13, 2023
 Thursday January 20, 2023

Published: Coast News

Posted: Thursday January 13, 2023

City of San Marcos, City Hall

**For Immediate Release**

January 16, 2023

Contact: Barbara Boswell,
Chief Executive Officer**Telephone:** 760-209-6177**Email:**ceo@thecleanenergyalliance.org**Clean Energy Alliance to Consider Rate Adjustment***Rate Public Hearing Scheduled for January 26, 2023*

Carlsbad, CA — Clean Energy Alliance (CEA), the default energy provider for the cities of Carlsbad, Del Mar and Solana Beach, and soon to be Escondido and San Marcos (April 2023) and Oceanside and Vista (April 2024), is considering a rate increase at the Board meeting on Thursday, January 26, 2023.

The rates for electricity, as proposed, are 25% lower than San Diego Gas & Electric's (SDG&E) comparable generation rate for the average residential customer. Actual customer savings would range from 2%-25% depending on the exit fees charged by SDG&E. CEA competes with SDG&E on electricity generation service only, which makes up just a portion of a customer's total electric bill. SDG&E continues to be responsible for the delivery of the electricity. CEA's charges appear on the customer's SDG&E bill.

Rates will provide sufficient revenue to cover costs while still providing savings for Carlsbad, Del Mar and Solana Beach customers. The proposed rates ensure a secure financial position now and into the future, representing a strong focus on fiscal responsibility.

"Through our first year of operation, CEA provided nearly \$2.0 million in energy cost savings to its customers, and the proposed rates are expected to generate additional savings compared to SDG&E in 2023," said CEA Board of Directors Chair David Druker.

While CEA has been impacted by rising electricity prices driven by high natural gas prices, power supply shortages from drought conditions and recent heat events, it still succeeds in providing a cost-competitive energy service for its customers.

If approved, the rates would become effective February 1, 2023.

The following chart reflects the average monthly impact of the proposed rate change for residential customers on the most common rate schedule:

Rate: Time of Use – DR1 (TOU-DR1),	Avg Change in Monthly Generation Cost	Avg Monthly \$ Savings to SDG&E Generation	Avg Monthly % Savings to SDG&E Generation
Carlsbad/Del Mar	(\$.60)	(\$20.43)	-25.3%
Solana Beach	\$8.38	(\$18.32)	-22.7%
Escondido/San Marcos	N/A	(\$1.62)	-2.0%

NOTE: Savings differences are due to the variance in exit fees charged by SDG&E.



CEA offers three power supply products:

- Clean Impact – minimum 50% Renewable
- Clean Impact Plus – 50% Renewable and 75% Carbon Free
- Green Impact – 100% Renewable

Customers in Carlsbad, Del Mar and Solana Beach are automatically enrolled in Clean Impact Plus and have the option to move into one of the other two power supply products.

CEA's Rate Public Hearing will be held during the regular Board of Directors meeting on Thursday, January 26, 2023 at 2 p.m., with the public being able to participate via Zoom.

More information about CEA and the Board meeting can be found on CEA's website TheCleanEnergyAlliance.org.

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Staff Report

DATE: January 26, 2023

TO: Clean Energy Alliance Board of Directors

FROM: Barbara Boswell, Chief Executive Officer

ITEM 7: Consider Approval of Clean Energy Alliance Working with San Diego Community Power in Exploring Establishment of a Regional Energy Network

RECOMMENDATION

Approve Clean Energy Alliance working with San Diego Community Power in exploring establishment of a Regional Energy Network and direct staff to return with results and next steps.

BACKGROUND AND DISCUSSION

One of the key goals of Clean Energy Alliance (CEA) is to establish programs that promote the achievement of each member agency's Climate Action Plan goals through increased renewable energy procurement and implementation of programs. In these early stages of CEA, there are not currently available CEA surplus funds for programs, as such, staff is looking at other available funding sources for programs. Providing programs is another added value that CEA would offer to its customers.

Existing Programs

CEA currently offers the following programs to its customers, including:

Personal Impact – CEA's Net Energy Metering program that establishes the credits, charges and compensation related to customer's self-generation facilities such as rooftop solar and batteries.

OhmConnect – A demand response program that offers customers incentives to adjust energy usage during peak demand times.

Green Impact Champions – A new program that encourages enrollment in CEA's 100% renewable power supply product Green Impact.

