

Board of Directors Meeting Agenda

July 29, 2021, 2 p.m.

City of Del Mar | Virtual Meeting

Members of the public can watch the meeting live by clicking the Live Stream Link at:

<https://thecleanenergyalliance.org/agendas-minutes/>

or

<https://www.youtube.com/channel/UCGXJILzITUJOCZwVGpYoC8Q>

Per State of California Executive Order N-29-20, and in interest of public health and safety, we are temporarily taking actions to prevent and mitigate the effects of the COVID-19 pandemic by holding Clean Energy Alliance Joint Powers Authority meetings electronically or by teleconferencing. All public meetings will comply with public noticing requirements in the Brown Act and will be made accessible electronically to all members of the public seeking to observe and address the Clean Energy Alliance Joint Powers Authority Board of Directors.

You can participate in the meeting by e-mailing your comments to the Secretary at secretary@thecleanenergyalliance.org 1 hour prior to commencement of the meeting. If you desire to have your comment read into the record at the meeting, please indicate so in the first line of your e-mail and limit your e-mail to 500 words or less. These procedures shall remain in place during the period in which state or local health officials have imposed or recommended social distancing measures.

CALL TO ORDER

ROLL CALL

FLAG SALUTE

BOARD COMMENTS & ANNOUNCEMENTS

PRESENTATIONS

PUBLIC COMMENT

APPROVAL OF MINUTES

Minutes of the Regular Meeting held June 24, 2021

Consent Calendar

Item 1: Clean Energy Alliance Treasurer's Report

RECOMMENDATION

Receive and File Clean Energy Alliance Interim Treasurer's Report.

Item 2: Report from Clean Energy Alliance Risk Oversight Committee

RECOMMENDATION

Receive and File the Clean Energy Alliance (CEA) Risk Oversight Committee Report.

New Business

Item 3: Clean Energy Alliance Interim Chief Executive Officer Operational, Administrative and Regulatory Affairs Update

RECOMMENDATION

- 1) Receive and file Community Choice Aggregation Update Report from Interim CEO.
- 2) Receive and file Community Choice Aggregation Regulatory Affairs Report from Special Counsel.

Item 4: **Amendment No. 1 to Clean Energy Alliance Joint Powers Agreement Regarding the Term of Chair and Vice Chair**

Direct an amendment to the Clean Energy Alliance (CEA) Joint Powers Agreement Sections 5.1 and 5.2 changing term of Chair and Vice Chair appointment from fiscal year term to calendar year term be brought to the CEA Board at its September 30, 2021, regular meeting.

BOARD MEMBER REQUESTS FOR FUTURE AGENDA ITEMS

ADJOURN

NEXT MEETING: August 26, 2021, 2 p.m., hosted by City of Solana Beach (Virtual Meeting)

Reasonable Accommodations

Persons with a disability may request an agenda packet in appropriate alternative formats as require by the Americans with Disabilities Act of 1990. Reasonable accommodations and auxiliary aids will be provided to effectively allow participation in the meeting. Please contact the Carlsbad City Clerk's Office at 760-434-2808 (voice), 711 (free relay service for TTY users), 760-720-9461 (fax) or clerk@carlsbadca.gov by noon on the Monday before the Board meeting to make arrangements.

**Written Comments**

To submit written comments to the Board, please contact the Clean Energy Alliance Board Clerk at secretary@thecleanenergyalliance.org. Written materials related to the agenda that are received by 5:00 p.m. on the day before the meeting will be distributed to the Board in advance of the meeting and posted on the Authority webpage.

**Clean Energy Alliance - Board of Directors
Meeting Minutes
June 24, 2021, 2 p.m.
City of Carlsbad
1200 Carlsbad Village Drive, Carlsbad, CA 92008
Teleconference Locations per State of California Executive Order N-29-20**

CALL TO ORDER: Chair Becker called to order the regular meeting of the Clean Energy Alliance (CEA) at 2:00 p.m.

ROLL CALL: Board Member Druker, Vice Chair Bhat-Patel, Chair Becker

FLAG SALUTE: Vice Chair Bhat-Patel led the flag salute.

BOARD COMMENTS & ANNOUNCEMENTS: Chair Becker commented that the City of Solana Beach will be opting up to CEA Green Impact 100% renewable energy product and for all municipal services and that San Elijo Joint Powers Authority also opted up. Interim CEO Boswell reported that Encina Wastewater Authority opted up as well.

PRESENTATIONS: None

PUBLIC COMMENT: None

APPROVAL OF MINUTES

Minutes of the Regular Meeting held May 27, 2021

Motion by Member Druker, second by Vice Chair, to approve the minutes of the regular meeting held May 27, 2021, as submitted.

Motion carried unanimously, 3/0.

Consent Calendar

Item 1: Clean Energy Alliance Treasurer's Report

RECOMMENDATION

Receive and File Clean Energy Alliance Interim Treasurer's Report.