California Public Utilities Commission (CPUC) Funding Opportunities

As a Community Choice Aggregation (CCA) program, CEA has access to tap into program funding through the CPUC. There are three pathways available to CEA within which to access those funds, each with their own unique processes. They include:

- Elect-to-Administer (ETA)
 - Least administratively burdensome method of accessing public funds administered by the CPUC for energy efficiency program funding;
 - At least 9 CCAs are administering programs or actively pursuing ETA funding;
 - Process timeline is 9 – 12 months depending on staff resources and the types of proposed programs;
 - Recipient agency must meet restrictive cost-effectiveness thresholds which make it difficult to design/implement innovative programs and limit the ability to target some customers;
 - Available funding for CCAs has been declining over the past few years and is expected to continue to decline;
 - Commercial/Industrial demand response programs have been a popular use of this funding by other CCAs to meet the restrictive cost-effectiveness requirements.
- Apply to Administer (ATA)
 - Most administratively burdensome method of accessing public funds administered by the CPUC to conduct energy efficiency programming; only one CCA known to have selected this pathway;
 - Process timeline is estimated at 12 – 24 months depending on staff resources and the types of proposed programs;
 - Restrictive cost-effectiveness requirements apply to the majority of proposed programs;
 - Possibility for significant funding if appropriate justification is provided;
 - Programs are required to be open to everyone within the CCA service territory whether the customer is being served by CEA or not.
- Regional Energy Network (REN)
 - Significant administrative effort to develop with on-going administrative effort dependent on governance structure;
 - Currently five (5) RENs operating throughout California
 - SoCalREN
 - BayREN
 - 3C-REN
 - I-REN
 - RuralREN
 - No REN currently operating in San Diego area;
 - Development timeline is 12-24 months depending on staff resources, conflicts with existing, overlapping program administrators and the sectors being targeted;
 - Not subject to cost-effectiveness requirements; intended to fill gaps in existing program offerings and to serve hard-to-reach customers;
 - Significant funding opportunities with appropriate justification (e.g. I-REN approved 6-year, \$65M budget)

San Diego Community Power (SDCP) has approached CEA with a proposal to work together to evaluate establishment of a REN in San Diego for the purpose of accessing funding for programs to benefit both CEA and SDCP customers. SDCP has authorized initial funding to hire a consultant to assist in the evaluation and application processes.

Recommendation

Staff recommends the CEA Board approve partnering with SDCP for the exploration of establishing a REN.

FISCAL IMPACT

There is no fiscal impact of this action.

ATTACHMENTS

None



Staff Report

DATE: January 26, 2023

TO: Clean Energy Alliance Board of Directors

FROM: Barbara Boswell, Chief Executive Officer

ITEM 8: Consider Re-Appointment of Clean Energy Alliance Community Advisory Committee Members for Cities of Del Mar and Solana Beach for Terms Through December 2025

RECOMMENDATION

- 1) Re-Appoint Dolores Davies Jamison to Clean Energy Alliance Community Advisory Committee for Del Mar for term through December 2025.
- 2) Re-Appoint Debra Schade to Clean Energy Alliance Community Advisory Committee for Solana Beach for term through December 2025.

BACKGROUND AND DISCUSSION

Per Board adopted policy, each member agency of Clean Energy Alliance (CEA) has two appointments to the Community Advisory Committee (CAC). Each appointee serves a three-year term, with terms being staggered. The cities of Del Mar and Solana Beach have CAC appointment that ended in December 2022.

Dolores Davies Jamison was appointed by the CEA Board to the CAC on August 25, 2022, to fill a vacancy left by the resignation of one of Del Mar's CAC appointees. The term of the appointment was through December 2022. Due to the recent appointment to the CAC and her interest in continuing to serve, staff recommends re-appoint Dolores Davies Jamison for the Del Mar CAC term through December 2025.

Debra Schade was one of the initial appointments to the CAC representing the City of Solana Beach. Her term ended December 2022. Solana Beach recently recruited for another CAC vacancy in August 2022, with only one application being submitted. Due to the results of the recent recruitment, and Ms. Schade's interest in continuing to serve, staff recommends re-appointment of Debra Schade for the Solana Beach CAC term through December 2025.

FISCAL IMPACT

There is no fiscal impact of this action.

ATTACHMENTS

None



Staff Report

DATE: January 26, 2023

TO: Clean Energy Alliance Board of Directors

FROM: Barbara Boswell, Chief Executive Officer

ITEM 9: Receive Report and Provide Direction Regarding Physical Location of Clean Energy Alliance Board and Community Advisory Committee Meetings

RECOMMENDATION

Receive report and provide direction regarding physical location of Clean Energy Alliance Board and Community Advisory Committee Meetings

BACKGROUND AND DISCUSSION

Per Clean Energy Alliance's (CEA's) Joint Power Agreement (JPA) Section 4.8, the CEA Board shall establish the date, hour, and place of each regular Board meeting annually by resolution. Section 1 of CEA's Bylaws states that the Board shall set the meeting schedule by adoption of a resolution establishing the calendar of regular meetings for the following fiscal year, setting the date, time, and place.