Motion by Member Druker, second by Vice-Chair Bhat-Patel, to approve the Consent Calendar.

Motion carried unanimously, 3/0.

New Business

Item 2: Clean Energy Alliance Fiscal Year 21/22 Budget Adoption

RECOMMENDATION

Adopt Clean Energy Alliance Fiscal Year 21/22 Budget.

Interim CEO Barbara Boswell gave an overview of the CEA FY21/22 Budget commenting the proposed budget is for the first full year of operation and reflects direction of from the Board with no additions. Ms. Boswell commented that sufficient revenue is projected to be generated to cover costs based on the assumptions used to develop the budget and that the forward price curves have been increasing and staff anticipates bringing an update to CEA Board in the fall.

Motion by Chair Becker, second by Member Druker, to approve the Consent Calendar.

Motion carried unanimously, 3/0.

Item 3: Clean Energy Alliance Interim Chief Executive Officer Operational, Administrative and Regulatory Affairs Update

RECOMMENDATION

- 1) Receive and file Community Choice Aggregation Update Report from Interim CEO.
- 2) Receive and file Community Choice Aggregation Regulatory Affairs Report from Special Counsel.

Interim CEO Barbara Boswell updated the Board on operational results including call center activity; opt out, opt up and down statistics; outreach activity; return to in-person meetings; possible expansion of CEA; and an amendment to The Energy Authority agreement.

Special Council Ty Tosdal updated the Board on the following regulatory affairs: Integrated Resource Plan (IRP) commenting that the CPUC proposed decision orders a substantial amount of additional procurement statewide for 2023 to 2026 affecting all load service entities in California. The revised decision requires CEA to procure an additional 38 MW. A provision was also added that would allow parties to make adjustments to their allocations if added to another load servicing entity; Renewable Portfolio Standard (RPS) stating proposed Resolution E-5143 establishes penalties for failure to file RPS plans, failure to comply with RPS compliance reporting requirements, and failure to respond to RPS-related data requests; regarding Customer Bill Debt Due to Covid-19 the proposed decision requires the adoption of a 24-month amortization schedule for customers in arrears to pay off their balance whether or not it's Covid related and ensures participating customers not be disconnected; and commented that no major developments have occurred in the Net Energy Metering (NEM) proceedings.

CEA Board received reports.

Item 4: Elect Clean Energy Alliance Board Chair and Vice Chair for July 2021 - June 2022
Elect Clean Energy Alliance Board Chair and Vice Chair for July 2021 – June 2022.

Motion by Member Druker, second by Chair Becker, to continue with the current Board positions.

Motion carried unanimously, 3/0.

Motion by Member Druker, second by Vice Chair Bhat-Patel, to return an item to the next meeting to consider a change to the JPA Agreement to change the terms of the Chair and Vice

**Chair to calendar year, reflecting the election cycles of the member cities.
Motion carried unanimously, 3/0.**

BOARD MEMBER REQUESTS FOR FUTURE AGENDA ITEMS: Consideration of change to CEA JPA Agreement regarding terms of Chair and Vice Chair.

ADJOURN: Chair Becker adjourned the meeting at 2:50 p.m.

**Susan Caputo, MMC
Interim Board Clerk**



Staff Report

DATE: July 29, 2021

TO: Clean Energy Alliance Board of Directors

FROM: Marie Marron Berkuti, Interim Treasurer

ITEM 1: Clean Energy Alliance Treasurer's Report

RECOMMENDATION

Receive and File Clean Energy Alliance (CEA) Interim Treasurer's Report for June 2021 (Preliminary).

BACKGROUND AND DISCUSSION

This report provides the Board with the following financial information through June 30, 2021 (Preliminary):

- Statement of Financial Position – Reports assets, liabilities, and financial position of the CEA as of June 30, 2021 (Preliminary).
- Statement of Revenues, Expenses and Changes in Net Position for the twelve months ended June 30, 2021 (Preliminary).
- Budget to Actuals Comparison Schedule – Reports actual revenues and expenditures compared to the amended budget as of June 30, 2021 (Preliminary).
- Budget Reconciliation to Statement of Revenues, Expenses and Changes in Net Position
- List of Payments Issued – Reports payments issued for June 2021.

The Board will receive amended June 30, 2021, financial reports as CEA completes the closing of its financial records for the fiscal year.

As of June 30, 2021 (Preliminary), liabilities represent invoices received for services, but not yet paid. The noncurrent accounts payable are amounts due to the cities of Carlsbad, Del Mar and Solana Beach for the \$150,000 advance made by each member agency for start-up costs and services provided to CEA for the period December 2019 to June 2020. These invoices are scheduled to be paid three years from the time CEA is operational.

JUNE 30, 2021 (PRELIMINARY) REPORTS

STATEMENT OF FINANCIAL POSITION

**CLEAN ENERGY ALLIANCE
STATEMENT OF NET POSITION
As of June 30, 2021 (Preliminary)**

ASSETS

Current Assets

Cash Operating Account	\$ 337,482.05
Lockbox Account	372,886.38
A/R Customers	3,560,668.40

Total Current Assets 4,271,036.83

Noncurrent Assets

Deposits	
CCA Bond	147,000.00
CAISO Collateral Deposit	500,000.00
SDG&E Collateral Deposits	585,000.00

Total Noncurrent Assets 1,232,000.00

Total Assets 5,503,036.83

LIABILITIES

Current Liabilities

Accounts Payable	3,274,567.05
Accrued Liabilities	11,278.00
Refundable Deposits	75,000.00
Electric Energy Surcharge	12,977.13
NEMS Liability	(54.19)

Total Current Liabilities 3,373,767.99

Noncurrent Liabilities

Due to Member Agencies	
Due to City of Carlsbad	186,571.79
Due to City of Del Mar	151,892.97
Due to City of Solana Beach	165,552.69
Total Due to Member Agencies	<u>504,017.45</u>

JPMorgan Revolving Credit Agreement 5,000,000.00

Total Noncurrent Liabilities 5,504,017.45

Total Liabilities 8,877,785.44

NET POSITION

Unrestricted (deficit) (3,374,748.61)

Total Net Position \$ (3,374,748.61)

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

CLEAN ENERGY ALLIANCE	
STATEMENT OF REVENUES, EXPENSES	
AND CHANGES IN NET POSITION	
For the twelve months ended June 30, 2021 (Preliminary)	
Operating Revenues	\$ 3,820,404.65
Operating Expenses	
Power Supply	\$ 5,609,436.67
Professional Services	1,118,220.98
Print/Mail Services	82,663.87
Membership Dues	15,444.00
Advertising	8,108.51
Website Maintenance	204.00
Insurance	5,569.38
Bank Fees	985.00
Subscriptions/Publications	399.00
Miscellaneous G&A	5,458.33
NEM Expense	(54.19)
Total Operating Expenses	<u>6,846,435.55</u>
Operating Income (Loss)	<u>(3,026,030.90)</u>
Non-Operating Expenses	
Interest Expense	<u>(70,033.34)</u>
Change in Net Position	(3,096,064.24)
Net Position at beginning of period	<u>(278,684.37)</u>
Net Position at end of period	\$ (3,374,748.61)

BUDGET TO ACTUALS COMPARISON SCHEDULE

CEA received its first customer revenue in June 2021 and revenue has been increasing as CEA ramps up its service to customers.

At its January 21, 2021, board meeting, the CEA Board approved a Credit Agreement with JPMorgan for \$6MM to provide start-up funding for cash flow needs and a line of credit should the need arise. The first drawdown of funds from the Agreement was made on February 3, 2021, in the amount of \$3MM. At the same time, the Calpine Promissory Notes totaling \$650,000 were paid off along with \$2,923 in interest expense. A second drawdown was made on April 1, 2021, in the amount of \$1.5MM and a third on June 1, 2021, in the amount of \$500,000 for a total borrowing of \$5MM.

At its June 18, 2020 board meeting, the CEA Board adopted the Fiscal Year (FY) 2020/21 budget approving \$4,006,500 in total operating expenses and uses of funds. The CEA Board approved an amendment to the budget at its November 19, 2020 board meeting, to cover the Financial Security Requirement amount of \$147,000. At its December 17, 2020 board meeting, the CEA

Board approved an amendment to the budget totaling \$9,459,000 in expenses and uses of funds to reflect resource adequacy contracts executed and costs associated with CEA beginning to provide service in May and June 2021. These budget amendments brought the amended adopted budget total to \$13,612,500.

Of its approved \$13,612,500.00 amended budgeted operating expenses and uses of funds, \$8,148,468.89 has been expended, leaving \$5,464,031.11.

The Budget to Actuals Comparison Schedule is shown on the next page.