Pursuant to CEA's JPA and Bylaws, on May 26, 2022, CEA's Board adopted Resolution No. 2022-002 Setting the Time and Place for CEA's Board meetings July 2022 - June 2023. At the time of the adoption, CEA had five (5) member cities: Carlsbad, Del Mar, Escondido, San Marcos, and Solana Beach. Resolution No. 2022-002 set the City of San Marcos as the physical location of CEA's Board meetings through June 30, 2023. By way of practice, CEA's Community Advisory Committee meets at the same location that was set by the Resolution.

Since the setting of the current meeting schedule, the cities of Oceanside and Vista have joined CEA. Based on the new service territory, the Board directed staff to evaluate the feasibility of CEA's Board and CAC meetings being held at the City of Oceanside.

Pursuant to Board direction, CEA staff consulted with City Oceanside staff and conducted a test run of broadcasting CEA's meetings from Oceanside City Council Chambers. Through the evaluation, staff concluded that the location could accommodate the 7-member board and the current meeting schedule of the last Thursday of each month, 2pm for Board meetings and first Thursday of even months at 2pm for CAC meetings.

Throughout the COVID-19 state of emergency, CEA has been meeting via teleconference as permitted by law. CEA's meetings have been held via Zoom, and live streamed through both Zoom and CEA's

YouTube channel. Through the testing at Oceanside, it was determined that the in person meetings could be live-streamed through Zoom but not through CEA's YouTube channel. Should the Board desire to meet in person at Oceanside CEA's meetings would be broadcast live through Zoom with the recordings being posted to both CEA's website and its YouTube channel after the video recording becomes available.

Should the Board desire to change from the current physical location of San Marcos as meeting place, staff would return to the Board at its February 23, 2023, Board meeting with a proposed resolution that amends Resolution No. 2022-002 updating the location to reflect Board direction. The new meeting schedule would be effective for meetings beginning in March 2023.

FISCAL IMPACT

There is no fiscal impact of this action.

ATTACHMENTS

None



Staff Report

DATE: January 26, 2023

TO: Clean Energy Alliance Board of Directors

FROM: Barbara Boswell, Chief Executive Officer

ITEM 10: Consider Approval of Community Advisory Committee 2023 Workplan and Meeting Schedule and Provide Direction Regarding the Community Advisory Committee Chair

RECOMMENDATION

Approve Clean Energy Alliance Community Advisory Committee 2023 Workplan and meeting schedule and provide direction regarding the Community Advisory Committee Chair.

BACKGROUND AND DISCUSSION

Pursuant to the Clean Energy Alliance (CEA) Community Advisory Committee (CAC) Policy, the CEA Board sets the CAC workplan and meeting schedule annually. For 2022, the Board approved the following CAC workplan and schedule:

MEETING DATE	WORK PLAN/TOPICS
February 3, 2022	Review CEA Website & Provide input for Update
April 7, 2022	Receive report from CEA Board Budget Workshop
June 2, 2022	Review CEA Draft FY 2022/23 Budget
August 4, 2022	Marketing and Outreach Strategy for Escondido & San Marcos Launch
October 6, 2022	Education, Outreach and Training Plan re: GHG Emissions Reductions Strategies
December 1, 2022	2022 Achievements and 2023 Workplan Suggestions for Board Consideration

At its December 1, 2022 meeting, the CAC reviewed the past year workplan and schedule and discussed potential changes and has requested the Board to consider continuing bimonthly meeting schedule and the following workplan for the CAC to address:

MEETING DATE	WORK PLAN/TOPICS
February 2, 2023	Microgrid Program Presentation Review Escondido & San Marcos Marketing & Education for CAC Assistance Assignment; Green Impact Champions Program Overview and Marketing Input
April 6, 2023	Receive report from CEA Board Budget Workshop & Provide Input for Board Consideration Regional Energy Networks Presentation; Presentation Regarding Inflation Reduction Act and Other Grant Opportunities for CEA Programs
June 1, 2023	Review CEA Draft FY 2022/23 Budget Review Website
August 3, 2023	Escondido/San Marcos Enrollment Recap Marketing and Outreach Strategy for Escondido & San Marcos Launch
October 5, 2023	Review Subcommittee Work for Preparation to Present to Board Consider current structure of CAC in light of CEA growth
December 7, 2023	2023 Achievements and 2024 Workplan Suggestions for Board Consideration in January

CAC Chair

CEA’s Community Advisory Committee Policy (Attached) states that the CAC will be made up of two appointees from each member city and that the Board shall appoint an Alternate CEA Board Director to serve as Chair of the CAC. The Policy does not establish a term limit for the CAC Chair. The Board appointed Dwight Worden as the inaugural CAC Chair, and he has served as Chair since the CAC began meeting in December 2020.