**CLEAN ENERGY ALLIANCE
BUDGET TO ACTUALS COMPARISON SCHEDULE
For the twelve months ended June 30, 2021 (Preliminary)**

	AMENDED BUDGET	ACTUALS	VARIANCE
Operating Revenues			
Energy Sales	\$ 8,000,000.00	\$ 3,820,404.65	\$ 4,179,595.35
Total Operating Revenue	8,000,000.00	3,820,404.65	4,179,595.35
Operating Expenses			
Power Supply	8,000,000.00	5,609,436.67	2,390,563.33
Professional Services			
Administrative	120,000.00	147,852.27	(27,852.27)
Accounting	10,000.00	23,064.80	(13,064.80)
Legal	320,000.00	418,090.49	(98,090.49)
Technical	198,200.00	265,902.25	(67,702.25)
Data Manager	130,200.00	143,993.00	(13,793.00)
Marketing	102,238.00	102,760.67	(522.67)
Audit	40,000.00	8,000.00	32,000.00
Other	9,562.00	8,557.50	1,004.50
Total Professional Services	930,200.00	1,118,220.98	(188,020.98)
Print/Mail Services	132,000.00	82,663.87	49,336.13
SDG&E Service Fees & Deposit	83,800.00	-	83,800.00
Membership Dues	15,000.00	15,444.00	(444.00)
Advertising	10,000.00	8,108.51	1,891.49
Website Maintenance	2,500.00	204.00	2,296.00
Insurance	-	5,569.38	(5,569.38)
Bank Fees	-	985.00	(985.00)
Subscriptions/Publications	-	399.00	(399.00)
Miscellaneous G&A	-	5,458.33	(5,458.33)
NEM Expense	-	(54.19)	54.19
Total Operating Expenses	9,173,500.00	6,846,435.55	2,327,064.45
Operating Income (Loss)	(1,173,500.00)	(3,026,030.90)	1,852,530.90
Non-Operating Expenses			
Interest Expense	10,000.00	70,033.34	(60,033.34)
Other Sources and Uses			
Sources			
JPMorgan Revolving Credit Agreement	5,000,000.00	5,000,000.00	-
Calpine Promissory Note	650,000.00	-	650,000.00
Total Sources	5,650,000.00	5,000,000.00	650,000.00
Uses			
CCA Bond(Financial Security Reqmt-FSR)	47,000.00	147,000.00	(100,000.00)
CAISO Deposit	500,000.00	500,000.00	-
Lock Box Reserves/Cash Flow	2,500,000.00	-	2,500,000.00
Calpine Promissory Note Repayment	650,000.00	-	650,000.00
Collateral Deposits-SDG&E	585,000.00	585,000.00	-
Financial Security Requirement	147,000.00	-	147,000.00
Total Uses	4,429,000.00	1,232,000.00	3,197,000.00
Total Sources and Uses	1,221,000.00	3,768,000.00	(2,547,000.00)
Net Increase (Decrease) in Available Fund Balance	\$ 37,500.00	\$ 671,935.76	\$ (634,435.76)
Total Operating and Non-Operating Expenses and Uses of Funds	\$ 13,612,500.00	\$ 8,148,468.89	\$ 5,464,031.11

BUDGET RECONCILIATION TO STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

**CLEAN ENERGY ALLIANCE
BUDGET RECONCILIATION TO STATEMENT OF
REVENUES, EXPENSES, AND CHANGES IN NET POSITION
For the twelve months ended June 30, 2021 (Preliminary)**

Net Increase (Decrease) in Available Fund Balance per Budgetary Comparison Schedule	\$ 671,935.76
Adjustments needed to reconcile to the changes in Net Position in the Statement of Revenues, Expenses, and Changes in Net Position	
Subtract Advances-JPMorgan Revolving Credit Agreement	(5,000,000.00)
Add back:	
Collateral Deposit-CAISO	500,000.00
Collateral Deposits-SDG&E	585,000.00
CCA Bond(Financial Security Reqmt-FSR)	147,000.00
Change in Net Position	<u>\$ (3,096,064.24)</u>

LIST OF PAYMENTS ISSUED

The report below provides the detail of payments issued by CEA for June 2021. All payments were within approved budget.

**Clean Energy Alliance
List of Payments Issued June 2021**

<u>Date</u>	<u>Via</u>	<u>Vendor</u>	<u>Description</u>	<u>Amount</u>
06/01/21	ACH	USPS	06/01/21 Mailing	\$ 6,108.20
06/01/21	ACH	USPS	05/28/21 Mailing	124.42
06/04/21	ACH	USPS	06/07/21 Mailing	84.57
06/04/21	WIRE	JPMorgan	4-May-2021 3-Jun-2021 31days \$1,500,000.00 3.700000%	4,779.17
06/07/21	WIRE	JPMorgan	6-May-2021 6-Jun-2021 32 days \$3,000,000.00 3.700000%	9,866.67
06/14/21	WIRE	The Energy Authority (TEA)	05/21/21-05/26/21	83,958.36
06/14/21	ACH	OneStream Networks, LLC	May Telephone	235.95
06/15/21	ACH	USPS	06/14/21 Mailing	714.69
06/18/21	WIRE	The Energy Authority (TEA)	05/27/21-06/03/21	42,857.12
06/18/21	WIRE	Direct Energy	May 2021 RA Sales and Purchases	74,500.00
06/18/21	ACH	Bolt Energy Marketing, LLC	May 2021 Invoice Resource Adequacy Confirmation Letters	74,750.00
06/18/21	WIRE	SDG&E	May 2021 RA Sales	623,837.80
06/18/21	BillPay	Customer Refund	Refund-customer charged true-up in error	173.00
06/22/21	ACH	USPS	06/21/21 Mailing	1,113.66
06/29/21	ACH	USPS	06/28/21 Mailing	4,117.09
			Total June Payments	<u>\$ 927,220.70</u>

FISCAL IMPACT

There is no fiscal impact associated with these items.



Staff Report

DATE: July 29, 2021
TO: Clean Energy Alliance Board of Directors
FROM: Barbara Boswell, Interim Chief Executive Officer
ITEM 2: Clean Energy Alliance Risk Oversight Report

RECOMMENDATION

Receive and File the Clean Energy Alliance (CEA) Risk Oversight Committee Report.

BACKGROUND AND DISCUSSION

The CEA Energy Risk Management Policy sets forth that the Chief Executive Officer shall create a Risk Oversight Committee (Committee) which shall meet at least quarterly. Pursuant to the Policy, a Committee has been established with the CEA Board Chair, Chief Executive Officer, Treasurer, General Counsel and Technical Consultants as members.

The Committee has held meetings on February 4, June 2, and July 19. At the meetings the Committee has reviewed CEA's energy supply needs, planned procurement activities, portfolio planning and position management, and compliance with CEA's Risk Management Policy. The Committee has found that CEA is compliant with its Energy Risk Management Policy related to its energy portfolio management.

At its July 19, 2021 meeting, the Committee reviewed CEA's long/term renewable energy procurement and contracting requirements and evaluated the contracting options being considered. After consideration, the Committee recommended continuing negotiating with San Diego Gas & Electric and one other supplier and for the agreements to be brought to the Board for consideration and approval. In addition, the Committee directed a new solicitation be initiated seeking proposals for long/term renewable energy to fill CEA's remaining long/term renewable energy needs, with an emphasis on projects within San Diego County.

FISCAL IMPACT

There is no fiscal impact by this action.

ATTACHMENTS

None



Staff Report

DATE: July 29, 2021

TO: Clean Energy Alliance Board of Directors

FROM: Barbara Boswell, Interim Chief Executive Officer

ITEM 3: Clean Energy Alliance Operational, Administrative and Regulatory Affairs Update

RECOMMENDATION

- 1) Receive and File Operational and Administrative Update Report from Interim CEO.
- 2) Receive Community Choice Aggregation Regulatory Affairs Report from Special Counsel.

BACKGROUND AND DISCUSSION

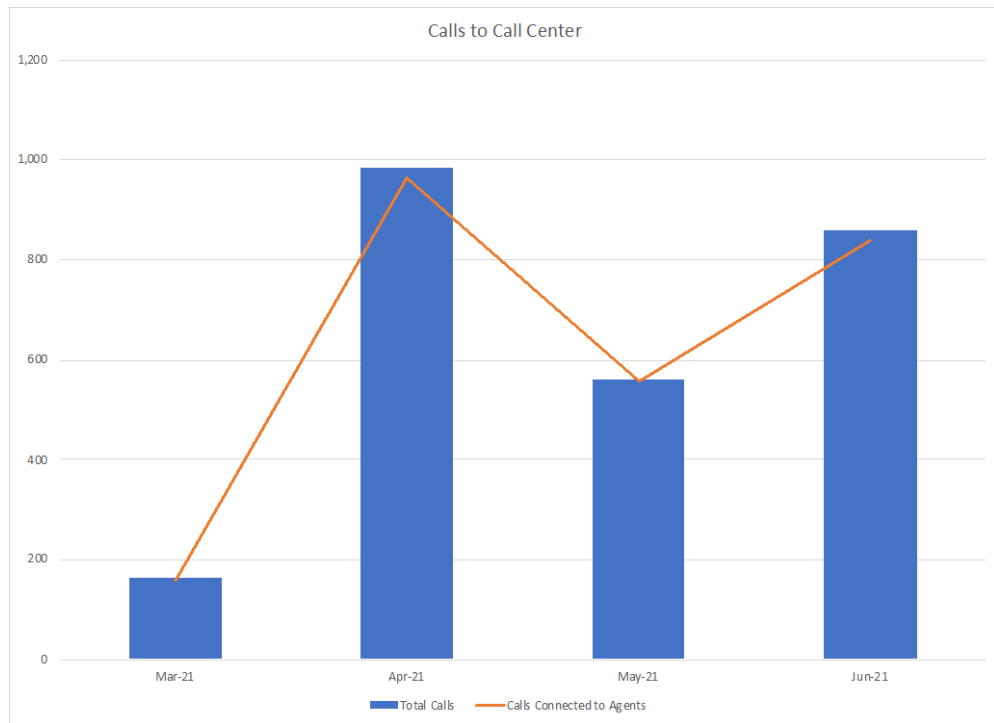
This report provides an update to the Clean Energy Alliance (CEA) Board regarding the status of operational, administrative, and regulatory affairs activities.