This topic was requested to be included in the Board agenda for Board consideration.

FISCAL IMPACT

The cost of the CAC meetings is included in the adopted FY 2022/23 Budget. There are no new costs with this action.

ATTACHMENTS

Clean Energy Alliance Community Advisory Committee Policy

Clean Energy Alliance

JOINT POWERS AUTHORITY

COMMUNITY ADVISORY COMMITTEE PURPOSE AND SCOPE

Community Advisory Committee (CAC) Authorization

Section 5.9 of the Clean Energy Alliance (CEA) Joint Powers Authority (JPA) Agreement provides the authority for the CEA Board to establish an advisory committee to assist the Board in implementing and operating its CCA program. Pursuant to the JPA Agreement, the committee should have equal representation from the member agencies. The Board may establish criteria to qualify for appointment to the committee, and establish rules, regulations, policies or procedures to govern the committee.

CAC Membership Criteria

- The CAC membership shall consist of two (2) appointees from each CEA member agency and 1 Board Alternate. CAC committee members shall serve staggered three (3) year terms with a two-term limit. In the inaugural year, one appointee seat from each member agency shall serve two (2) years.
- Board Alternate will serve as CAC Chair and provide regular reports to the CEA Board.
- Committee members serve at the pleasure of the Board.
- CAC members will be subject to all applicable conflict of interest laws and may be required to disclose potential conflicts by filing a Form 700. (Information about conflicts of interest and Form 700 can be found here: <http://www.fppc.ca.gov/Form700.html>.)
- Members shall be residents (property owners or renters) or business owners within the service territory of CEA.
- CAC membership will be considered for those that have a relevant background in or expertise related to one or more of the following fields: electricity, community outreach or engagement, or policy advocacy.
- Applicants must be committed to serving on the CAC and attending regular committee meetings, and occasional CEA Board meetings. Committee meetings will be held quarterly unless additional meetings are directed by the Board. Members are expected to maintain a good attendance record. A committee member will be removed from the

CAC if the member has two consecutive unexcused absences from CAC meetings or has unexcused absences from more than 25% of the CAC meetings in a calendar year.

- The CAC is subject to Brown Act and all meetings will be publicly noticed and held in public settings pursuant to requirements of the Brown Act.
- CAC meetings, times and location will be determined by the CEA Board.

CAC Purpose & Objectives

The purpose of the CAC is to advise the CEA Board of Directors on those matters concerning the operation of its Community Choice Aggregation (CCA) program as directed by the Board of Directors in an annual workplan for the CAC that is adopted by the Board. The objectives of the CAC are to provide feedback to the Board, act as a liaison between the Board and the community and serve as a forum for community input on those matters assigned to the CAC in the annual workplan. The CAC shall not have any decision-making authority but will serve as an advisory body to the Board of Directors.

CAC Member Selection Process

Applicants must complete and submit the Clean Energy Alliance Community Advisory Committee Application (Attachment A). Board Members will nominate two applicants from their respective communities to the full Board for approval. In addition, the full Board will select one Board Alternate to participate on the CAC.

Attachment A
Clean Energy Alliance
Community Advisory Committee Application

CAC Purpose & Objectives

The purpose of the CAC is to advise the CEA Board of Directors on those matters concerning the operation of its Community Choice Aggregation (CCA) program as directed by the Board of Directors in an annual workplan for the CAC that is adopted by the Board. The objectives of the CAC are to provide feedback to the Board, act as a liaison between the Board and the community and serve as a forum for community input on those matters assigned to the CAC in the annual workplan. The CAC shall not have any decision-making authority but will serve as an advisory body to the Board of Directors.

NAME: _____

ADDRESS: _____

PHONE: _____ EMAIL: _____

Are you a resident/business owner of one of the CEA member cities?

If yes, which city: _____

Please attach a current resume and respond to the following questions. Please attach a separate sheet if additional space is needed.

What experience/perspective will you bring to the committee?

Describe any relevant background in or expertise related to one or more of the following fields: electricity, community outreach or engagement, or policy advocacy.

Do you have any interests or associations that might present a conflict of interest? If yes, please explain:

What do you hope to accomplish as a member of the Clean Energy Alliance Community Advisory Committee?

Please provide three references

NAME	Phone Number	Relationship

By signing below I acknowledge that I have sufficient time to actively participate in the Clean Energy Alliance Community Advisory Committee for the benefit of the program and the communities it serves. I understand that committee members are subject to conflict of interest laws and required to disclose potential conflicts by filing Form 700.

Signature: _____

Date: _____

Completed applications should be emailed to: Secretary@TheCleanEnergyAlliance.org