OPERATIONAL UPDATE

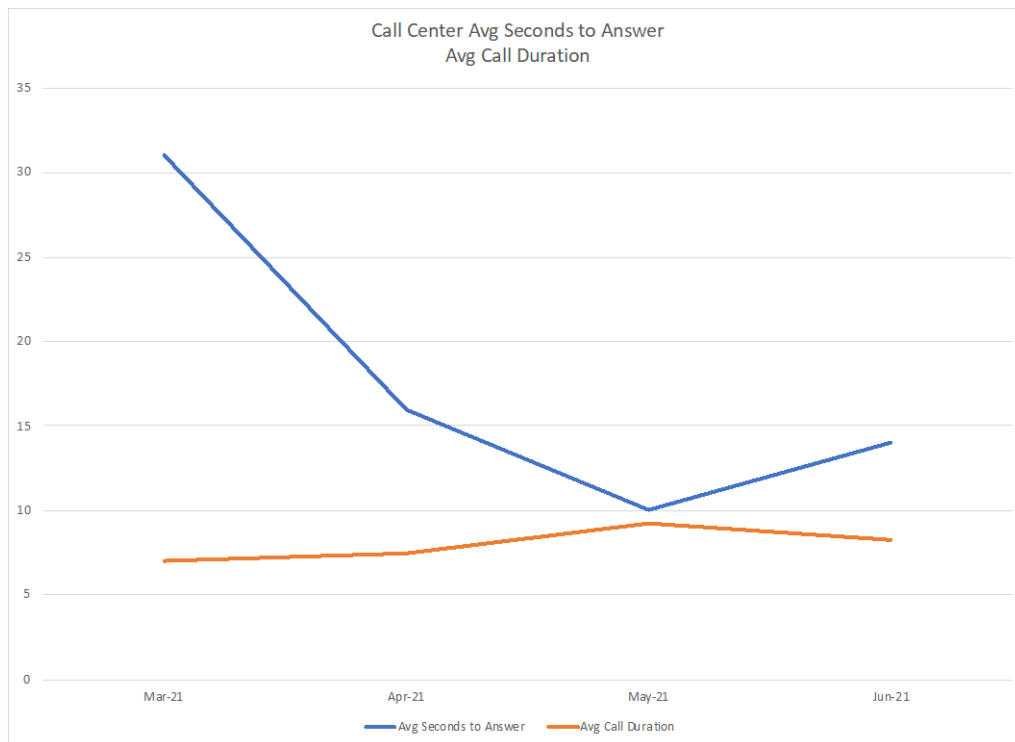
CEA completed mass enrollment of its customers in June 2021, with a handful of clean up items needed. On an on-going basis, as customers establish new electric service within CEA territory, they will be automatically enrolled with CEA and receive two notices notifying them of the enrollment and providing power supply options and opt-out information.

Call Center Activity

The chart below reflects call activity to CEA's call center through June 30, 2021:

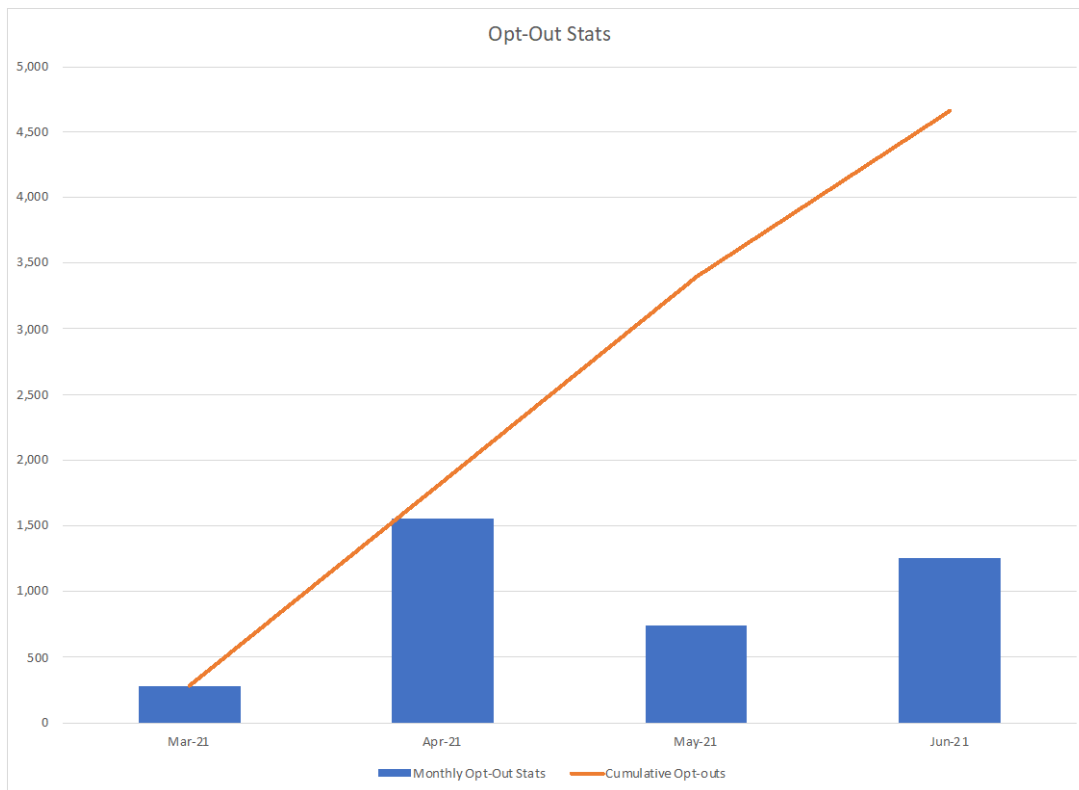


The call center saw an increase in activity, driven primarily by the June Net Energy Metering customer enrollments and notifications that were sent out.



Calls are being answered within 14 seconds on average, with an average duration of approximately 8 minutes.

The chart below reflects the monthly opt-out requests and cumulative opt-outs for CEA, including the Solana Energy Alliance transitioned customers.



CEA's overall participation rate is 93%.

133 customers have opted up to Green Impact, 100% renewable energy and 76 customers have opted down to Clean Impact.

Return to In-Person Board Meetings

Governor Newsom's Executive Order N-29-20 temporarily amended the Brown Act to allow public agencies to hold remote meetings without in-person public participation since last March. With the Governor's Beyond the Blueprint plan to reopen California, as well as Executive Order N-08-21, Executive Order N-29-20 will be lifted on September 30, 2021. CEA's in-person Board meetings will resume with its regular meeting on October 28, 2021, scheduled to be hosted by the City of Del Mar. The Brown Act rules related to teleconference meetings will be back in effect. A Board Member may still meet remotely after September 30, but the agenda would need to identify the remote location of

the Board member, the public would have a right to participate in the meeting at the Board member's remote location, and an agenda would need to be timely posed at each remote location. Staff will coordinate with the member agencies regarding hosting the in-person CEA meetings.

Expansion of Clean Energy Alliance

CEA staff continues to work with County of San Diego staff as they prepare the analysis of options to the County for bringing community choice energy to the unincorporated County residents and businesses. It is anticipated that the results of the analysis will be presented to the County at a county board meeting in August. Should the decision of the Board of Supervisors be to join Clean Energy Alliance, a resolution will be brought to the next CEA Board meeting to consider approval of adding the County as a CEA member. CEA staff and consultants would then begin preparing the Amended Implementation Plan that will be required to be submitted to the California Public Utilities Commission by January 1, 2022, for a 2023 CCE implementation.

Resource Adequacy Compliance

As a load serving entity serving customers in 2021, CEA has an obligation to procure Resource Adequacy (RA), based on quantities allocated by CPUC and California Independent System Operator (CAISO). RA procurements do not supply any energy to CEA or its customers, rather it commits the seller to be available to supply energy to the grid if called upon by the CAISO and reduce the possibility of outages. This process is key to ensuring grid reliability. CEA successfully procured all its 2021 – 2023 RA requirements and is fully compliant with its RA obligation. CEA is in progress of procuring its 2022 – 2024 RA obligations, which are required to be completed by October 2021.

Contracts \$50,000 - \$100,000 entered into by Interim Chief Executive Officer

VENDOR	DESCRIPTION	AMOUNT
Tripepi Smith	Communications & Marketing Services FY 21/22	Not to Exceed \$94,699

REGULATORY UPDATE

CEA's regulatory attorney, Ty Tosdal, will provide an update to the Board on current regulatory activities (Attachment A).

FISCAL IMPACT

There is no fiscal impact by this action.

ATTACHMENTS

Attachment A – Tosdal APC Regulatory Update Report

CEA: Regulatory Update

July 29, 2021

Ty Tosdal

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Overview

- Resource Adequacy ([R. 19-11-009](#))
- SDG&E's GRC Phase II ([A. 19-03-002](#))
- Customer Bill Debt ([R. 21-02-014](#))
- Hydrogen Demonstration Application ([A. 20-11-004](#))



Decision on Resource Adequacy Framework

D. 21-07-014

- Adopts **PG&E's Slice-of-Day** proposal that will require capacity equal to meet the peak hour during specific daily time periods in each season, plus an excess margin to be determined.
- Rejects CalCCA and SCE's **Net Qualifying Energy** proposal, which had substantial support from parties, but leaves the door open for components of the proposal to be adopted.
- Substance and further development of proposal to be addressed at series of workshops on the following subjects: (1) Structural Elements, (2) Resource Counting, (3) Need Determination and Allocation, (4) Hedging Component; and (5) Unforced Capacity Evaluation and Multi-Year Requirement Proposals.
- Workshop report due **February 2022**. Implementation expected by **2024 compliance period**.



Decision Approving Customer Bill Debt Plans

D. 21-06-036

- Extends moratorium on disconnections until September 30, 2021 plus three months.
- Residential and small business customers with unpaid bills 60 days or more past due, not enrolled in other payment plan such as AMP.
- Qualifying customers will be automatically enrolled in 24-month payment plan.
- Phase 2 of the proceeding will address (1) use of state and federal funding, (2) pro rata allocation of partial payments between CCA programs and IOUs.
- **Outstanding questions remain regarding payment allocation and disconnections after September 30, 2021.**
- **SDG&E: 41.08% of CARE/FERA customers in arrears, 34.92% non-CARE-FERA customers in arrears.**



Decision Adopting SDG&E GRC II Settlement

D. 21-07-010

- Adopts **Settlement Agreement** between SDG&E and other parties regarding various rate allocation matters and addendum that instructs SDG&E to update its sales forecast.
- Unfortunately, the decision does not instruct SDG&E to address the sales forecast in the ERRR Forecast case, where other SDG&E issues related to generation rates are being addressed.
- **Timing** is currently the most important issue, i.e., whether the sales forecast will be updated in time for SDG&E's rates next year.
- Further advocacy and outreach is underway.



Dismissal of Hydrogen Demonstration Application

D. 21-07-005

- PG&E, SCE and SDG&E submitted a joint application seeking \$31.8 million for a hydrogen demonstration project that would test blending hydrogen with natural gas to provide fuel for natural gas plants.
- Application did not include proposed rate changes, a safe or reliable injection standard, and duplicated existing research.
- Notably, these tests were to be done on the SDG&E and SoCal Gas systems.
- But, the Commission also conveyed that they support the goal of further developing green or renewable hydrogen, and dismissed the application without prejudice. The IOUs will be able to refile their application and based on the language in the decision, it is likely to be approved in some form.





Staff Report

DATE: July 29, 2021

TO: Clean Energy Alliance Board of Directors

FROM: Casey Strong, General Counsel

ITEM 4: Amendment No. 1 to Clean Energy Alliance Joint Powers Agreement Regarding the Term of Chair and Vice Chair

RECOMMENDATION

Direct that Amendment No. 1 to the Clean Energy Alliance (CEA) Joint Powers Agreement changing the term of Chair and Vice Chair from a fiscal year term to a calendar year term be brought to the CEA Board for consideration at its September 30, 2021, regular meeting.

BACKGROUND AND DISCUSSION

Sections 5.1 and 5.2 of the CEA Joint Powers Agreement (JPA) provide that the CEA Board appoint a Chair and Vice Chair to serve on a fiscal year basis. At the June 24, 2021, meeting, the Board requested a discussion item be brought to the July 29 meeting regarding changing the term from a fiscal year to a calendar year basis to align with City Council terms. Thus, the Board would elect its Chair and Vice Chair in January rather than June. The Board would continue to appoint its Treasurer and Secretary in June as Board members will not be appointed to these positions.

Section 5.1, Elected and Appointed Officers, of the JPA Agreement currently states: "For each fiscal year, the Board shall elect a Chair and Vice Chair from among the Directors." The proposed amendment changes this language to "At the January meeting in each year, the Board shall elect a Chair and Vice Chair from among the Directors."

Section 5.2, Chair and Vice Chair, of the JPA Agreement currently states: "For each fiscal year, the Board shall elect a Chair and Vice Chair from among the Directors." The proposed amendment changes this language to "At the January meeting in each year, the Board shall elect a Chair and Vice Chair from among the Directors."

Section 4.12, Special Voting, of the JPA addresses the process and voting requirements for amending the JPA Agreement. An amendment to the JPA Agreement requires an affirmative vote of two-thirds of the Directors of the entire Board and at least 30 days advance written notice to the Member Agencies (currently the cities of Carlsbad, Del Mar, and Solana Beach) including a copy of the proposed amendment to the JPA Agreement. To meet this requirement, if directed, the proposed resolution approving the JPA amendment will be brought back to the CEA Board for approval at its September 30,

2021 meeting. In addition, once adopted, prompt written notice of the action taken, and a copy of the resolution and amendment, will be provided to the Member Agencies.

FISCAL IMPACT

There is no fiscal impact by this action.

ATTACHMENTS

Proposed Amendment No. 1 to Clean Energy Alliance Joint Powers Agreement.

AMENDMENT NO. 1 TO CLEAN ENERGY ALLIANCE JOINT POWERS AGREEMENT

This Amendment No. 1 to the Clean Energy Alliance Joint Powers Agreement, dated November 4, 2019, by and among the City of Carlsbad, the City of Del Mar and the City of Solana Beach (hereinafter referred to as the "Agreement") amends the Agreement as follows:

1. Section 5.1 **Elected and Appointed Officers** is hereby amended to read:

"At the January meeting in each year, the Board shall elect a Chair and Vice Chair from among the Directors. For each fiscal year, the Board shall appoint a Secretary and a Treasurer as provided in Government Code Section 6505.5. Appointed officers shall not be elected officers of the Board.

2. Section 5.2 **Chair and Vice Chair** is hereby amended to amend the first sentence of this section to read:

"At the January meeting in each year, the Board shall elect a Chair and Vice Chair from among the Directors."

3. Except as specifically amended above, all other provisions of the Agreement shall remain in full force and effect.

This Amendment No. 1 was presented to the Board of Directors of the Clean Energy Alliance on July 29, 2021 and was adopted by the Board at its _____, 2021 meeting.